OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	249,480.29
4. Number of Hours Generator On-line	744.00	744.00	246,422.81
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	639,602.00	639,602.00	193,623,784.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	250,152.29
4. Number of Hours Generator On-line	672.00	1,416.00	247,094.81
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	577,904.00	1,217,506.00	194,201,688.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	487.00	1,903.00	250,639.29
4. Number of Hours Generator On-line	487.00	1,903.00	247,581.81
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	416,181.00	1,633,687.00	194,617,869.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2010-01	3/21/2010	S	256.00	C	1	1R22 Refueling Outage

SUMMARY The Unit began the month at, or near full power. On 03/21/2010, the Unit was taken off-line for the 1R22 Refueling Outage, and remained off-line through the end of the month.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 1032
2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	220,055.99
4. Number of Hours Generator On-line	744.00	744.00	217,327.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	750,675.00	750,675.00	193,765,332.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 1032
2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	220,727.99
4. Number of Hours Generator On-line	672.00	1,416.00	217,999.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,751.00	1,368,426.00	194,383,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY On 02/01/2010, power was reduced to approximately 70% to perform planned repairs on a Main Feedwater Pump. On 02/10/2010, the Unit returned to full power and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 1032
2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	221,470.99
4. Number of Hours Generator On-line	743.00	2,159.00	218,742.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,557.00	2,117,983.00	195,132,640.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Lee A. Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating: 911
2. Maximum Dependable Capacity (MWe-Net) 892

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,539.86
4. Number of Hours Generator On-line	744.00	744.00	214,898.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,050.00	682,050.00	167,375,714.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated at full power for the month of January 2010.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Lee Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating: 911
2. Maximum Dependable Capacity (MWe-Net) 892

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	218,211.86
4. Number of Hours Generator On-line	672.00	1,416.00	215,570.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,534.00	1,298,584.00	167,992,248.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Beaver Valley Unit 1 operated at full power for the entire month of February 2010 except for 2 hours at approximately 97.5% power for planned turbine valve testing.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201003

PREPARER NAME: LEE A. HENDRICKSON
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating: 911
2. Maximum Dependable Capacity (MWe-Net) 892

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	218,954.86
4. Number of Hours Generator On-line	743.00	2,159.00	216,313.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,539.00	1,978,123.00	168,671,787.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated at 100% power for the entire month of March 2010.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Lee A. Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating: 904
2. Maximum Dependable Capacity (MWe-Net) 885

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	167,249.81
4. Number of Hours Generator On-line	744.00	744.00	166,392.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,303.00	675,303.00	133,802,434.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated at full power for the entire month of January 2010 except for 11.7 hours at approximately 97% power to repair the "B" Moisture Separator Drain Receiver Normal Level Control Valve.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Lee Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating: 904
2. Maximum Dependable Capacity (MWe-Net) 885

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	167,921.81
4. Number of Hours Generator On-line	672.00	1,416.00	167,064.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,551.00	1,283,854.00	134,410,985.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Beaver Valley Unit 2 operated at full power for the entire month of February 2010.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201003

PREPARER NAME: LEE A. HENDRICKSON
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating: 904
2. Maximum Dependable Capacity (MWe-Net) 885

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	168,664.81
4. Number of Hours Generator On-line	743.00	2,159.00	167,807.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	674,213.00	1,958,067.00	135,085,198.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit operated at full power the entire month of March except for 3 hours of planned turbine valve testing at approximately 97.9% power.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1156

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	166,135.69
4. Number of Hours Generator On-line	744.00	744.00	165,095.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,728.00	897,728.00	183,935,890.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 - Operated normally at full load the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1156

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	166,807.69
4. Number of Hours Generator On-line	672.00	1,416.00	165,767.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,259.00	1,707,987.00	184,746,149.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 - Operated normally at full load the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1156

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	167,550.69
4. Number of Hours Generator On-line	743.00	2,159.00	166,510.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	894,794.00	2,602,781.00	185,640,943.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 - Operated normally at full load the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1131

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	169,604.83
4. Number of Hours Generator On-line	744.00	744.00	168,799.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,936.00	877,936.00	186,217,832.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 - Operated normally at full load the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1131

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	170,276.83
4. Number of Hours Generator On-line	672.00	1,416.00	169,471.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,816.00	1,670,752.00	187,010,648.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 - Operated normally at full load the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1131

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	171,019.83
4. Number of Hours Generator On-line	743.00	2,159.00	170,214.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,000.00	2,547,752.00	187,887,648.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 - Operated normally at full load the entire month.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1079

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	81,032.13
4. Number of Hours Generator On-line	744.00	744.00	79,308.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,019.00	816,019.00	76,072,336.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1079

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	81,704.13
4. Number of Hours Generator On-line	672.00	1,416.00	79,980.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,425.67	1,553,444.67	76,809,762.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1079

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	82,447.13
4. Number of Hours Generator On-line	743.00	2,159.00	80,723.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,876.96	2,364,321.63	77,620,639.07

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1104

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	623.92	623.92	205,421.50
4. Number of Hours Generator On-line	609.68	609.68	202,295.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,632.00	668,632.00	206,856,441.52

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	1/10/2010	S	134.32	B	1	Repair of Core Spray Loop I Inboard Injection Check Valve 2-CKV-075-00026 and Outboard 2-FCV-075-0025

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1104

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,295.92	206,093.50
4. Number of Hours Generator On-line	672.00	1,281.68	202,967.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,585.67	1,431,217.67	207,619,027.19

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1104

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,038.92	206,836.50
4. Number of Hours Generator On-line	743.00	2,024.68	203,710.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	709,273.42	2,140,491.09	208,328,300.61

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1105

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	162,794.52
4. Number of Hours Generator On-line	744.00	744.00	160,996.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,102.00	839,102.00	168,155,817.99

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1105

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	633.00	1,377.00	163,427.52
4. Number of Hours Generator On-line	633.00	1,377.00	161,629.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,585.00	1,532,687.00	168,849,402.99

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/27/2010	S	39.00	C	1	U3C14 Refuel Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1105

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,377.00	163,427.52
4. Number of Hours Generator On-line	0.00	1,377.00	161,629.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,532,687.00	168,849,402.99

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/27/2010	S	743.00	C	4	U3C14 Refuel Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	218,728.98
4. Number of Hours Generator On-line	744.00	744.00	213,819.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,435.00	697,435.00	169,424,175.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	625.27	1,369.27	219,354.25
4. Number of Hours Generator On-line	624.03	1,368.03	214,443.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	570,760.00	1,268,195.00	169,994,935.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B118R1	2/27/2010	S	47.97	C	1	Unit 1 taken offline on 02/27/2010 for planned refueling outage.

SUMMARY Unit 1 taken off-line on 02/27/2010 for planned refueling outage.

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,369.27	219,354.25
4. Number of Hours Generator On-line	0.00	1,368.03	214,443.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,268,195.00	169,994,935.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B118R1	2/27/2010	S	743.00	C	4	Unit 1 taken offline on 02/27/2010 for planned refueling outage.

SUMMARY Unit 1 was shutdown for the entire month of March for scheduled refueling outage B118R1.

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 920

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	227,058.16
4. Number of Hours Generator On-line	736.48	736.48	220,511.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,924.00	685,924.00	168,043,839.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B219 M1	1/10/2010	F	7.52	A	5	Turbine taken offline due to EHC leak. Reference NCR 374489.

SUMMARY Turbine taken off-line to repair EHC leak.

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 920

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	586.50	1,330.50	227,644.66
4. Number of Hours Generator On-line	559.62	1,296.10	221,071.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	506,056.00	1,191,980.00	168,549,895.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B219 M2	2/3/2010	S	112.38	A	1	Unit 2 shutdown for planned maintenance outage to repair drywell leakage and troubleshoot FWH losses.

SUMMARY Planned maintenance outage due to unidentified drywell leakage and FWH issues.

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 920

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,073.50	228,387.66
4. Number of Hours Generator On-line	743.00	2,039.10	221,814.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,355.00	1,890,335.00	169,248,250.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201001

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	188,080.91
4. Number of Hours Generator On-line	744.00	744.00	186,966.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,840.00	887,840.00	202,668,085.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201002

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	188,752.91
4. Number of Hours Generator On-line	672.00	1,416.00	187,638.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	802,620.00	1,690,460.00	203,470,705.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit on line entire month.

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201003

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	189,495.91
4. Number of Hours Generator On-line	743.00	2,159.00	188,381.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,341.00	2,576,801.00	204,357,046.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 on line entire month.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201001

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1125

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	181,088.70
4. Number of Hours Generator On-line	744.00	744.00	180,218.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,964.00	862,964.00	194,557,936.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201002

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1125

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	181,760.70
4. Number of Hours Generator On-line	672.00	1,416.00	180,890.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,248.00	1,643,212.00	195,338,184.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201003

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1125

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	182,503.70
4. Number of Hours Generator On-line	743.00	2,159.00	181,633.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,549.00	2,501,761.00	196,196,733.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 on line entire month.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201001

PREPARER NAME: D.E. Trokey
PREPARER TELEPHONE: 314-225-1917

1. Design Electrical Rating: 1228
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	197,296.33
4. Number of Hours Generator On-line	744.00	744.00	194,876.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,876.00	927,876.00	219,144,269.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Callaway Plant ran at approximately 100% for the entire month of January 2010.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201002

PREPARER NAME: A. C. Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating: 1228
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	197,968.33
4. Number of Hours Generator On-line	672.00	1,416.00	195,548.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,896.00	1,764,772.00	219,981,165.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Planned downpower to 96% for Atmospheric Steam Dump testing took place on Feb 5 and again on Feb 13. No other recordable production losses occurred.
ACS 2010.03.09

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201003

PREPARER NAME: D.E. Trokey
PREPARER TELEPHONE: 314 225 1917

1. Design Electrical Rating: 1228
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	198,711.33
4. Number of Hours Generator On-line	743.00	2,159.00	196,291.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,163.00	2,682,935.00	220,899,328.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Planned reduced turbine load to 96% power on 2010-03-22 for ATMS Steam Dump Stroke Test. Callaway operated at essentially full power for the month of March 2010.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,834.06
4. Number of Hours Generator On-line	744.00	744.00	239,418.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,750.00	658,750.00	198,744,175.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	416.40	1,160.40	243,250.46
4. Number of Hours Generator On-line	416.40	1,160.40	239,834.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	368,445.00	1,027,195.00	199,112,620.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-001	2/18/2010	F	255.60	A	3	On 02/18/2010 at 0824, Unit 1 had an automatic scram from 100% power due to a loss of 12B Reactor Coolant Pump (RCP) which resulted in a RCS Low Flow RPS Trip signal. The loss of 12B RCP was due to water intrusion into the circuit breaker cubicle for the alternate feeder. Corrective actions included a visual inspection of all key breaker cubicles, examination of all components within the cubical where evidence of leakage exists. Installation of catchment devices has been accomplished until permanent repairs can be made. An inspection program has been implemented to identify possible leak paths and repairs will be made on an as-found basis.

SUMMARY The unit began the month at 100% power.

On 02/18/2010 at 0824 an automatic reactor trip occurred. The trip was due to a loss of 12B Reactor Coolant Pump (RCP) which resulted in a RCS Low Flow RPS Trip signal. The loss of 12B RCP was due to water intrusion into the circuit breaker cubicle for the alternate feeder. Corrective actions included a visual inspection of all key breaker cubicles, examination of all components within the cubical where evidence of leakage exists. Installation of catchment devices has been accomplished until permanent repairs can be made. An inspection program has been implemented to identify possible leak paths and repairs will be made on an as-found basis.
The unit remained off line and cooled down to mode 5. The unit commenced the scheduled refueling outage at 2100 on 02/21/2010.
The unit entered mode 6 on 02/24/2010 at 0134.
The following significant work was in progress during the month:
Reactor Vessel Head was removed.
Commenced defueling operations.
The unit remained in mode 6 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 400-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	230.45	1,390.85	243,480.91
4. Number of Hours Generator On-line	212.53	1,372.93	240,047.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	157,467.00	1,184,662.00	199,270,087.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-001	2/18/2010	F	530.47	A	4	On 02/18/2010 at 0824, Unit 1 had an automatic scram from 100% power due to a loss of 12B Reactor Coolant Pump (RCP) which resulted in a RCS Low Flow RPS Trip signal. The loss of 12B RCP was due to water intrusion into the circuit breaker cubicle for the alternate feeder. Corrective actions included a visual inspection of all key breaker cubicles, examination of all components within the cubical where evidence of leakage exists. Installation of catchment devices has been accomplished until permanent repairs can be made. An inspection program has been implemented to identify possible leak paths and repairs will be made on an as-found basis.

SUMMARY The unit began the month in mode 6 as part of the planned refueling outage.
Significant work completed during the refueling outage included:
???Reactor Coolant Pump Replacement
???Appendix Kilo Feedwater Flow Modification
???Reactor refueled
The unit was taken critical on 03/22/2010 at 0933 and entered mode 1 at 2330. The refueling outage was completed on 03/23/2010 at 0328. The unit was removed from the grid at 0842 for Main Turbine over-speed testing. The testing was completed and the unit was paralleled to the grid at 1144. Reactor power was increased and the required physics testing was completed. The unit reached 100% power on 03/26/2010 at 1200.
The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 858

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	236,095.75
4. Number of Hours Generator On-line	744.00	744.00	234,098.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,586.00	653,586.00	194,739,673.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated for the entire month at approximately 100% power (99.5%).

