

DECONTROLLED ON NOVEMBER 6, 2012, DOCUMENT DOES
NOT CONTAIN 10 CFR 2.390 CONFIDENTIAL INFORMATION

RA10-029

April 28, 2010

10 CFR 73.71(d)

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555-0001

LaSalle County Station, Units 1 and 2
Facility Operating License No. NPF 11 and 18
NRC Docket No. 50-373 and 50-374

Subject: Licensee Event Report

In accordance with 10 CFR 73.71 (d), Exelon Generation Company,
(EGC), LLC, is submitting Licensee Event Report Number 10-001-00,
Docket No. 050-373.

This report does not contain any safeguards information.

~~This letter contains confidential information and is considered exempt from
public disclosure per 10 CFR 2.390.~~

Should you have any questions concerning this letter, please contact
Mr. Terrence W. Simpkin, Regulatory Assurance Manager, at (815) 415-
2800.

Respectfully,



David P. Rhoades
Plant Manager
LaSalle County Station

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Attachment: Licensee Event Report

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

LICENSEE EVENT REPORT (LER)(See reverse for required number of
digits/characters for each block)

Estimated burden per response to comply with this mandatory collection request: 80 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the Records and FOIA/Privacy Service Branch (T-5 F52), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by internet e-mail to infocollects@nrc.gov, and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202, (3150-0104), Office of Management and Budget, Washington, DC 20503. If a means used to impose an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to, the information collection.

1. FACILITY NAME LaSalle County Station Unit 1	2. DOCKET NUMBER 05000373	3. PAGE 1 OF 3
4. TITLE Unauthorized Individual Gained Access to the Protected Area.		

5. EVENT DATE			6. LER NUMBER			7. REPORT DATE			8. OTHER FACILITIES INVOLVED	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REV NO.	MONTH	DAY	YEAR	FACILITY NAME	DOCKET NUMBER
03	03	2010	2010	- 001 -	00	04	28	2010	LaSalle County Station Unit 2	05000374
									FACILITY NAME	DOCKET NUMBER

9. OPERATING MODE 4	11. THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check all that apply)									
10. POWER LEVEL 000	<input type="checkbox"/> 20.2201(b)	<input type="checkbox"/> 20.2203(a)(3)(i)	<input type="checkbox"/> 50.73(a)(2)(i)(C)	<input type="checkbox"/> 50.73(a)(2)(vii)						
	<input type="checkbox"/> 20.2201(d)	<input type="checkbox"/> 20.2203(a)(3)(ii)	<input type="checkbox"/> 50.73(a)(2)(ii)(A)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)						
	<input type="checkbox"/> 20.2203(a)(1)	<input type="checkbox"/> 20.2203(a)(4)	<input type="checkbox"/> 50.73(a)(2)(ii)(B)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)						
	<input type="checkbox"/> 20.2203(a)(2)(i)	<input type="checkbox"/> 50.36(c)(1)(i)(A)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)(A)						
	<input type="checkbox"/> 20.2203(a)(2)(ii)	<input type="checkbox"/> 50.36(c)(1)(ii)(A)	<input type="checkbox"/> 50.73(a)(2)(iv)(A)	<input type="checkbox"/> 50.73(a)(2)(x)						
	<input type="checkbox"/> 20.2203(a)(2)(iii)	<input type="checkbox"/> 50.36(c)(2)	<input type="checkbox"/> 50.73(a)(2)(v)(A)	<input type="checkbox"/> 73.71(a)(4)						
	<input type="checkbox"/> 20.2203(a)(2)(iv)	<input type="checkbox"/> 50.46(a)(3)(ii)	<input type="checkbox"/> 50.73(a)(2)(v)(B)	<input type="checkbox"/> 73.71(a)(5)						
	<input type="checkbox"/> 20.2203(a)(2)(v)	<input type="checkbox"/> 50.73(a)(2)(i)(A)	<input type="checkbox"/> 50.73(a)(2)(v)(C)	<input checked="" type="checkbox"/> OTHER						
<input type="checkbox"/> 20.2203(a)(2)(vi)	<input type="checkbox"/> 50.73(a)(2)(i)(B)	<input type="checkbox"/> 50.73(a)(2)(v)(D)	73.71(d)							

12. LICENSEE CONTACT FOR THIS LER	
FACILITY NAME Joseph Barichello, Access Analyst	TELEPHONE NUMBER (Include Area Code) 815-415-2902

13. COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT									
CAUSE	SYSTEM	COMPONENT	MANU-FACTURER	REPORTABLE TO EPIX	CAUSE	SYSTEM	COMPONENT	MANU-FACTURER	REPORTABLE TO EPIX

14. SUPPLEMENTAL REPORT EXPECTED						15. EXPECTED SUBMISSION DATE		MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete 15. EXPECTED SUBMISSION DATE)						<input checked="" type="checkbox"/> NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines)

An unauthorized person gained access to the protected area. The individual's badge had been previously cancelled, but was able to access the protected area through the Main Access Facility (MAF). The individual was escorted out of the protected area by security. An ENS one hour notification was completed per 10 CFR 73.71(b)(1). This event affects both units due to the shared protected area.

