

Brand, Javier

From: Brown, Michael
Sent: Monday, November 23, 2009 9:29 AM
To: Barber, Scott; Bellamy, Ronald
Cc: Brand, Javier; Kern, David; Spindler, David
Subject: Morning Call notes affecting Branch 6 - TMI Contamination event

Scott et al,

Here is what I heard on the Morning call today regarding TMI's Contamination event. Please take a look at it and see if it is correct, feel free to correct as necessary. The first part is just the EN that was issued and the 2nd is what I heard on the Morning call

EN 45514 - TMI - RADIATION RELEASE IN CONTAINMENT ASSOCIATED WITH STEAM GENERATOR REMOVAL

"This event is being reported via the ENS to the NRC Operations Center within four hours after notifications were made to the Pennsylvania Emergency Management Agency and local counties for an event of potential public interest. This notification was made at 22:45 on November 21, 2009, after the occurrence of an event related to the safety and health of onsite personnel for which a press release has been made. The press release was made following the event of potential public interest notifications. This report is being made under 10-CFR-72.75(b)(2).

"At approximately 16:00 on Saturday November 21, 2009, low levels of radiation activity were measured on radiation monitors installed in the TMI-1 reactor building. Personnel were directed to immediately leave the reactor building until the source of the activity could be identified. Surveys directly outside of the reactor building construction opening indicated a slight increase in activity. Levels have returned to normal. No contamination was identified outside of the reactor building. Approximately 150 workers were monitored for exposure to the radiation activity. No worker approached or exceeded any exposure limits. The sources of the activity are believed to be from maintenance tasks related to cutting lines in preparation for removal of the 'B' Steam Generator."

The licensee is still investigating the cause of the event but indicated that the radiation release is no longer in progress. Containment Ventilation is established to provide an inflow into containment to the extent possible (considering the openings in containment).

The licensee contacted state and local authorities and the Pennsylvania Emergency Management Agency (PEMA). The licensee notified the NRC Resident Inspector. The licensee has also issued a press release.

Region I Morning Call Notes:

EN 45514 - TMI - RADIATION RELEASE IN CONTAINMENT ASSOCIATED WITH STEAM GENERATOR REMOVAL

Approximately at 4 PM Saturday 11/21 TMI had an event involving loss of contamination control inside containment. At the time the reactor was defueled with a hole cut in the containment wall to support the ongoing SG replacement outage. The licensee is not sure at this time what activity inside containment led to the problem. Their investigation is focusing on two activities (1) "A" piping loop decontamination activities or (2) some work on a drain line on the B" SG.

At the time of the event 175 workers were inside containment. Of these workers 151 people were selected for detailed monitoring based on nasal smears and portal monitor readings. Of the 151, about 20 people have potentially received doses greater than 10 mR. The highest dose to a worker was between 30 and 40 mR. No site worker left the site with external contamination. Airborne contamination levels inside containment have been restored to pre-event levels and cleanup of containment surfaces is in progress. The tarp that was

covering the containment opening was contaminated on its inside surface and is in the process of being replaced.

At the time of the event there was a slight positive pressure in containment. This condition has been corrected and there is now a slight negative pressure in containment. The licensee has performed a release calculation for the period of time where the containment was at positive pressure and determined the maximum release was 0.04 mr. The quarterly limit for a release allowed by their ODCM is 7.5 mr. Therefore, this release is less than 1% of the quarterly limit.

The "A" SG, which was in the process of being lifted when this event occurred, is still hanging vertically inside containment. It is being deconned/encapsulated and the licensee hopes to down-end it today onto the transfer mechanism that will eventually move it out through the SG opening. The downending process will end up with part of the SG poking out the hole in the containment wall.

This event has generated a significant amount of media interest. Regional OPA and state liason officers have taken inquiries from multiple radio, print media and TV stations. They performed a press release at TMI at 2 pm on Sunday.

The PA governor's office has been notified and they understand this is a low level event. They have some concerns about notification timeliness. The state was notified about 9:30 pm on Saturday (event time was 4 pm). Based on the PA state notification, an event report was filed with the HOO (event number 45514). This event was far below levels that would warrant an unusual event declaration.

TMI still has not determined the root cause for the event.

The Region dispatched 2 inspectors to the site on Sunday. In addition, the Resident inspector and one other inspector responded to the site for additional coverage. A Manual Chapter 0309 evaluation has performed and no reactive inspection is warranted at this time.

The Region is closely following the licensee's response and will be evaluating their root cause determination once it is issued.

Your help in this matter is appreciated. 2 Questions - Where is Dave Kern and why did Dave Spindler respond (I thought he is BV's resident and going to be the SRI at VY)

Thanks,

Mike

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