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 858

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	454.67	1,198.67	236,550.42
4. Number of Hours Generator On-line	440.10	1,184.10	234,538.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	373,989.00	1,027,575.00	195,113,662.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-001	2/18/2010	F	231.90	A	3	The unit began the month at approximately 100% power (99.5%). On 02/18/2010 at 0824 Unit 2 had an automatic reactor scram due a RCS Low Flow RPS Trip signal. The cause for the RCS loss of flow was a loss of all 4 Reactor Coolant Pumps (RCP) due to the loss of power from P-13000-2 transformer and all associated busses. The loss of Transformer P-13000-2 resulted in the loss of power to all 4 Kv busses on Unit 2, with the exception of 21 4 Kv bus. The Transformer P-13000-2 was lost due to a failure of breaker 252-2202 to clear the fault caused by water intrusion into the breaker cubicle. The loss of 4 KV busses resulted in an Engineered Safeguards Actuation System (ESFAS) valid actuation due to under voltage (UV) conditions on the busses. The 2B Diesel Generator received an automatic start signal due to 24 bus UV, started and tripped during loading. This resulted in a loss of normal heat removal and met the threshold criteria for a Scram with Complications. Trouble shooting identified the failure mechanism for the 2B Diesel Generator failure and repairs were completed. The unit cooled down to mode 5 and depressurized to repair a small body to bonnet leak on one of the pressurizer spray valves (2RC220). Repairs were completed and the unit commenced heating up at 1315 02/25/2010. The unit continued heating up and the reactor was critical at 0944 02/27/2010. The unit was paralleled to the grid at 0018 on 02/28/2010. Power was increased and the unit reached ~96% power at the end of the month.

SUMMARY The unit began the month at approximately 100% power (99.5%).
On 02/18/2010 at 0824 Unit 2 had an automatic reactor scram due a RCS Low Flow RPS Trip signal. The cause for the RCS loss of flow was a loss of all 4 Reactor Coolant Pumps (RCP) due to the loss of power from P-13000-2 transformer and all associated busses. The loss of Transformer P-13000-2 resulted in the loss of power to all 4 Kv busses on Unit 2, with the exception of 21 4 Kv bus. The Transformer P-13000-2 was lost due to a failure of breaker 252-2202 to clear the fault caused by water intrusion into the breaker cubicle.
The loss of 4 KV busses resulted in an Engineered Safeguards Actuation System (ESFAS) valid actuation due to under voltage (UV) conditions on the busses. The 2B Diesel Generator received an automatic start signal due to 24 bus UV, started and tripped during loading. This resulted in a loss of normal heat removal and met the threshold criteria for a Scram with Complications.
Trouble shooting identified the failure mechanism for the 2B Diesel Generator failure and repairs were completed.
The unit cooled down to mode 5 and depressurized to repair a small body to bonnet leak on one of the pressurizer spray valves (2RC220). Repairs were completed and the unit commenced heating up at 1315 02/25/2010.
The unit continued heating up and the reactor was critical at 0944 02/27/2010. The unit was paralleled to the grid at 0018 on 02/28/2010.
Power was increased and the unit reached ~96% power at the end of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 858

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,941.67	237,293.42
4. Number of Hours Generator On-line	743.00	1,927.10	235,281.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,175.00	1,676,750.00	195,762,837.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month at approximately 96% power while returning to full power.
The unit reached full power (99.5%) on 03/02/2010 at 0330.
The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating: 1145
2. Maximum Dependable Capacity (MWe-Net) 1129

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	183,386.43
4. Number of Hours Generator On-line	744.00	744.00	181,383.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,225.00	871,225.00	202,817,024.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Catawba Unit 1 began the month of January 2010 operating at or near 100% Full Power. At 1250 on 1/7/10, power reduction from 100% Full Power was commenced for performance of Auxiliary Feedwater (CA) Pump Turbine Testing. Power reduction was halted at 99% Full Power at 1311. At 1741 on 1/7/10, following completion of the CA Pump Turbine Testing, power escalation was commenced from 99% Full Power. 100% Full Power was reached at 1820 on 1/7/10. At 1631 on 1/17/10, power reduction from 100% Full Power was commenced to secure the 1A Hotwell Pump. Power reduction was halted at 99% Full Power at 1726 on 1/17/10. At 0022 on 1/18/10, power escalation was commenced from 99% Full Power. 100% Full Power was ultimately reached at 0456 on 1/18/10, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating: 1145
2. Maximum Dependable Capacity (MWe-Net) 1129

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	547.50	1,291.50	183,933.93
4. Number of Hours Generator On-line	541.32	1,285.32	181,925.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,878.00	1,484,103.00	203,429,902.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	2/18/2010	F	130.68	A	1	Reactor coolant pressure boundary leakage at seal weld on 1A Hot Leg Wide Range RTD Thermowell 1NCRD5850. Unit entered Mode 5, extent of damage was determined, and seal weld was repaired and tested.

SUMMARY Catawba Unit 1 began the month of February 2010 operating at or near 100% F.P. At 2100 on 2/17/10, power reduction was commenced from 100% F.P. for a Hot Leg RTD Weld Repair Outage. At 0323 on 2/18/10 the Main Turbine/Generator was taken off line at a power level of 8% F.P. Mode 2 was subsequently entered at 0325, as the unit reached 5% Full Power. The power reduction was completed at 0% F.P. and the Unit Entered Mode 3 at 0334 on 2/18/10. Mode 4 was entered subsequently at 1349 on 2/18/10. Mode 5 was entered at 0224 on 2/19/10 to facilitate RTD Weld Repair. Mode 4 was entered at 1946 on 2/21/10. Mode 3 was entered at 1557 on 2/22/10. Reactor Startup was commenced (Mode 2 entered) at 0709 on 2/23/10. Criticality was achieved at a rod position of 136 Steps Withdrawn (Control Bank D) and a critical boron concentration of 1871 ppmB at 0804 on 2/23/10 and power escalation commenced from 0% F.P. Mode 1 was subsequently entered at 0948 on 2/23/10 at 5% Full Power. Power escalation was halted at 13% Full Power at 1220 on 2/23/10 for Turbine Generator Startup. At 1404 on 2/23/10, the Turbine/Generator was placed on line and power escalation commenced from 13% Full Power. At 2103 on 2/23/10, power escalation was halted at 50% Full Power for a Calibration of the Excore Nuclear Detectors (Cal-at-Power.) At 0334 on 2/24/10, power escalation commenced from 53% Full Power. At 0822, power escalation was suspended at 86% Full Power for Main Turbine Control Valve Movement Test. Power Escalation was resumed at 1018 on 2/24/10 from 88% Full Power. 100% Full Power was ultimately reached at 1442 on 2/24/10 and Unit 1 operated at or near 100% Full Power the rest of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating: 1145
2. Maximum Dependable Capacity (MWe-Net) 1129

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,034.50	184,676.93
4. Number of Hours Generator On-line	743.00	2,028.32	182,668.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,796.00	2,343,899.00	204,289,698.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Catawba Unit 1 began the month of March 2010 operating at or near 100% F.P. At 1246 on 3/4/10, an Automatic Turbine Runback to 52% F.P. occurred due to Loss of Load during switchyard relay testing. PCB 14 was opened and expected to remain open during trip testing; a relay failure on PCB 15 resulted in PCBs 14 and 15 both indicating open. Power escalation commenced from 53% F.P. at 2317 on 3/4/10. 100% Full Power was ultimately reached at 0806 on 3/5/10 and Unit 1 operated at or near 100% Full Power the rest of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating: 1145
2. Maximum Dependable Capacity (MWe-Net) 1129

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	176,759.00
4. Number of Hours Generator On-line	744.00	744.00	175,124.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,244.00	870,244.00	196,348,076.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Catawba Unit 2 began the month of January 2010 operating at or near 100% Full Power. At 2205 on 01/22/10, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 85% Full Power at 2318 on 01/22/10. At 0054 on 01/23/10 power escalation was commenced from 85% Full Power. 100% Full Power was ultimately reached at 0430 on 01/23/10, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating: 1145
2. Maximum Dependable Capacity (MWe-Net) 1129

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	177,431.00
4. Number of Hours Generator On-line	672.00	1,416.00	175,796.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	786,871.00	1,657,115.00	197,134,947.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Catawba Unit 2 began the month of February 2010 operating at or near 100% Full Power. At 0209 on 2/18/10, power reduction from 100% Full Power was commenced in support of supplying Auxiliary Steam to Unit 1. Power reduction was halted at 99% Full Power at 0231 on 2/18/10. At 2243 on 2/18/10 power escalation was commenced from 99% Full Power. 100% Full Power was ultimately reached at 0348 on 2/19/10. At 0425 on 2/22/10, power reduction from 100% Full Power was commenced in support of supplying Auxiliary Steam to Unit 1 again. Power reduction was halted at 99% Full Power at 0504 on 2/22/10. At 1339 on 2/24/10 power escalation was commenced from 99% Full Power. 100% Full Power was ultimately reached at 1648 on 2/24/10, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating: 1145
2. Maximum Dependable Capacity (MWe-Net) 1129

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	178,174.00
4. Number of Hours Generator On-line	743.00	2,159.00	176,539.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,885.00	2,526,000.00	198,003,832.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Catawba Unit 2 began and concluded the month of March 2010 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	241.73	241.73	147,767.83
4. Number of Hours Generator On-line	240.02	240.02	145,116.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	229,792.00	229,792.00	136,301,125.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
C1R12	1/11/2010	S	503.98	C	1	There was an unplanned outage extension due to problems with refueling equipment, and increased outage scope from out of specification MSIV leakage testing results that required valve maintenance, and from a failed local leak rate test on a Feedwater check valve. Outage extended to February 5, 2010 at 05:58 am. Data below on Outage related facts will be provided in February's reporting data.

SUMMARY CPS entered refueling outage C1R12 on January 11, 2001. The outage was extended from the planned 19 days, January 26, to the end of the month, equaling a 48 hour unplanned extension of the outage. The outage extended into February, 2010 and oficially ended on February 5, 2010. The balance of the unplanned outage extension will be shown in the February CDE entry.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	600.63	842.36	148,368.46
4. Number of Hours Generator On-line	505.80	745.82	145,622.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	507,337.00	737,129.00	136,808,462.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
C1R12	1/11/2010	S	101.62	C	4	There was an unplanned outage extension due to problems with refueling equipment, and increased outage scope from out of specification MSIV leakage testing results that required valve maintenance, and from a failed local leak rate test on a Feedwater check valve. Outage extended to February 5, 2010 at 05:58 am. Data below on Outage related facts will be provided in February's reporting data.
C1F53	2/5/2010	F	64.58	A	5	Main Turbine tripped during overspeed testing, due to misadjusted mechanical overspeed piston device. Forced outage C1F53 occurred, and ended on 2/8/10 at 02:08 AM, with synchronization of the generator to the grid. The power ascention was planned as recovery from C1R12 refueling outage. The reactor was not taken subcritical during C1F53.

SUMMARY CPS experienced a refueling outage (C1R12) extension, due to Main Steam Isolation valves that exceeded the allowable leakage and had to be re-worked, and a Feedwater check valve that exceeded its allowable leakage. During the plant startup from C1R12, the Main turbine tripped during testing due to a misadjusted mechanical overspeed trip device, which resulted in a forced outage. The planned losses were due to the startup from C1R12 and subsequent down power for control rod pattern adjustments.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,585.36	149,111.46
4. Number of Hours Generator On-line	743.00	1,488.82	146,365.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	800,980.00	1,538,109.00	137,609,442.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unplanned forced down power on March 10 2010 repair emergent steam leak on a vent valve on a Moisture Separator Reheater.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Nick Coleman
PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating: 1153
2. Maximum Dependable Capacity (MWe-Net) 1107

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	175,117.30
4. Number of Hours Generator On-line	744.00	744.00	170,949.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	807,673.93	807,673.93	174,238,754.95

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Columbia Generating Station experienced a reactor down power to 92% on 6-Jan-10 at 16:21 to support MS-V-22D troubleshooting. MS-V-22D failed to respond to first test. Reactor power was then lowered to 85% then to 66% for closure of MS-V-28D isolating "D" main steam line and allowing isolation of MS-V-22D. Reactor power was restored to 74% following Main Steam Line "D" isolation on 6-Jan-10 at 21:41. Reactor power remained at 74% until 9-Jan-10 at 00:10 when reactor power was lowered to 64% for MSIV testing. MS-V-22D was determined to be operable, but degraded. Reactor power returned to 100% on 10-Jan-10 at 00:28.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Nick Coleman
PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating: 1153
2. Maximum Dependable Capacity (MWe-Net) 1107

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	175,789.30
4. Number of Hours Generator On-line	672.00	1,416.00	171,621.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	742,828.06	1,550,501.99	174,981,583.01

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Columbia Generating Station experienced several planned reactor down powers during the month of February as follows:
5-Feb-10, reactor down power to 60% in support of COND-P-2B repairs
13-Feb-10, reactor down power to 92% for BPV testing and control rod exercise
14-Feb-10, reactor down power to 70% for turbine valve testing and sequence exchange

In addition to the planned losses, there has been identified a deficiency in the thermal cycle heat rate due to possible valve leakage. This is being identified as unplanned losses and there are corrective actions in place.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Nick Coleman
PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating: 1153
2. Maximum Dependable Capacity (MWe-Net) 1107

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	176,532.30
4. Number of Hours Generator On-line	743.00	2,159.00	172,364.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	782,193.24	2,332,695.23	175,763,776.25

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Columbia Generating Station experienced a down power to 81% due to unexpected high-level alarms for the 4B Feed water Heater on 27-Mar-10. Reactor power was then reduced to 40% on 30-Mar-10 to repair a heater drain level control valve. Power ascension began on 30-Mar-10, but was suspended at 63% for repairs on additional heater drain level control valves.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201001

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	**Yr-to-Date**	**Cumulative**
3. Number of Hours the Reactor was Critical	654.68	654.68	153,064.63
4. Number of Hours Generator On-line	637.85	637.85	152,057.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,713.00	644,713.00	167,060,073.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1-10-1	1/9/2010	F	37.72	A	3	Unit 1 tripped from 100% reactor power when main transformer, 1MT1 developed an internal fault and the sudden pressure relay initiated a main generator lockout "turbine trip/reactor trip above 50% reactor power". The unit was stabilized in MODE 3. Testing revealed that 1MT1 had faulted internally, but 1MT2 was not impacted and was fully capable of continued operation. 1MT1was subsequently electrically isolated from the main generator on the low-side 22 kV bus and the high-side 345 kV bus bars to permit single main transformer operation. The associated iso-phase bus cooling system was modified for single transformer operation with 1MT1 disconnected. Unit 1 reactor was restarted 01/10/10, entering MODE 2 at 17:12, declared critical at 17:35 and entered MODE 1 at 22:31, followed by synchronization to the grid on 01/11/10 at 00:11.
1-10-2	1/19/2010	S	68.43	B	1	Manual unit and reactor shutdown to perform maintenance to restore full power operation capability. Removed main transformer 1MT1 from mounting pad and relocated to the spare storage pad. Relocated spare main transformer XMT2 from the storage pad to the Unit 1 main transformer pad. Electrically connected spare main transformer XMT2 to the main gnerator low-side 22 kV bus and the high-side 345 kV overhead bus bars. 01/20/10 at 03:09 commenced testing of main transformers XMT2 and 1MT2 in backfeed configuration for 24 hours. 01/21/10 at 03:10, completed 24 hour backfeed testing. Testing was satisfactory for power operations. Completed iso-phase bus duct cooling installation and testing.