The safety consequences of this event were minimal. The unauthorized individual displayed no malevolent intent to gain access.

The apparent cause evaluation determined that an authorized individual unlocked the turnstile, but stepped away for assistance. The authorized individual failed to perform proper human performance techniques for self-check. While the authorized individual was seeking assistance, an unauthorized individual accessed the protected area via the unlocked turnstile. Actions taken include coaching the individual on the proper human performance techniques when using vital doors or security access turnstiles.

This report is being issued based on the requirements of 10 CFR 73.71(d), Reporting of Safeguards Events within 60-days of the event.

**LICENSEE EVENT REPORT (LER)
CONTINUATION SHEET**

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LaSalle County Station Unit 1	05000373	YEAR	SEQUENTIAL NUMBER	REV NO.	2 OF 3
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NARRATIVE

A. PLANT AND SYSTEM IDENTIFICATION

General Electric Boiling Water Reactor, 3489 Megawatts Thermal Rated Core Power

CONDITION PRIOR TO EVENT

Unit(s): 1	Event Date: 3/3/2010	Event Time: 07:47
Reactor Mode(s): 4	Power Level(s): 0%	
Mode(s) Name: Cold Shutdown		

B. DESCRIPTION OF EVENT

On March 3, 2010, at 07:47 an individual approved for protected area access inserted their security badge into the Main Access Facility (MAF) turnstile #5 card reader and received the proper response (green light on card reader and turnstile unlocked) for authorized entry. The individual believed that the proper response for accessing the plant was not received and stepped away from the entry point to obtain help from a Security Officer. Turnstile #5 remained unlocked. The Security Officer called the Security Control Center at 07:49. The Security Officer was informed that the individual had already logged into the protected area at 07:47. Security approved protected area access for the individual at 07:49. The individual entered the protected area through a turnstile manually unlocked by Security.

On March 3, 2010, at approximately 07:47, a second individual that was not authorized for protected area access inserted their security badge into the turnstile #5 card reader. The individual failed to identify that they had not received the proper response for entering the protected area and proceeded through turnstile #5 and entered the protected area. The individual was able to access the protected area through turnstile #5 because the turnstile remained unlocked from the previous individual's attempt to gain access. Once the individual passed through turnstile #5, the turnstile returned to the locked position.

The second individual, now in the protected area, identified that his co-workers could not gain access. At approximately 07:58, the individual proceeded to the exit turnstiles. The individual inserted his security badge at the exit turnstile card reader and received an error message. Security immediately responded and took control of the individual.

At 08:25 on March 3, 2010, Security contacted the operations Shift Manager and notified him of the issue. At 08:51 CST an ENS one hour notification was completed per 10 CFR 73.71(b)(1). This event affects both units due to the shared protected area.

C. CAUSE OF EVENT

The cause of the event was that the authorized entrant did not follow the process for entering a vital door or turnstile. The individual did not enter or challenge turnstile #5. A contributing cause was that the second individual did not properly use human performance tools to validate access approval on indication at the security card reader.

**LICENSEE EVENT REPORT (LER)
CONTINUATION SHEET**

U.S. NUCLEAR REGULATORY COMMISSION

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NARRATIVE

D. SAFETY ANALYSIS

The safety consequences of this event were minimal. The unauthorized individual displayed no malevolent intent to gain access. The individual has been approved for access at other nuclear facilities and was unaware that their security badge had been cancelled. Access approval forms had been properly completed with no discrepancies identified.

E. CORRECTIVE ACTIONS

A site wide communication was issued to inform station personnel of the event. The communication included a description of the proper techniques required for security card usage on vital doors and security access turnstiles. The individuals were coached on the proper human performance techniques when using vital doors and security access turnstiles.

F. PREVIOUS OCCURENCES

LaSalle County Station has not previously experienced an unauthorized individual in the protected area.

G. COMPONENT FAILURE DATA

Not Applicable