SUMMARY Unit 1 began the month at 100% reactor, 1274 MWe turbine power. On 01/09/10 at 10:28, Unit 1 tripped from 100% reactor, 1274 MWe turbine power. The unplanned automatic reactor trip was caused by a main generator lockout initiated "turbine trip/reactor trip above 50% reactor power" when main power transformer, 1MT1 developed an internal fault, which initiated the sudden pressure relay actuation of the generator lockout. 1MT1 is one of two, 50% main power transformers required for full power operation. All systems responded as designed and licensed operators stabilized the unit in MODE 3. 1MT1 was subsequently disconnected electrically from the main generator 22kV low-side bus and the 345 kV high-side bus bars. On 01/10/10 at 17:12 Unit 1 entered MODE 2, commenced reactor startup and the reactor was declared critical at 17:35, followed by MODE 1 entry at 22:31. On 01/11/10 at 00:11, Unit 1 synchronized to the grid, then commenced power escalation to 45% reactor power for testing and completion of balance of plant startup. Unit 1 attained 45% reactor power at 04:47. On 01/11/10 at 12:56, Unit 1 began power ascension towards 55% reactor, 640 MWE the estimated maximum operating capacity for single main transformer, 1MT2 operation. On 01/11/10 at 21:03 Unit 1 attained 55% reactor, 642 MWe turbine power for continued operation. On 01/19/10 at 02:00, Unit 1 commenced power descension to minimum load and 20% reactor power for Unit shutdown to commence a maintenance outage to replace the failed 1MT1 main transformer with spare main transformer, XMT2 to permit full power operation. On 01/19/10 at 03:00, licensed operators manually tripped the Unit 1 reactor from 20% reactor power per station procedures to enter MODE 3 and commence the maintenance outage. On 01/21/10 at 03:10, Unit 1 completed the necessary repairs and replacement activities for XMT2. On 01/21/10 at 12:42, Unit 1 entered MODE 2, commenced reactor startup and the reactor was declared critical at 13:12, followed by MODE 1 entry at 21:19. On 01/21/10 at 23:26, Unit 1 synchronized to the grid and began power ascension to 45% reactor power for required testing and startup of remaining balance of plant systems for full power operation. On 01/22/10 at 02:33, Unit 1 attained 45% reactor, 478 MWe turbine power. On 01/22/10 at 04:04, Unit 1 commenced power ascension to full power operation. On 01/22/10 at 13:41, Unit 1 attained 100% reactor 1260 MWe turbine power. Unit 1 ended the month at 100% reactor, 1274 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201002

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,326.68	153,736.63
4. Number of Hours Generator On-line	672.00	1,309.85	152,729.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,868.00	1,470,581.00	167,885,941.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 began the month at 100% reactor, 1274 MWe turbine power. Unit 1 ended the month at 100% reactor, 1273 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201003

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,069.68	154,479.63
4. Number of Hours Generator On-line	743.00	2,052.85	153,472.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	912,464.00	2,383,045.00	168,798,405.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 began the month at 100% reactor, 1273 MWe turbine power. On March 21, 2010 at 1156, Unit 1 experienced an unplanned boron addition to the reactor coolant system (RCS). Licensed operators failed to adequately verify with Chemistry that the Boron Thermal Regeneration System (BTRS) resin bed placed in service to lower RCS lithium levels was near the same boron concentration as the RCS. Reactor power was lowered from 100% to 98.4% by decreasing turbine load 20 MWe to stabilize RCS average temperature and Control Rod position. The RCS temperature and control rod position was restored to normal at 1549 the same day. Unit 1 ended the month at 100% reactor, 1272 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201001

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	131,864.18
4. Number of Hours Generator On-line	744.00	744.00	131,212.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	910,081.00	910,081.00	146,153,316.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month at 100% reactor, 1266 MWe turbine power. Unit 2 ended the month at 100% reactor, 1266 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201002

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	132,536.18
4. Number of Hours Generator On-line	672.00	1,416.00	131,884.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,089.00	1,732,170.00	146,975,405.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month at 100% reactor, 1266 MWe turbine power. Unit 2 ended the month at 100% reactor, 1265 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201003

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	133,279.18
4. Number of Hours Generator On-line	743.00	2,159.00	132,627.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	907,644.00	2,639,814.00	147,883,049.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month at 100% reactor, 1265 MWe turbine power. Unit 2 ended the month at 100% reactor, 1263 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	213,141.47
4. Number of Hours Generator On-line	744.00	744.00	210,137.02
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	766,060.00	766,060.00	199,950,616.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	213,813.47
4. Number of Hours Generator On-line	672.00	1,416.00	210,809.02
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	690,702.00	1,456,762.00	200,641,318.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	48.00	1,464.00	213,861.47
4. Number of Hours Generator On-line	48.00	1,464.00	210,857.02
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	22,136.00	1,478,898.00	200,663,454.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
361	3/3/2010	S	695.00	C	1	U1C23 Refueling Outage began 3/3/10 @ 0000 hours.

SUMMARY U1C23 Refueling Outage (Rx Manually Tripped). Generator/Rx offline: 3/3/10 @ 0000 hours.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	196,717.37
4. Number of Hours Generator On-line	744.00	744.00	192,422.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,216.00	830,216.00	194,022,003.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	197,389.37
4. Number of Hours Generator On-line	672.00	1,416.00	193,094.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,052.00	1,579,268.00	194,771,055.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	198,132.37
4. Number of Hours Generator On-line	743.00	2,159.00	193,837.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,638.00	2,406,906.00	195,598,693.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating: 815
2. Maximum Dependable Capacity (MWe-Net) 768.88

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	248,008.13
4. Number of Hours Generator On-line	744.00	744.00	244,755.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	564,779.00	564,779.00	170,062,865.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating: 815
2. Maximum Dependable Capacity (MWe-Net) 768.88

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	248,680.13
4. Number of Hours Generator On-line	672.00	1,416.00	245,427.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	524,026.00	1,088,805.00	170,586,891.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating: 815
2. Maximum Dependable Capacity (MWe-Net) 768.88

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	249,423.13
4. Number of Hours Generator On-line	743.00	2,159.00	246,170.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	577,947.00	1,666,752.00	171,164,838.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Ron Major
PREPARER TELEPHONE: (352) 795-6485

1. Design Electrical Rating: 860
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-18	9/26/2009	S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY CR3 ended its planned refuel outage and started into an unplanned outage extension on 12/20/2009 at 00:00.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Ron Major
PREPARER TELEPHONE: (352) 795-6486

1. Design Electrical Rating: 860
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-18	9/26/2009	S	672.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of R16 Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Ron Major
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating: 860
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-18	9/26/2009	S	743.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201001

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	195,665.34
4. Number of Hours Generator On-line	744.00	744.00	192,499.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	681,476.00	681,476.00	161,289,411.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit remained at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201002

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	650.45	1,394.45	196,315.79
4. Number of Hours Generator On-line	648.00	1,392.00	193,147.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	561,079.00	1,242,555.00	161,850,490.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/28/2010	S	24.00	C	1	Scheduled plant shutdown to start refueling outage

SUMMARY The unit remained at approximately full power until February 14, 2010, when the unit initiated an end of fuel cycle coastdown. On February 26, 2010, a planned shutdown was commenced for the Sixteenth Refueling Outage, which started on February 28, 2010.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201003

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,394.45	196,315.79
4. Number of Hours Generator On-line	0.00	1,392.00	193,147.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,242,555.00	161,850,490.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/28/2010	S	743.00	C	4	Scheduled plant shutdown to start refueling outage

SUMMARY The unit remained shutdown for refueling activities.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1122

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	191,424.86
4. Number of Hours Generator On-line	744.00	744.00	189,570.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	786,355,000.00	786,355,000.00	985,587,747.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Diablo Canyon Unit 1 began the month of January 2010 in Mode 1 (Power Operation) at approximately 100 percent reactor power. On January 19, 2010, Operators manually ramped the unit to below 25 percent power in anticipation of potential condenser high differential pressure from large ocean swells and associated kelp/ocean debris carry over. Following the storm and cleaning of the condenser tube sheet, Operators began ramping the unit to full power. On January 22, 2010, the unit returned to approximately 100 percent reactor.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1122

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	192,096.86
4. Number of Hours Generator On-line	672.00	1,416.00	190,242.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	707,144,000.00	1,493,499,000.00	1,692,731,747.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY DCPP Unit 1 began February, 2010 at approximately 100 percent power. On February 22, 2010, operators initiated a planned power change to approximately 50 percent power for the scheduled mid-cycle circulating water tunnel cleaning. On February 26, 2010, operators returned the unit to approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1122

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	192,839.86
4. Number of Hours Generator On-line	743.00	2,159.00	190,985.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,792,000.00	2,346,291,000.00	2,545,523,747.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY DCPP Unit 1 remained in Mode 1 at approximately 100 percent power during March 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1118

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	186,597.62
4. Number of Hours Generator On-line	744.00	744.00	184,798.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,222,000.00	780,222,000.00	975,915,326.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Diablo Canyon Unit 2 began the month of January 2010 in Mode 1 (Power Operation) at approximately 100 percent reactor power. On January 19, 2010, Operators manually ramped the unit to below 25 percent power in anticipation of potential condenser high differential pressure from large ocean swells and associated kelp/ocean debris carry over. Following the storm Operators began ramping the unit to full power. On January 23, 2010, the unit returned to approximately 100 percent reactor.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1118

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	187,269.62
4. Number of Hours Generator On-line	672.00	1,416.00	185,470.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,694,000.00	1,546,916,000.00	1,742,609,326.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY DCPP Unit 2 remained at approximately 100 percent power during the month of February, 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1118

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	188,012.62
4. Number of Hours Generator On-line	743.00	2,159.00	186,213.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,379,000.00	2,395,295,000.00	2,590,988,326.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY DCPP Unit 2 remained in Mode 1 at approximately 100 percent power during March 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Nathan Fenner
PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	273,823.42
4. Number of Hours Generator On-line	744.00	744.00	264,701.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	662,798.00	662,798.00	186,493,548.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY On January 9, at approximately 2300 hours, load was reduced to approximately 69% electrical for a fast flow drop and shaper rod pulls. The unit returned to full power operation at approximately 0600 hours on January 10.
With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Nathan Fenner
PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	274,495.42
4. Number of Hours Generator On-line	672.00	1,416.00	265,373.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	596,330.00	1,259,128.00	187,089,878.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY On February 27, at approximately 0200 hours, load was reduced to approximately 67% electrical for a control rod sequence exchange, CRD scram timing and turbine valve testing. The unit returned to full power operation at approximately 1800 hours.
With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Nathan Fenner
PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	275,238.42
4. Number of Hours Generator On-line	743.00	2,159.00	266,116.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	661,165.00	1,920,293.00	187,751,043.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Nathan Fenner
PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	261,843.45
4. Number of Hours Generator On-line	744.00	744.00	253,429.32
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	644,705.00	644,705.00	179,455,181.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY On January 29, at approximately 1300 hours, load was reduced to approximately 71% electrical for feedwater regulating valve maintenance. The unit returned to full power operation at approximately 2100 hours.
With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Nathan Fenner
PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	262,515.45
4. Number of Hours Generator On-line	672.00	1,416.00	254,101.32
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	583,682.00	1,228,387.00	180,038,863.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Nathan Fenner
PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	263,258.45
4. Number of Hours Generator On-line	743.00	2,159.00	254,844.32
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	640,318.00	1,868,705.00	180,679,181.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY On March 6, at approximately 1300 hours, load was reduced to approximately 99% electrical for turbine valve testing. The unit returned to full power operation at approximately 1400 hours.
On March 13, at approximately 0200 hours, load was reduced to approximately 69% electrical for a control rod sequence exchange, CRD scram timing and turbine valve testing. The unit returned to full power operation at approximately 2200 hours.
With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Wendell Horst
PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating: 621.9
2. Maximum Dependable Capacity (MWe-Net) 601.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	252,170.19
4. Number of Hours Generator On-line	744.00	744.00	247,449.40
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	448,384.40	448,384.40	121,453,318.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unplanned derate > 20% in January 2010 due to Turbine Bypass Valve control system malfunction

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Wendell Horst
PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating: 621.9
2. Maximum Dependable Capacity (MWe-Net) 601.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	252,842.19
4. Number of Hours Generator On-line	672.00	1,416.00	248,121.40
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	416,381.00	864,765.40	121,869,699.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Wendell Horst
PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating: 621.9
2. Maximum Dependable Capacity (MWe-Net) 601.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	253,585.19
4. Number of Hours Generator On-line	743.00	2,159.00	248,864.40
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	451,812.50	1,316,577.90	122,321,512.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Planned quarterly downpower for control rod sequence exchange and surveillances in March 2010.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-814-4930

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 851

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	237,955.60
4. Number of Hours Generator On-line	744.00	744.00	235,347.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,223.00	641,223.00	189,587,364.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-814-4930

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 851

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	238,627.60
4. Number of Hours Generator On-line	672.00	1,416.00	236,019.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	573,312.00	1,214,535.00	190,160,676.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-814-4930

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 851

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	239,370.60
4. Number of Hours Generator On-line	743.00	2,159.00	236,762.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,811.00	1,845,346.00	190,791,487.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-814-4930

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	221,316.40
4. Number of Hours Generator On-line	744.00	744.00	218,984.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,828.00	646,828.00	178,383,525.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-814-4930

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	221,988.40
4. Number of Hours Generator On-line	672.00	1,416.00	219,656.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,916.00	1,232,744.00	178,969,441.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-814-4930

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	222,731.40
4. Number of Hours Generator On-line	743.00	2,159.00	220,399.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,636.00	1,874,380.00	179,611,077.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY At 0754 on March 25, Unit 2 began coastdown from 100% power for normal refueling outage U2R20. Coastdown continued through the end of March.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201001

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1087

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	155,142.90
4. Number of Hours Generator On-line	744.00	744.00	150,680.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,918.00	826,918.00	155,533,472.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at full power the entire month with the following exceptions:
-1/10/10 0140 to 0442: Planned downpower to 95.5% reactor power for CRD Operability Testing.
-1/17/2010 2200 to 1/18/2010 1700: Planned downpower to 87% reactor power for rod pattern adjustment.
-1/23/2010 2200 to 1/24/2010 0632: Unplanned downpower to 93% reactor power for recovery of #3 HPSV.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201002

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1087

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	155,814.90
4. Number of Hours Generator On-line	672.00	1,416.00	151,352.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,533.00	1,576,451.00	156,283,005.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201003

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating: 1150
2. Maximum Dependable Capacity (MWe-Net) 1057.8

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	688.37	2,104.37	156,503.27
4. Number of Hours Generator On-line	619.53	2,035.53	151,972.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,713.00	2,203,164.00	156,909,718.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO 10-01	3/25/2010	F	123.47	A	3	Forced outage due to main turbine trip and automatic scram caused by generator CT failure.

SUMMARY The unit operated at full power the entire month, excluding minor downpowers for surveillance testing, with the following exceptions:
-3/5/2010 2209 to 3/6/2010 0625: Planned downpower to 61% reactor power for single loop operations and planned maintenance.
-3/11/2010 1024 to 1501: Unplanned downpower to 95% reactor power for IPTE 10-02.
-3/18/2010 1604 to 1706: Unplanned downpower to 95% reactor power for Off Gas System leakage testing.
-3/22/2010 2200 to 3/25/2010 1626: Planned downpower to 49% reactor power for single loop operations to repair the "A" Reactor Recirc Motor Generator (RRMG) set (portions unplanned due to subsequent breaker failure).

On 3/25/2010 at 1627, the plant experienced a turbine trip and automatic unplanned reactor scram due to a failure of one of the main generator current transformers. Criticality was achieved on 3/27/2010 at 2305, and FO 10-01 was completed 3/30/2010 at 1955 when the Main Turbine Generator was synched to the Detroit Edison grid.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	240,642.74
4. Number of Hours Generator On-line	744.00	744.00	235,001.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,313.00	632,313.00	179,815,230.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no downpowers greater than 15% RTP in January 2010.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	241,314.74
4. Number of Hours Generator On-line	672.00	1,416.00	235,673.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	540,685.00	1,172,998.00	180,355,915.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There was an unplanned power reduction on February 7, 2010 to 62.5% RTP for lowering of intake water level that is excluded as an unplanned power change because it was an environmental event that was not predictable and not under plant control.

There was a planned power change on February 18, 2010 to 58% RTP for Power Suppresion Testing. There was a planned power change from February 20, 2010 until February 23, 2010 from 55% RTP to 97% RTP to 72% RTP to 100 %RTP for Control Rod Sequence Exchange following Power Suppression Testing. There was another planned downpower for Control Rod Sequence Exchange on February, 24 2010 to 77% RTP. There were no other downpowers greater than 15% RTP.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	242,057.74
4. Number of Hours Generator On-line	743.00	2,159.00	236,416.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,170.00	1,800,168.00	180,983,085.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There was one planned downpower on March 10th 2010 to 83% RTP for 345KV R-100 Relay Work. There were no other downpowers greater than 15% RTP in March 2010.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Tim Bussey
PREPARER TELEPHONE: 402-533-7433

1. Design Electrical Rating: 502
2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	260,645.44
4. Number of Hours Generator On-line	744.00	744.00	259,140.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	376,346.10	376,346.10	114,592,777.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Fort Calhoun Station operated at nominal 100% reactor power for the entire month of January.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Tim Bussey
PREPARER TELEPHONE: 402-533-7433

1. Design Electrical Rating: 502
2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	261,317.44
4. Number of Hours Generator On-line	672.00	1,416.00	259,812.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	338,969.20	715,315.30	114,931,747.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Fort Calhoun Station operated at a nominal 100% reactor power for the entire month of February.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Tim Bussey
PREPARER TELEPHONE: 402-533-7433

1. Design Electrical Rating: 502
2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	262,060.44
4. Number of Hours Generator On-line	743.00	2,159.00	260,555.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	373,579.10	1,088,894.40	115,305,326.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Fort Calhoun Station operated at a nominal 100% reactor power for the entire month of March.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201001

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	648.57	648.57	298,062.79
4. Number of Hours Generator On-line	638.02	638.02	294,678.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	340,553.12	340,553.12	138,286,280.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	12/30/2009	F	105.98	A	4	Replaced turbine EH pumps and stop valve actuator.

SUMMARY The unit began the month off-line and sub-critical due to a unit scram on December 30, 2009 from a turbine electro hydraulic system failure. The reactor was made critical on January 4, 2010 at 2326. The unit was placed on-line at 0959 on January 5, 2010. Reactor power was held between 45% and 50% from 1400 on January 5, 2010 to 1420 on January 8, 2010 for turbine EH system testing and heater drain system repairs. Power was increased to 80% at 1730 on January 8, 2010. Power was lowered gradually to 75% until January 9, 2010 at 1215 for feedwater pump instrumentation repairs. Full power levels were reached on January 9, 2010 and remained there for the remainder of the month. Average power for the month was 79.3%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201002

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,320.57	298,734.79
4. Number of Hours Generator On-line	672.00	1,310.02	295,350.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	388,412.00	728,965.12	138,674,692.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at full power from the start of month until February 7, 2010 at 0513, when power was reduced for circulating water system intake icing problems. Power was gradually lowered to 88% by 0645 the same morning. Reactor power was increased in gradually from 88% to 91% over the day and was step increased to approximately 95% power at 1825 on February 7, 2010. Ramp up to full power was accomplished on February 9, 2010, when the reactor was increased from 95% to 100% starting at 0815 and ending at 1015. The unit remained at full power for the remainder of the month. Average power for the month was 99.4%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201003

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,063.57	299,477.79
4. Number of Hours Generator On-line	743.00	2,053.02	296,093.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,703.00	1,160,668.12	139,106,395.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at full power for the entire month of March. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: 601-437-7342

1. Design Electrical Rating: 1279
2. Maximum Dependable Capacity (MWe-Net) 1266

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	195,214.05
4. Number of Hours Generator On-line	744.00	744.00	190,996.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,032.00	927,032.00	225,082,464.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201002

PREPARER NAME: dustin byars
PREPARER TELEPHONE: 601-437-7342

1. Design Electrical Rating: 1279
2. Maximum Dependable Capacity (MWe-Net) 1266

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	195,886.05
4. Number of Hours Generator On-line	672.00	1,416.00	191,668.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,099.00	1,765,131.00	225,920,563.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: 601-437-7342

1. Design Electrical Rating: 1279
2. Maximum Dependable Capacity (MWe-Net) 1266

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	677.95	2,093.95	196,564.00
4. Number of Hours Generator On-line	644.87	2,060.87	192,313.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,718.00	2,485,849.00	226,641,281.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
122	3/8/2010	F	98.13	A	3	Reactor Feed Pump trip resulting in automatic reactor scram on low reactor water level

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201001

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating: 941.7
2. Maximum Dependable Capacity (MWe-Net) 900

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	176,007.40
4. Number of Hours Generator On-line	744.00	744.00	174,728.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	690,254.00	690,254.00	151,085,838.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no unit shutdowns during January 2010. There was one downpower to perform maintenance on a service water leak on AH-3 and another to perform maintenance on the DEH system.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201002

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating: 941.7
2. Maximum Dependable Capacity (MWe-Net) 900

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	176,679.40
4. Number of Hours Generator On-line	672.00	1,416.00	175,400.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,140.00	1,322,394.00	151,717,978.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no unit shutdowns during February 2010.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201003

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating: 941.7
2. Maximum Dependable Capacity (MWe-Net) 900

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	177,422.40
4. Number of Hours Generator On-line	743.00	2,159.00	176,143.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	695,980.00	2,018,374.00	152,413,958.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no unit shutdowns during March 2010.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201001

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	248,321.18
4. Number of Hours Generator On-line	744.00	744.00	241,710.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,016.00	654,016.00	183,761,482.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 began the month of January operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~817 GMWe (~2439 CMWt) on January 1 to perform a rod pattern adjustment and returned unit to 100% RTP (~2804 CMWt) early on January 2. Shift reduced load to ~759 GMWe (~2285 CMWt) on January 11 to perform a rod pattern adjustment and completed a ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on the same day. Shift reduced load to ~818 GMWe (~2495 CMWt) on January 16 to perform CRD exercises, notch timing, and TSV testing, and returned unit to 100% RTP (~2804 CMWt) on the same day. Shift commenced end of cycle coastdown on January 19. Shift reduced load to ~879 GMWe (~2651 CMWt) on January 31 when a step change in core flow exceeded maximum core flow. Shift ended the month of January operating unit with end of cycle coastdown in progress at ~878 GMWe (~2645 CMWt) and with core flow slightly below maximum rated flow.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201002

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	168.42	912.42	248,489.60
4. Number of Hours Generator On-line	168.42	912.42	241,878.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	126,705.00	780,721.00	183,888,187.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-001	2/8/2010	S	503.58	C	1	Unit shutdown for 24th Refueling Outage.

SUMMARY Unit 1 began the month of February operating at ~878 GMWe (~2645 CMWt) with end of cycle coastdown in progress with core flow slightly below maximum rated flow. Shift returned to maximum core flow during coastdown late on February 2. Shift commenced load reduction early at 00:04 on February 7 in preparation for unit shutdown to begin unit's 24th refueling outage. Shift manually scrammed the reactor at 00:25 on February 8 at which time the main generator was removed from the grid also. Shift began initial fuel partial offload on February 11, and completed this activity on February 13. Shift ended the month of February with 1R24 refueling outage activities in progress.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201003

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	316.32	1,228.74	248,805.92
4. Number of Hours Generator On-line	245.40	1,157.82	242,124.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	161,935.00	942,656.00	184,050,122.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-001	2/8/2010	S	496.80	C	4	Unit shutdown for 24th Refueling Outage.
10-002	3/21/2010	S	0.80	B	5	Main turbine tripped for testing

SUMMARY Unit 1 began the month of March with unit's 24th refueling outage activities in progress. Shift commenced fuel shuffle activities on March 1 and completed this activity on March 6. Shift brought unit reactor critical at 19:41 on March 18. Unit refueling outage ended when the main generator was tied to the grid at 17:48 on March 21. The main turbine was tripped for testing and the main generator was tied to the grid for power ascension at 00:47 on March 22. Shift maintained 151 GMWe (~616 CMWt) to perform required surveillances, and ramped power to maintain ~271 GMWe (~981 CMWt) on March 22 to perform CRD scram time testing. Shift ramped power to maintain ~408 GMWe (~1331 CMWt) late on March 22 for monitoring main turbine bearing vibration, perform pre-start activities for 1A RFPT, and collect ASD data on recirc pumps. Shift ramped power to maintain ~484 GMWe (~1561 CMWt) on March 23 to place 1A RFPT in service. Shift ramped power to maintain ~521 GMWe (~1640 CMWt) on March 23 to perform ASD testing. Shift reduced load to ~471 GMWe (~1536 CMWt) late on March 23 to perform repairs on 7th stage FW heater. Shift reduced load to ~349 GMWe (~1163 CMWt) March 24 due to activities associated with the FW heater repair which resulted in lowering condenser vacuum. Shift adjusted the SJAE D/P controller and stabilized vacuum and restored power to ~397 GMWe (~1291 CMWt) on March 24 until FW heater repair and restoration completed. Shift commenced power ascension on March 24 and maintained ~495 GMWe (~1555 CMWt) for monitoring main turbine vibration and recommenced power ascension early on March 25. Shift completed a ramp at less than or equal to 3% per hour to maintain ~842 GMWe (~2579 CMWt) on March 25 for the current rod pattern. Shift reduced load to ~699 GMWe (~2131 CMWt) on March 26 to perform a rod pattern adjustment and scram time testing on CR 06-39. Shift completed a ramp at less than 3% per hour to maintain ~907 GMWe (~2760 CMWt) on March 27 with crossflow out of service and for the current rod pattern. Shift reduced load to ~802 GMWe (~2467 CMWt) on March 27 to perform a rod pattern adjustment, and completed a ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on March 28. Shift reduced load to ~845 GMWe (~2551 CMWt) late on March 28 to perform a rod pattern adjustment and completed a ramp at less than 3% per hour to 100% RTP (~2804 CMWt) early on March 29. Shift ended the month of March operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201001

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	223,304.01
4. Number of Hours Generator On-line	744.00	744.00	218,507.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,299.00	662,299.00	169,580,320.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of January operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~901 GMWe (~2691 CMWt) on January 1 to perform CRD exercises and completed a ramp at less than or equal to 1.4% per hour to 100% RTP (~2804 CMWt) on January 1. Shift reduced load to ~900 GMWe (~2680 CMWt) on January 8 to perform CRD exercises and completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on January 8. Shift reduced load to ~903 GMWe (~2677 CMWt) on January 15 to perform CRD exercises. Shift next reduced load to ~784 GMWe (~2324 CWMt) early on January 16 to perform CRD exercises and TSV testing. Shift completed ramp at 1.2% per hour to 100% RTP (~2804 CMWt) on January 16. Shift reduced load to ~900 GMWe (~2683 CMWt) on January 22 to perform CRD exercises and completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on January 22. Shift reduced load to ~909 GMWe (~2691 CMWt) on January 29 to perform CRD exercises. Then shift reduced load to ~843 GMWe (~2523 CMWt) on January 30 to perform CRD exercises and TSV testing. Then shift reduced load to ~646 GMWe (~1962 CMWt) on January 30 to perform a rod sequence exchange, repair of CR hydraulic control unit, TSV and TCV testing, venting of condenser circ water boxes, and a rod pattern adjustment. Shift commenced power ascension late on January 30 and completed a ramp at less than 3% per hour to reach ~918 GMWe (<2777 CMWt) on January 31 with crossflow out of service and for the current rod pattern. Shift ended the month of January operating unit at 903 GMWe (~2700 CMWt) for the current rod pattern.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201002

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	223,976.01
4. Number of Hours Generator On-line	672.00	1,416.00	219,179.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	586,356.00	1,248,655.00	170,166,676.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of February with shift reducing load to ~836 GMWe (~2383 CMWt) to perform a rod pattern adjustment and completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on February 1. Shift then maintained unit at ~935 GMWe (~2784 CMWt) on February 1 for the current rod pattern. Shift reduced load to ~874 GMWe (~2523 CMWt) on February 1 to perform a rod pattern adjustment. Shift completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on February 2. Shift reduced load to ~901 GMWe (~2691 MWt) on February 5 to perform CRD exercises, and ramped load at less than 1.4% per hour to 100% RTP (~2804 CMWt) on the same day. Shift reduced load to ~900 GMWe (~2675 CMWt) on February 12 to perform CRD exercises, and ramped load at less than 1.4% per hour to 100% RTP (~2804 CMWt) on the same day. Shift reduced load to ~528 GMWe (~1567 CMWt) on February 16 when a stator water cooling TCV failure resulted in a high temperature runback on the main generator. After the temperature controller was replaced, shift commenced power ascension early on February 18. Shift ramped load at less than or equal to 1.4% per hour to maintain ~901 GMWe (~2705 CMWt) for the current rod pattern on February 19. Shift reduced load to ~716 GMWe (~2111 CMWt) on February 20 to perform a rod pattern adjustment. Shift completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on February 20. Shift then maintained ~937 GMWe (~2784 CMWt) for the current rod pattern on February 20. Shift reduced load to ~737 GMWe (~2187 CMWt) on February 21 to perform a rod pattern adjustment and ramped load at 1.4% per hour to 100% RTP (~2804 CMWt) on the same day. Shift reduced load to ~903 GMWe (~2691 CMWt) on February 25 to perform CRD exercises, and ramped load at less than 1.4% per hour to 100% RTP (~2804 CMWt) on the same day. Shift ended the month of February operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201003

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	224,719.01
4. Number of Hours Generator On-line	743.00	2,159.00	219,922.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	669,013.00	1,917,668.00	170,835,689.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of March operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~846 GMWe (~2532 CMWt) on March 5 to perform CRD exercises and notch timing, TSV testing, and a rod pattern adjustment. Shift completed a ramp at less than or equal to 1.4% to 100% RTP (~2804 CMWt) on March 6. Shift reduced load to ~898 GMWe (~2686 CMWt) on March 12 to perform CRD exercises, and completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on the same day. Shift reduced load to ~903 GMWe (~2691 CMWt) on March 20 to perform CRD exercises, and completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on the same day. Shift reduced load to ~894 GMWe (~2675 CMWt) on March 26 to perform CRD exercises and completed a ramp at less than 1.4% per hour to 100% RTP (~2804 CMWt) on the same day. Shift ended the month of March operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Andrew Bauer
PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating: 1228.1
2. Maximum Dependable Capacity (MWe-Net) 1172

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	664.32	664.32	176,280.92
4. Number of Hours Generator On-line	638.15	638.15	172,778.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	769,759.00	769,759.00	178,743,525.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
HC-P-10-01 (P91HC)	1/15/2010	S	105.85	B	1	The reactor was manually scrammed on 1/15/2010 at 2000 at 20% CTP as a part of the normal sequence of a planned shutdown for a maintenance outage to repair the A Circulating Water discharge valve. The main turbine was manually tripped on 1/15/2010 at 2000 as part of the reactor scram sequence. The reactor was critical on 1/19/2010 at 0341. The unit synced to the grid on 1/20/2010 at 0551. This is a planned reactor scram since it was planned 4 weeks in advance.

SUMMARY The month started with the unit online and the reactor critical at 100% power.

A power decrease of approximately 0.4% (99.8% to 99.4%) occurred on 1/10/2010 at 1740 to troubleshoot level control problems with the B moisture separator drain tank. Power was stabilized at 99.4% on 1/10/2010 at 1740. Power ascension started on 1/10/2010 at 2153. The unit returned to 99.7% RCTP on 1/10/2010 at 2158. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 0.3% (99.8% to 99.5%) occurred on 1/11/2010 at 1305 to troubleshoot level control problems with the B moisture separator drain tank. Power was stabilized at 99.5% on 1/11/2010 at 1305. Power ascension started on 1/11/2010 at 0223. The unit returned to 99.8% RCTP on 1/11/2010 at 0434. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 9.5% (99.5% to 90%) occurred on 1/13/2010 at 0645 due to a trip of the 5B FWH. Power was stabilized at 90% on 1/13/2010 at 0650. Power ascension started on 1/13/2010 at 2136. The unit returned to 99.8% RCTP on 1/13/2010 at 2214. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP

A power decrease of approximately 0.3% (99.8% to 99.5%) occurred on 1/14/2010 at 1324 to troubleshoot level control problems with the B moisture separator drain tank. Power was stabilized at 99.5% on 1/14/2010 at 1324. Power ascension started on 1/14/2010 at 1420. The unit returned to 99.7% RCTP on 1/14/2010 at 1420. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

The reactor was manually scrammed on 1/15/2010 at 2000 at 20% CTP as a part of the normal sequence of a planned shutdown for a maintenance outage to repair the A Circulating Water discharge valve. The main turbine was manually tripped on 1/15/2010 at 2000 as part of the reactor scram sequence. The reactor was critical on 1/19/2010 at 0341. The unit synced to the grid on 1/20/2010 at 0551. This is a planned reactor scram since it was planned 4 weeks in advance.

The month ended with the unit online and the reactor critical at 99.6% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Andrew Bauer
PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating: 1228.1
2. Maximum Dependable Capacity (MWe-Net) 1172

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,336.32	176,952.92
4. Number of Hours Generator On-line	672.00	1,310.15	173,450.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,355.00	1,581,114.00	179,554,880.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The month started with the unit online and the reactor critical at 99.6% power.

A power decrease of approximately 17.3% (99.7% to 82.4%) occurred on 2/12/2010 at 2154 due to a trip of the 1/2/3B feedwater heaters. Power was stabilized at 82.4% on 2/12/2010 at 2228. Power ascension started on 2/13/2010 at 2031. The unit returned to 100% RCTP on 2/13/2010 at 2230. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 67.4% (99.9% to 32.5%) occurred on 2/26/2010 at 1913 due to a trip of the A Reactor Recirculation pump. Power was stabilized at 32.5% on 2/27/2010 at 0457. Power ascension started on 2/27/2010 at 0540. The unit returned to 76% RCTP on 2/27/2010 at 1514 to perform planned quarterly turbine valve testing, control rod testing, and maintenance on the C Reactor Feed Pump. Following maintenance of the C Reactor Feed Pump, power ascension to rated power occurred on 2/28/2010 at 1902. The unit returned to 100% RCTP on 2/28/2010 at 2050. This is an unplanned power reduction, since the power reduction is greater than 20%.

The month ended with the unit online and the reactor critical at 99.8% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Andrew Bauer
PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating: 1228.1
2. Maximum Dependable Capacity (MWe-Net) 1172

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,079.32	177,695.92
4. Number of Hours Generator On-line	743.00	2,053.15	174,193.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	914,393.00	2,495,507.00	180,469,273.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The month started with the unit online and the reactor critical at 99.8% power.

There were no unplanned power reductions.
There were no planned power reductions greater than 5%.

The month ended with the unit online and the reactor critical at 99.9% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating: 1035
2. Maximum Dependable Capacity (MWe-Net) 998

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	726.37	726.37	234,211.56
4. Number of Hours Generator On-line	714.83	714.83	229,845.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,263.00	708,263.00	203,052,718.77

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	1/11/2010	F	29.17	A	3	Generator/Reactor trip due to loss of main generator field excitation caused by the failure of the 24 rectifier diodes due to overheating.

SUMMARY Indian Point 2 was synchronized to the grid for a total of 714.83 hours, producing a gross generation of 731,800 MWhrs. The Unit began the month at full power. The Unit operated at full power until 1/11/10 at approximately 1559 hours, when the Unit experienced a Generator/Reactor trip due to loss of main generator field excitation caused by the failure of the 24 rectifier diodes due to overheating. The reactor was made critical on 1/12 at approximately 0937 hours and the Unit was synchronized to the grid on 1/12/10 at approximately 2109 hours. The Unit was brought to ~86 percent Reactor power to facilitate the replacement of the 23 Condensate Pump Motor on 1/14 at approximately 0300 hours. Full power was reached on 1/16/10 at approximately 0600 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating: 1035
2. Maximum Dependable Capacity (MWe-Net) 998

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,398.37	234,883.56
4. Number of Hours Generator On-line	672.00	1,386.83	230,517.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	689,588.00	1,397,851.00	203,742,306.77

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Indian Point 2 was synchronized to the grid for a total of 672 hours, producing a gross generation of 710,946 MWhrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating: 1035
2. Maximum Dependable Capacity (MWe-Net) 998

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	216.02	1,614.39	235,099.58
4. Number of Hours Generator On-line	216.00	1,602.83	230,733.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	215,711.00	1,613,562.00	203,958,017.77

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	3/10/2010	S	527.00	C	1	Manual Reactor Trip to begin refueling outage 2R19.

SUMMARY Indian Point 2 was synchronized to the grid for a total of 216.01 hours, producing a gross generation of 222,942 MWhrs. The unit began the month at full power. On 3/3/10 the unit began it's coastdown to a scheduled refueling outage. On March 9, 2010 at approximately 2000 hours, a unit shutdown was commenced in preparation for the 2R19 Refueling Outage. On March 10, 2010 at approximately 0001 hours the unit was manually tripped to begin the 2R19 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating: 1048
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	204,610.59
4. Number of Hours Generator On-line	744.00	744.00	201,398.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,108.00	779,108.00	186,859,784.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 802,228 MWhrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating: 1048
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	205,282.59
4. Number of Hours Generator On-line	672.00	1,416.00	202,070.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	703,385.00	1,482,493.00	187,563,169.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Indian Point 3 was synchronized to the grid for a total of 672 hours, producing a gross generation of 724,481 MWhrs. With the exception of a Turbine Stop and Control Valve test in which power was reduced to approximately 93.0%, the unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating: 1048
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	206,025.59
4. Number of Hours Generator On-line	743.00	2,159.00	202,813.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	778,773.00	2,261,266.00	188,341,942.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Indian Point 3 was synchronized to the grid for a total of 743 hours, producing a gross generation of 801,789 MWhrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201001

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating: 574
2. Maximum Dependable Capacity (MWe-Net) 556

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	265,680.13
4. Number of Hours Generator On-line	744.00	744.00	263,141.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	424,163.00	424,163.00	134,344,212.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit continues to operate at 100% power steady state.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201002

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating: 574
2. Maximum Dependable Capacity (MWe-Net) 556

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	266,352.13
4. Number of Hours Generator On-line	672.00	1,416.00	263,813.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	385,510.00	809,673.00	134,729,722.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit continues to operate at 100% power steady state.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201003

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating: 574
2. Maximum Dependable Capacity (MWe-Net) 556

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	267,095.13
4. Number of Hours Generator On-line	743.00	2,159.00	264,556.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	425,766.00	1,235,439.00	135,155,488.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201001

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating: 1154
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	175,692.19
4. Number of Hours Generator On-line	744.00	744.00	173,271.06
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	824,079.00	824,079.00	180,310,726.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 operated at or near full power during January 2010, with the following exceptions: On January 3, power was reduced to approximately 822 Mwe for rod pattern adjustment, and returned to full power the same day. On January 15, power was reduced to approximately 643 Mwe to repair a tube leak in the Main Condenser, and was returned to full power on January 18. On January 22, power was reduced to approximately 848 Mwe for rod pattern adjustment. The unit was returned to full power on January 23, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201002

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating: 1154
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	171.50	915.50	175,863.69
4. Number of Hours Generator On-line	168.02	912.02	173,439.08
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	181,791.00	1,005,870.00	180,492,517.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
L1R13	2/8/2010	S	503.98	C	1	refueling outage

SUMMARY Unit 1 operated at or near full power for coastdown conditions in February 2010 until February 8, when the Unit was shutdown for refueling outage L1R13. The Unit was shutdown for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201003

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating: 1154
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	634.70	1,550.20	176,498.39
4. Number of Hours Generator On-line	606.20	1,518.22	174,045.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	671,456.00	1,677,326.00	181,163,973.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
L1R13	2/8/2010	S	136.80	C	4	refueling outage

SUMMARY Unit 1 began the month of March 2010 shutdown for refueling outage L1R13. The Unit was synchronized to the grid on March 6, and returned to full power on March 9. The Unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201001

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating: 1154
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	167,323.27
4. Number of Hours Generator On-line	744.00	744.00	166,050.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,968.00	858,968.00	175,085,064.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 operated at or near full power during the month of January 2010, without exception.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201002

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating: 1154
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	167,995.27
4. Number of Hours Generator On-line	672.00	1,416.00	166,722.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	776,513.00	1,635,481.00	175,861,577.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 operated at or near full power during the month of February 2010, without exception.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201003

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating: 1154
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	168,738.27
4. Number of Hours Generator On-line	743.00	2,159.00	167,465.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,243.00	2,488,724.00	176,714,820.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 operated at or near full power during March 2010, with the following exception: On March 21, power was reduced to approximately 68% power for rod sequence exchange and surveillance testing. The unit was returned to full power the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1191
2. Maximum Dependable Capacity (MWe-Net) 1092

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	190,488.20
4. Number of Hours Generator On-line	744.00	744.00	188,295.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,733.00	850,733.00	200,905,324.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 began the month of January 2010 at 100.0% of rated thermal power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle coast down.

On Jan.6th at 03:00 hours, Unit 1 entered end of cycle coast down.

On Jan. 17th at 22:02 hours, reactor power was reduced from 96.4% to 62.6% RTP
due to a planned load drop for a MSIV repair and removal of 6C FW heater from service.
On Jan 18th at 06:26 hours, reactor power was restored to 99.5 % RTP.

On Jan. 21st at 15:03 hours, reactor power was reduced from 97.8% to 95.0% RTP
due to a planned load drop for removing the 6B FW heater from service. Reactor power was restored to 99.5% at 16:08 hours.

On Jan. 28th at 15:03 hours, reactor power was reduced from 98.4% to 95.0% RTP
due to a planned load drop for removing the 6A FW heater from service. Reactor power was restored to 99.6% at 16:18 hours.

Unit 1 ended the month of January 2010 at 99.7% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating: 1191
2. Maximum Dependable Capacity (MWe-Net) 1092

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	191,160.20
4. Number of Hours Generator On-line	672.00	1,416.00	188,967.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	756,312.00	1,607,045.00	201,661,636.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 began the month of February 2010 at 99.7% of rated thermal power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle coast down.

On Feb. 9th at 15:03 hours, reactor power was reduced from 97.2% to 95.0% RTP
due to a planned load drop for removal of the 5A FW heater from service. Reactor power was restored to 98.9% at 16:00 hours.

On Feb. 16th at 15:02 hours, reactor power was reduced from 98.4% to 95.2% RTP
due to a planned load drop for removing the 5B FW heater from service. Reactor power was restored to 99.5% at 16:18 hours.

On Feb. 25th at 14:59 hours, reactor power was reduced from 98.9% to 94.9% RTP
due to a planned load drop for removing the 5C FW heater from service. Reactor power was restored to 99.6% at 16:04 hours.

Unit 1 ended the month of February 2010 at 99.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating: 1191
2. Maximum Dependable Capacity (MWe-Net) 1092

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	506.23	1,922.23	191,666.43
4. Number of Hours Generator On-line	503.07	1,919.07	189,470.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	523,589.00	2,130,634.00	202,185,225.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
001	3/22/2010	S	239.93	C	1	1 R13 Refueling outage scheduled to complete 04/18/2010

SUMMARY Unit 1 began the month of March 2010 at 99.0% of rated thermal power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle coast down.

On March 21st at 18:02 hours, reactor power was reduced from 90.9% to 0% RTP in preparation for 1R13 refuelling outage.

On March 22nd at 00:04 hours, the main turbine was tripped with the Reactor at 20.7% RTP. Reactor power was reduced to (subcritical) at 03:14 hours.

Unit 1 ended the month of March 2010 at 0% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1191
2. Maximum Dependable Capacity (MWe-Net) 1096

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	165,836.43
4. Number of Hours Generator On-line	744.00	744.00	163,729.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,472.00	870,472.00	179,115,571.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of January 2010 at 99.9% Rated Thermal Power (RTP).

On Jan. 9th at 22:01 hours, reactor power was reduced from 100.0% to 67.6% RTP due to a planned load drop for control rod scram time testing.
On Jan. 10th at 08:20 hours, reactor power was restored to 99.5% RTP.

Unit 2 ended the month of January 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating: 1191
2. Maximum Dependable Capacity (MWe-Net) 1096

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	166,508.43
4. Number of Hours Generator On-line	672.00	1,416.00	164,401.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	788,085.00	1,658,557.00	179,903,656.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of February 2010 at 100.0% Rated Thermal Power (RTP).

On Feb. 20th at 22:02 hours, reactor power was reduced from 99.9% to 83.5% RTP due to a planned load drop for turbine stop and control valve testing. On Feb. 21st at 08:58 hours, reactor power was restored to 99.6% RTP.

On Feb. 27th at 10:15 hours, reactor power was reduced from 100.0% to 99.3% RTP due to an planned load drop for recovering a control rod. Reactor power was restored to 99.5% at 11:04 hours.

Unit 2 ended the month of February 2010 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating: 1191
2. Maximum Dependable Capacity (MWe-Net) 1096

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	167,251.43
4. Number of Hours Generator On-line	710.18	2,126.18	165,111.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	808,811.00	2,467,368.00	180,712,467.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/9/2010	F	32.82	A	5	Turbine off line to repair isophase B high voltage bushing leak.

SUMMARY Unit 2 began the month of March 2010 at 99.9% Rated Thermal Power (RTP).

On March 8th at 22:01hours, reactor power was reduced from 99.9% to 18.2% RTP due to an unplanned load drop for repair to a leak on the Isophase bus bushing.
On March 9th at 05:37 the turbine generator was disconnected from the grid.
On March 10th at 14:26 the turbine generator was re synchronized to the grid.
On March 11th at 05:35 hours, reactor power was restored to 99.6% RTP.

On March 11th at 20:00 hours, reactor power was reduced from 96.9% to 90.2% RTP due to an unplanned load drop for control rod pattern adjustment to recover from the deep load drop. Reactor power was restored to 99.8% at 22:59 hours.

On March 13th at 22:01 hours, reactor power was reduced from 99.9% to 89.4% RTP due to an unplanned load drop for control rod pattern adjustment to recover from previous deep load drop. Reactor power was restored to 99.5% at 23:32 hours.

Unit 2 ended the month of March 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1100

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	199,724.28
4. Number of Hours Generator On-line	744.00	744.00	198,300.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,842.00	849,842.00	214,860,205.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1100

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	200,396.28
4. Number of Hours Generator On-line	672.00	1,416.00	198,972.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,710.00	1,624,552.00	215,634,915.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1100

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	295.13	1,711.13	200,691.41
4. Number of Hours Generator On-line	295.13	1,711.13	199,267.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	330,878.00	1,955,430.00	215,965,793.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/13/2010	S	447.87	C	1	Unit 1 was shutdown via planned reactor trip on 3/13/2010 at 07:08 in order to enter the planned 1EOC20 refueling outage. However, due to equipment malfunction, the generator breakers (both 1A and 1B) failed to automatically open on reactor trip and stayed closed until 07:17 at which point the generator breakers were manually opened. Power was not produced during this time since the reactor was shutdown.

SUMMARY Unit 1 was shutdown as planned via reactor trip on 3/13/2010 at 07:08 in order to enter the scheduled 1EOC20 refueling outage. Due to equipment malfunction, the generator breakers did not open until 07:17. However, power production stopped at 07:08 when the reactor was tripped. Unit 1 ended the month in refueling.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1100

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	192,830.85
4. Number of Hours Generator On-line	744.00	744.00	191,414.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,853.00	854,853.00	212,931,892.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1100

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	193,502.85
4. Number of Hours Generator On-line	672.00	1,416.00	192,086.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,983.00	1,634,836.00	213,711,875.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1100

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	194,245.85
4. Number of Hours Generator On-line	743.00	2,159.00	192,829.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,120.00	2,495,956.00	214,572,995.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201001

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating: 883.5
2. Maximum Dependable Capacity (MWe-Net) 877.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	206,445.83
4. Number of Hours Generator On-line	744.00	744.00	200,480.89
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	655,231.40	655,231.40	167,071,663.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Millstone Unit 2 operated at or near 100% power for the month of January 2010.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201002

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating: 883.5
2. Maximum Dependable Capacity (MWe-Net) 877.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	623.83	1,367.83	207,069.66
4. Number of Hours Generator On-line	614.13	1,358.13	201,095.02
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	538,586.80	1,193,818.20	167,610,250.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2010-1	2/26/2010	F	57.87	H	2	The "D" circulating water pump and bay were out of service for maintenance and cleaning. Debris carryover fouled the "C" circulating water pump traveling debris screen. The debris load on the screen caused the "C"circulating water pump to trip off. The reactor was manually scrammed due to loss of two waterboxes in the same condenser. Corrective action was to install stop logs to separate the inlet bays, remove the screen debris and restart the "C" circulating water pump. A root cause evaluation determined that the shutdown was due to inadequate high risk work assessment.

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until February 26, 2010. At 1105 hours on February 26, 2010, a manual reactor trip was performed due to the loss of a second circulating water pump in a single condenser. The "D" circulating water pump was already out of service for planned maintenance. The "C" circulating water pump tripped due to high differential pressure across the associated traveling water screen. The reactor was returned to critical at 1115 hours on February 28, 2010. The unit synchronized to the grid at 2057 hours on February 28, 2010 and the unit acheived a power level of 27% by the end of February 2010.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201003

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating: 883.5
2. Maximum Dependable Capacity (MWe-Net) 877.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,110.83	207,812.66
4. Number of Hours Generator On-line	743.00	2,101.13	201,838.02
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	643,726.60	1,837,544.80	168,253,977.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Millstone Unit 2 continued the power ascension from February. Millstone Unit 2 reached 100% power at approximately 1000 hours on March 2, 2010. The unit initiated a load reduction to 80% power at 1233 hours on March 4, 2010 to isolate the "D" condenser waterbox for repairs of the waterbox inlet isolation valve. The unit reached 80% power at approximately 1433 on March 4, 2010. Thereafter, power was slowly increased while maintaining condenser discharge environmental limits. The unit achieved 100% power at approximately 0900 hours on March 5, 2010. The unit operated at or near 100% power until March 24, 2010. The unit initiated a load reduction at 2140 hours on March 24, 2010 to restore the "D" condenser waterbox and circulating water bay after completing scheduled maintenance. The unit reached 95% power at approximately 2210 on March 24, 2010. Commenced return to 100% power at 0303 hours on March 25, 2010 and reached 100% power at approximately 0530 hours. Millstone Unit 2 operated at or near 100% power for the remainder of March 2010.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201001

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 x6572

1. Design Electrical Rating: 1229
2. Maximum Dependable Capacity (MWe-Net) 1218

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	633.68	633.68	160,184.37
4. Number of Hours Generator On-line	615.70	615.70	158,240.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,344.40	751,344.40	176,473,705.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-1	12/19/2009	F	128.30	A	4	The plant trip was due to the failure of the main generator output breaker.

SUMMARY Millstone Unit 3 continued to remain off line in the beginning of January due to the main generator output breaker failure. The reactor was taken critical on January 5, 2010, at 1419 hours and the plant phased on line on January 6, 2010 at 0818 hours. The plant reached 100% power on January 7, 2010 at 1212 hours. The plant operated at full power for the remainder of January, 2010.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201002

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating: 1229
2. Maximum Dependable Capacity (MWe-Net) 1218

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,305.68	160,856.37
4. Number of Hours Generator On-line	672.00	1,287.70	158,912.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,080.60	1,584,425.00	177,306,786.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of February 2010.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201003

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating: 1229
2. Maximum Dependable Capacity (MWe-Net) 1218

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,048.68	161,599.37
4. Number of Hours Generator On-line	743.00	2,030.70	159,655.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,317.10	2,504,742.10	178,227,103.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of March, 2010.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating: 600
2. Maximum Dependable Capacity (MWe-Net) 578.1

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	286,273.84
4. Number of Hours Generator On-line	744.00	744.00	282,557.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	433,518.00	433,518.00	148,988,888.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating: 600
2. Maximum Dependable Capacity (MWe-Net) 578.1

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	286,945.84
4. Number of Hours Generator On-line	672.00	1,416.00	283,229.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	390,894.00	824,412.00	149,379,782.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating: 600
2. Maximum Dependable Capacity (MWe-Net) 578.1

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	287,688.84
4. Number of Hours Generator On-line	743.00	2,159.00	283,972.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	432,633.00	1,257,045.00	149,812,415.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY None

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201001

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	263,363.76
4. Number of Hours Generator On-line	744.00	744.00	258,460.59
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	444,333.80	444,333.80	146,738,696.14

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit operated with an 100% availability factor for the month.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	264,035.76
4. Number of Hours Generator On-line	672.00	1,416.00	259,132.59
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	396,936.30	841,270.10	147,135,632.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit operated with a 100% availability for the month.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201003

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	264,778.76
4. Number of Hours Generator On-line	743.00	2,159.00	259,875.59
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	463,833.30	1,305,103.40	147,599,465.74

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit had 100% availability for month.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201001

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating: 1143.3
2. Maximum Dependable Capacity (MWe-Net) 1119.8

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	692.80	692.80	161,897.12
4. Number of Hours Generator On-line	667.58	667.58	158,734.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	742,146.82	742,146.82	170,769,680.41

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2F100 1	1/7/2010	F	76.42	G	3	

SUMMARY Unit scrammed at 0100 1/7/10 on auto rod insertion. Unit was returned to rated power at 0316 1/12/10.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating: 1143.3
2. Maximum Dependable Capacity (MWe-Net) 1119.8

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,364.80	162,569.12
4. Number of Hours Generator On-line	672.00	1,339.58	159,406.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	772,344.90	1,514,491.72	171,542,025.31

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit operated with a 100% availability factor for the month.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating: 1143.3
2. Maximum Dependable Capacity (MWe-Net) 1119.8

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,107.80	163,312.12
4. Number of Hours Generator On-line	743.00	2,082.58	160,149.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,203.00	2,364,694.72	172,392,228.31

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit had a 100% availability for month.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201001

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,493.52
4. Number of Hours Generator On-line	744.00	744.00	229,024.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,128.48	682,128.48	199,343,358.21

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Began the Month @ 100% Power 968 MWe. Ended the Month @ 100% Power, 966 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201002

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,165.52
4. Number of Hours Generator On-line	672.00	1,416.00	229,696.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	614,939.65	1,297,068.13	199,958,297.86

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Began the Month @ 100% Power, 966 MWe. On 2-14-10 @ 1606, commence ramp down to approximately 97% Power to make repairs to 1-SD-LCV-103A. On 2-15-10 @ 0040, adjustment to 1-SD-LCV-103A has been completed. Commence ramp to 100%. On 2-15-10 @ 0323, unit @ 100% Power, 960 MWe. Ended the Month @ 100% Power, 966 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201003

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	233,908.52
4. Number of Hours Generator On-line	743.00	2,159.00	230,439.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,364.83	1,976,432.96	200,637,662.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Began the Month @ 100% Power, 966 MWe. Ended the Month @ 100% Power, 962 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201001

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	220,635.26
4. Number of Hours Generator On-line	744.00	744.00	219,003.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,559.17	679,559.17	191,996,477.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Began the Month @ 100% Power, 964 MWe. Ended the Month @ 100% Power, 962 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201002

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	221,307.26
4. Number of Hours Generator On-line	672.00	1,416.00	219,675.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,252.02	1,292,811.19	192,609,729.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Began the Month @ 100% Power, 962 MWe. Ended the Month @ 100% Power, 960 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201003

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	479.65	1,895.65	221,786.91
4. Number of Hours Generator On-line	479.10	1,895.10	220,154.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	435,317.18	1,728,128.37	193,045,047.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2-2010-001	3/21/2010	S	263.90	C	1	Scheduled Refueling Outage

SUMMARY Began the Month @ 100% Power, 960 MWe. On 3-20-10 @ 1939, commence ramping off line for scheduled refueling outage. On 3-21-10 @ 0006, output breakers opened, unit is off line. On 3-24-10 @ 1830, entered mode 6. On 3-29-10 @ 0740, unit is defueled. Ended the Month defueled.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,857.38
4. Number of Hours Generator On-line	744.00	744.00	253,927.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,342.00	646,342.00	208,460,105.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,529.38
4. Number of Hours Generator On-line	672.00	1,416.00	254,599.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	583,730.00	1,230,072.00	209,043,835.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,272.38
4. Number of Hours Generator On-line	743.00	2,159.00	255,342.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,461.00	1,875,533.00	209,689,296.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	258,177.39
4. Number of Hours Generator On-line	744.00	744.00	255,136.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,655.00	649,655.00	209,453,501.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,849.39
4. Number of Hours Generator On-line	672.00	1,416.00	255,808.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	563,360.00	1,213,015.00	210,016,861.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Brief Summary

Unit 2 initiated a downpower maneuver from 100% full power (FP) on 2/20/10 at 0300 to repair the Standby Shutdown Facility (SSF) letdown line strainer degradation on the Unit 2 Reactor Coolant Makeup (RCMU) pump per OP/2/A/1102/004 (Ops at Power). During the downpower, the power reduction was stopped from 06:59 to 07:56 to finish delta Tc adjustments and to allow for feedwater valve recovery. Power was decreased to 20 % FP by 08:25 to remove the strainer from the SSF RCMU letdown line. The necessary work was completed at 20:06 and power increase was initiated from 20% FP per OP/2/A/1102/004. Power increase was paused per OP/2/A/1102/004 at 59% FP on 2/21/01 from 12:15 to 16:53 due to 2A Feedwater (FDW) pump speed control not functioning as expected. Unit 2 reached 100% FP per OP/2/A/1102/004 at 02/22/10.

Detailed summary

On 2/20/10 at 03:00 power decrease was initiated from 100% FP per OP/2/A/1102/004 due to U2 RCMU pump SSF letdown line strainer degradation. Power reduction was paused at 65.5% FP at 04:54- 04:55 per OP/2/A/1102/004 in order to perform training activities. Power reduction was stopped at 28.7% FP from 06:59 to 07:56 per OP/2/A/1102/004 to complete delta Tc adjustments and to allow for feedwater valve recovery. Power reduction stopped at 20% FP from 08:25-to 20:06 to remove the strainer from the SSF RCMU letdown line. Power increase began when the work was completed, and stopped at 21:58 at 31.2% FP per OP/2/A/1102/004 to adjust FWPT auxiliary steam inlet pressure. Power increase resumed at 22:08 from 31.2 % FP per OP/2/A/1102/004 and stopped at 40.5% FP at 23:43 per Op/2/A/1102/004 to adjust FWPT auxiliary steam inlet pressure. Power increased from 40.5% FP per Op/2/A/1102/004 at 09:11 on 02/21/10. Power increase stopped at 59% FP per OP/2/A/1102/004 at 12:15 due to 2A FDW pump speed control not functioning as expected. At 16:53, power increase resumed from 59% FP per OP/2/A/1102/004. At 21:59, Power increase stopped at 89% per Op/2/A/1102/004 to evaluate the need for an NI calibration. At 22:30, power increase resumed from 89% per OP/2/A/1102/004. On 02/22/10 from 00:10-00:20 power increase stopped at 99%FP per OP/2/A/1102/004 to change the rate of power escalation. At 00:50, power increase was stopped for 23 minutes for a slow approach to 100% FP per OP/2/A/1102/004. Unit 2 reached 100% power per OP/2/A/1102/004.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,592.39
4. Number of Hours Generator On-line	743.00	2,159.00	256,551.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,364.00	1,861,379.00	210,665,225.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	250,902.57
4. Number of Hours Generator On-line	744.00	744.00	247,778.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,039.00	653,039.00	206,579,664.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	251,574.57
4. Number of Hours Generator On-line	672.00	1,416.00	248,450.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	575,004.00	1,228,043.00	207,154,668.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Brief Summary

Unit 3 initiated a downpower maneuver from 100% full power (FP) on 2/23/10 at 02:57 to support removal of orifice strainers associated with the SSF letdown line per OP/3/A/1102/004 (Ops at Power). From 05:34 to 08:19, power reduction was paused at 57.5% FP per OP/3/A/1102/004 due to problems with moisture separator reheater valve 3MS-173. Power reduction stopped at 20% FP at 10:15 per OP/3/A/1102/004 to remove the strainer from the SSF RCMU (safe shutdown facility, reactor coolant make up) letdown line. The necessary work on the U3 SSF letdown line was completed, and at 20:18 and power increase was initiated per OP/3/A/1102/004. From 09:15 to 12:34 on 2/24/10 power increase was paused at 96% FP per OP/3/A/1102/004 due to low main feedwater pump pressure. Power increase stopped at 97.5%FP at 14:09 when main feedwater pump pressure continued to indicate low. Power was decreased immediately and power reduction was stopped at 96% FP per OP/3/A/1102/004. The issue of low pressure indication on main feedwater pump was resolved and power increase resumed from 96% FP at 12:25 on 2/25/10 per OP/3/A/1102/004. At 13:45, Unit 3 reactor reached 99.6% per OP/3/A/1102/004.

Detailed Summary

Power decrease for SSF letdown line orifice strainer removal was initiated on 2/23/10 at 02:57 per OP/3/A/1102/004. Power reduction was halted at 84% FP per OP/3/A/1102/004 for training purposes from 03:49 to 03:53. Power reduction was paused again at 77% FP per OP/3/A/1102/004 from 04:19 to 04:31 for training purposes. At 05:34 and 57.5 % FP, power reduction was stopped due to problems with moisture separator reheater valve 3MS-173. Power decrease resumed at 08:19 from 57.5% FP. At 10:15, power reached 20% FP and stable; work activities on the U3 SSF letdown line commenced. When work was finished, power increase from 20% FP was initiated per OP/3/A/1102/004 at 20:18. At 23:40, power increase stopped at 59.3% per OP/3/A/1102/004 to allow the 3A FDWP to be placed in service. On 2/24/10 at 00:07, power increase resumed from 59.3% per OP/3/A/1102/004. 3HD-303 (heater drain valve) was not traveling close, so power increased was stopped at 71.6% FP at 01:08 per OP/3/A/1102/004. Power increase resumed from 71.6% per OP/3/A/1102/004 at 01:49. At 03:15, power increase stopped at 90% per OP/3/A/1102/004 to withdraw Axial Power Shaping Rods (APSRs) to the nominal operating position prior to exceeding 90% FP, and to evaluate the need for an NI calibration. Power escalation resumed at 08:15 from 90% FP per OP/3/A/1102/004. Power increase stopped at 96% FP at 09:15 per OP/3/A/1102/004 due to low main feedwater pump (MFDWP) pressure. At 12:34, power increase resumed from 96%FP. At 14:09, power increase was stopped at 97.5% FP per OP/3/A/1102/004 due to continuing indication of low MFDWP pressure. Reactor power was immediately decreased from 97.5% FP. At 14:28, power reduction was stopped at 96% power per OP/3/A/1102/004. On 02/25/10 at 12:25, power increase resumed from 96% per OP/3/A/1102/004 following the resolution of the low pressure indication on the MFDWP. Power increase stopped at 99.4% FP for a slow approach to 100% FP per OP/3/A/1102/004 at 13:15. Power increase resumed from 99.4 % power at 13:31 per OP/3/A/1102/004. At 13:45, Unit 3 reactor reached 99.6% power per OP/3/A/1102/004.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	252,317.57
4. Number of Hours Generator On-line	743.00	2,159.00	249,193.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,107.00	1,881,150.00	207,807,775.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Russell Smith
PREPARER TELEPHONE: 6099714059

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	268,748.76
4. Number of Hours Generator On-line	744.00	744.00	264,081.57
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	472,768.00	472,768.00	152,454,273.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY No unplanned energy loss for the month of January.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201002

PREPARER NAME: L. Velez
PREPARER TELEPHONE: 6099714410

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	269,420.76
4. Number of Hours Generator On-line	672.00	1,416.00	264,753.57
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	426,270.00	899,038.00	152,880,543.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY No unplanned energy loss for the month of February.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Russell Smith
PREPARER TELEPHONE: 609.971.4059

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	270,163.76
4. Number of Hours Generator On-line	743.00	2,159.00	265,496.57
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	464,105.00	1,363,143.00	153,344,648.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unplanned energy loss was due to a reduction in power to repair a steam leak. The inital schedule planned to drop power to 80% for various power manuvers and testing in this time frame. Power was dropped an additional 15% to repair pipe leak during this planned power manuver.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201001

PREPARER NAME: KMMadden
PREPARER TELEPHONE: 2697642194

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 730

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	225,484.39
4. Number of Hours Generator On-line	744.00	744.00	219,472.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,062.00	605,062.00	155,521,576.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201002

PREPARER NAME: KMadden
PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 730

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	226,156.39
4. Number of Hours Generator On-line	672.00	1,416.00	220,144.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	546,543.00	1,151,605.00	156,068,119.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201003

PREPARER NAME: KM Madden
PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 730

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	226,899.39
4. Number of Hours Generator On-line	743.00	2,159.00	220,887.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,732.00	1,745,337.00	156,661,851.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY An unplanned power reduction was experienced from March 23 - 27, 2010 to repair CV-0601, E-6A Level Control Valve. Palisades operated at essentially full power the remaining time in the reporting period.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1333
2. Maximum Dependable Capacity (MWe-Net) 1311

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	166,314.14
4. Number of Hours Generator On-line	744.00	744.00	164,453.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	953,054.64	953,054.64	198,909,116.03

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On January 12 at 0938 the unit was down powered after a manual trip of main feedwater pump 'B' due to a control system issue causing an unexpected flow/speed oscillation. The feedpump was restored on January 15th and reached full power later that day. Ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1333
2. Maximum Dependable Capacity (MWe-Net) 1311

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	166,986.14
4. Number of Hours Generator On-line	672.00	1,416.00	165,125.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,929.44	1,851,984.08	199,808,045.47

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1333
2. Maximum Dependable Capacity (MWe-Net) 1311

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	464.60	1,880.60	167,450.74
4. Number of Hours Generator On-line	441.57	1,857.57	165,566.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	520,130.95	2,372,115.03	200,328,176.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-01	3/7/2010	F	302.43	A	3	Automatic RX trip after an electrical fault on the S01 house power electrical bus.

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On March 7th at 1117 the unit had an automatic reactor trip after an electrical fault on the S01 house power electrical bus. On March 19th the unit entered Mode 2, went critical at 0241, and entered Mode 1 later that day. The unit was synchronized to grid on March 20th at 0143 and commenced power ascension. RX power reached 97% on March 23rd. RX power was limited to 97% due to 2nd stage reheat out of service. The unit ended the month in Mode 1 with the reactor at 97%.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1336
2. Maximum Dependable Capacity (MWe-Net) 1314

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	167,149.88
4. Number of Hours Generator On-line	744.00	744.00	165,312.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	993,864.10	993,864.10	205,370,661.37

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1336
2. Maximum Dependable Capacity (MWe-Net) 1314

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	167,821.88
4. Number of Hours Generator On-line	672.00	1,416.00	165,984.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	896,421.33	1,890,285.43	206,267,082.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1336
2. Maximum Dependable Capacity (MWe-Net) 1314

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	168,565.88
4. Number of Hours Generator On-line	744.00	2,160.00	166,728.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,864.14	2,886,149.57	207,262,946.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1334
2. Maximum Dependable Capacity (MWe-Net) 1312

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	162,466.33
4. Number of Hours Generator On-line	744.00	744.00	160,899.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	987,893.23	987,893.23	197,992,376.66

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1334
2. Maximum Dependable Capacity (MWe-Net) 1312

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	163,138.33
4. Number of Hours Generator On-line	672.00	1,416.00	161,571.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,932.68	1,880,825.91	198,885,309.34

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating: 1334
2. Maximum Dependable Capacity (MWe-Net) 1312

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	163,882.33
4. Number of Hours Generator On-line	744.00	2,160.00	162,315.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	987,710.75	2,868,536.66	199,873,020.09

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1112

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	240,957.11
4. Number of Hours Generator On-line	744.00	744.00	236,295.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,765.30	830,765.30	240,215,616.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of January at 100% of maximum allowable power (3514 MWth).

At 23:01 on January 24th, Unit 2 commenced a planned load reduction to 89.8% CTP for insertion of HCU Maintenance rods. Min power level was reached January 25th at 00:24. The unit returned to 100% CTP at 02:27 on January 25th.

At 23:01 on January 29th, Unit 2 commenced a planned load reduction to 51.2% CTP for a Sequence Exchange, Scram Time Testing, Channel Distortion Testing, and Waterbox Cleanings. Min power level was reached on January 31st at 14:01. Due to several slow control rod scram times, the load drop was extended beyond the original scope. The extended time at a lower power is considered unplanned outage extension loss. The unit returned to 100% CTP at 05:29 on February 2nd.

Unit 2 ended the month of January at 56.7% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1112

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	241,629.11
4. Number of Hours Generator On-line	672.00	1,416.00	236,967.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,474.10	1,575,239.40	240,960,090.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of February at 56.7% of maximum allowable power (3514 MWth).

Unit 2 remained in a planned load reduction for Sequence Exchange, Scram Time Testing, Channel Distortion Testing, and Waterbox Cleanings from January 29th at 23:01 until February 2nd at 05:29. Due to several slow control rod scram times, the load drop was extended beyond the original scope. Min power level was reached January 31st at 14:01. The extended time at a lower power is considered unplanned outage extension loss. The unit returned to 100% CTP at 05:29 on February 2nd.

At 23:01 on February 2nd, Unit 2 commenced a planned load reduction to 35.5% CTP for a follow-up rod pattern adjustment. During the load reduction, the 2A recirc pump tripped during a lube oil pump swap (IR 1025143), causing the unit to reduce power to a level lower than in the original scope. Min power level was reached February 3rd at 16:28. The unit returned to 100% CTP at 03:38 on February 4th.

At 21:04 on February 4th, Unit 2 commenced a planned load reduction to 79.4% CTP for a follow-up rod pattern adjustment and scram time maintenance rods. This load drop is considered unplanned outage extension since it was scheduled due to the recirc pump trip. Min power level was reached February 5th at 01:24. The unit returned to 100% CTP at 04:25 on February 5th.

Unit 2 ended the month of February at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1112

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	242,372.11
4. Number of Hours Generator On-line	743.00	2,159.00	237,710.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,331.80	2,426,571.20	241,811,422.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 began the month of March at 100% of maximum allowable power (3514 MWth).

At 23:01 on March 12th, Unit 2 commenced a planned load reduction to 73.1% CTP for HCU Maintenance. Min power level was reached March 13th at 00:47. The unit returned to 96.6% CTP at 09:01 on March 13th.

At 23:01 on March 13th, Unit 2 commenced a planned load reduction to 78.1% CTP for HCU Maintenance. Min power level was reached March 14th at 01:47. The unit returned to 99.7% CTP at 07:04 on March 14th.

At 23:01 on March 14th, Unit 2 commenced a planned load reduction to 82.7% CTP for HCU Maintenance. Min power level was reached March 15th at 00:37. The unit returned to 100% CTP at 03:03 on March 15th.

Unit 2 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1112

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	239,705.92
4. Number of Hours Generator On-line	744.00	744.00	235,541.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,480.30	843,480.30	238,201,211.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 3 began the month of January at 100% of maximum allowable power (3514 MWth).

At 22:59 on January 10th, Unit 3 commenced a planned load reduction to 81.7% CTP for HCU Maintenance rod insertions. Min power level was reached January 10th at 23:43. The unit returned to 100% CTP at 02:13 on January 11th.

At 23:01 on January 15th, Unit 3 commenced a planned load reduction to 56.9% CTP for a Sequence Exchange, Scram Time Testing, and Quarterly Turbine Testing. Min power level was reached January 16th at 07:10. The unit returned to 100% CTP at 03:20 on January 17th.

At 23:01 on January 17th, Unit 3 commenced a planned load reduction to 92.0% CTP for a Follow-Up Rod Pattern Adjustment. Min power level was reached January 17th at 23:23. The unit returned to 100% CTP at 00:08 on January 18th.

Unit 3 ended the month of January at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1112

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	240,377.92
4. Number of Hours Generator On-line	672.00	1,416.00	236,213.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,350.10	1,613,830.40	238,971,561.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 3 began the month of February at 100% of maximum allowable power (3514 MWth). There were no load reductions on Unit 3 for the month of February. Unit 3 ended the month of February at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1112

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	241,120.92
4. Number of Hours Generator On-line	743.00	2,159.00	236,956.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,683.80	2,460,514.20	239,818,245.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 3 began the month of March at 100% of maximum allowable power (3514 MWth).

At 23:01 on March 5th, Unit 3 commenced a planned load reduction to 72.6% CTP for HCU Maintenance. Min power level was reached March 6th at 01:29. The unit returned to 100% CTP at 04:37 on March 6th.

At 23:01 on March 6th, Unit 3 commenced a planned load reduction to 81.8% CTP for HCU Maintenance. Min power level was reached March 7th at 00:57. The unit returned to 100% CTP at 04:05 on March 7th.

At 23:01 on March 7th, Unit 3 commenced a planned load reduction to 84.5% CTP for HCU Maintenance. Min power level was reached March 7th at 23:55. The unit returned to 100% CTP at 03:54 on March 8th.

At 23:01 on March 19th, Unit 3 commenced a planned load reduction to 87.1% CTP for HCU Maintenance. Min power level was reached March 19th at 23:38. The unit returned to 100% CTP at 02:08 on March 20th.

At 23:01 on March 20th, Unit 3 commenced a planned load reduction to 81.0% CTP for HCU Maintenance. Min power level was reached March 21st at 01:03. The unit returned to 100% CTP at 05:16 on March 21st.

At 23:00 on March 21st, Unit 3 commenced a planned load reduction to 80.1% CTP for HCU Maintenance. Min power level was reached March 22nd at 01:18. The unit returned to 100% CTP at 04:38 on March 22nd.

Unit 3 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Toni Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating: 1268
2. Maximum Dependable Capacity (MWe-Net) 1240

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	158,456.93
4. Number of Hours Generator On-line	744.00	744.00	155,093.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	950,651.00	950,651.00	180,800,571.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Perry Nuclear Power Plant ran the entire month of January 2010.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Toni Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating: 1268
2. Maximum Dependable Capacity (MWe-Net) 1240

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	159,128.93
4. Number of Hours Generator On-line	672.00	1,416.00	155,765.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,182.00	1,796,833.00	181,646,753.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Perry Nuclear Power Plant ran the entire month of February. One planned downpower for scram time testing, turbine valve testing and rod sequence exchange occurred during the month.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Toni Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating: 1268
2. Maximum Dependable Capacity (MWe-Net) 1240

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	159,871.93
4. Number of Hours Generator On-line	743.00	2,159.00	156,508.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	934,450.00	2,731,283.00	182,581,203.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Perry Plant remained on line the entire month of March. During the month there was one planned downpower for monthly surveillance tests, and one unplanned (forced) due to a smalll fire, which resulted in the shutdown of Reactor Feed Pump Turbine B.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating: 690
2. Maximum Dependable Capacity (MWe-Net) 684.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	241,169.69
4. Number of Hours Generator On-line	744.00	744.00	238,709.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	509,475.58	509,475.58	145,789,409.97

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating: 690
2. Maximum Dependable Capacity (MWe-Net) 684.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	241,841.69
4. Number of Hours Generator On-line	672.00	1,416.00	239,381.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	460,216.87	969,692.45	146,249,626.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating: 690
2. Maximum Dependable Capacity (MWe-Net) 684.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	242,584.69
4. Number of Hours Generator On-line	743.00	2,159.00	240,124.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	505,148.96	1,474,841.41	146,754,775.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 3-10-10 at 0711 hours for a main condenser thermal backwash. The lowest reactor power during the power reduction was to about 45.9% reactor power and 100% reactor power was achieved later that same day at 2340 hours. The reactor operated at 100% (2028 MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating: 522
2. Maximum Dependable Capacity (MWe-Net) 516

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	288,006.44
4. Number of Hours Generator On-line	744.00	744.00	284,230.45
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	382,047.00	382,047.00	133,695,230.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating: 522
2. Maximum Dependable Capacity (MWe-Net) 516

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	288,678.44
4. Number of Hours Generator On-line	672.00	1,416.00	284,902.45
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	342,499.50	724,546.50	134,037,730.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating: 522
2. Maximum Dependable Capacity (MWe-Net) 516

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	2.88	1,418.88	288,681.32
4. Number of Hours Generator On-line	0.02	1,416.02	284,902.47
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	0.00	724,546.50	134,037,730.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1R32	3/1/2010	S	742.98	C	1	

SUMMARY U1R32 refueling outage.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating: 522
2. Maximum Dependable Capacity (MWe-Net) 518

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	281,373.64
4. Number of Hours Generator On-line	744.00	744.00	278,036.14
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	386,438.00	386,438.00	133,036,932.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating: 522
2. Maximum Dependable Capacity (MWe-Net) 518

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	282,045.64
4. Number of Hours Generator On-line	672.00	1,416.00	278,708.14
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	348,233.50	734,671.50	133,385,166.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating: 522
2. Maximum Dependable Capacity (MWe-Net) 518

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	282,788.64
4. Number of Hours Generator On-line	743.00	2,159.00	279,451.14
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	384,668.00	1,119,339.50	133,769,834.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating: 536
2. Maximum Dependable Capacity (MWe-Net) 522

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	276,537.64
4. Number of Hours Generator On-line	744.00	744.00	274,053.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	403,844.00	403,844.00	138,372,843.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 was base loaded during the month of January, 2010. 2% Unit 1 downpower to replace 1A MSR Level Transmitter LT-24126. This was a planned activity.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating: 536
2. Maximum Dependable Capacity (MWe-Net) 522

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	277,209.64
4. Number of Hours Generator On-line	672.00	1,416.00	274,725.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	364,724.00	768,568.00	138,737,567.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 was base loaded during the month of February 2010. 5% Unit 1 downpower caused by control rod insertion during test activities. This downpower was an unplanned activity.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating: 536
2. Maximum Dependable Capacity (MWe-Net) 522

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	277,952.64
4. Number of Hours Generator On-line	743.00	2,159.00	275,468.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	403,155.00	1,171,723.00	139,140,722.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 was base loaded during the month of March 2010. 2.5% Unit 1 downpower to support performance of SP 1101, 12 MDAFW Pump & Valve Quarterly Test. This was a planned activity.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating: 536
2. Maximum Dependable Capacity (MWe-Net) 522

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	275,838.13
4. Number of Hours Generator On-line	744.00	744.00	273,922.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	401,303.00	401,303.00	138,469,943.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 was base loaded during the month of January, 2010. There were two downpowers: 1) 5% Unit 2 downpower to lubricate and replace brushes on 21 and 22 Heater Drain Tank Pump Motors. This was planned. 2) 2% Unit 2 downpower to repack CV-31016. This was planned.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating: 536
2. Maximum Dependable Capacity (MWe-Net) 522

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	276,510.13
4. Number of Hours Generator On-line	672.00	1,416.00	274,594.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	364,199.00	765,502.00	138,834,142.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 was base loaded during the month of February 2010.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating: 536
2. Maximum Dependable Capacity (MWe-Net) 522

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	277,253.13
4. Number of Hours Generator On-line	743.00	2,159.00	275,337.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	401,894.00	1,167,396.00	139,236,036.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 2 was base loaded during the month of March 2010.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 866
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	268,447.51
4. Number of Hours Generator On-line	744.00	744.00	262,760.25
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	662,728.00	662,728.00	182,519,981.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY U1 Jan 2010
Unit 1 started the first of the month at approximately 100% reactor power and continued at full power with the following exceptions.
1.Short duration down power due to CRD pattern adjustment from 01/12/10 to 01/12/10
2.Short duration down power due to CRD pattern adjustment from 01/15/10 to 01/15/10

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 866
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	269,119.51
4. Number of Hours Generator On-line	672.00	1,416.00	263,432.25
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	596,769.00	1,259,497.00	183,116,750.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY U1 Feb 2010
Unit 1 started the first of the month at approximately 100% reactor power and continued at full power with the following exceptions.
1.Short duration down power due to CRD testing, turbine testing and SCRAM timing from 02/20/10 to 02/21/10

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 866
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	269,862.51
4. Number of Hours Generator On-line	743.00	2,159.00	264,175.25
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	660,605.00	1,920,102.00	183,777,355.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY U1 Mar 2010
Unit 1 started the first of the month at approximately 100% reactor power and continued at full power with the following exceptions.
1.Short duration down power due to one CRD scrammed in during RPS test switch testing from 03/16/10 to 03/16/10
2.Short duration down power to recover CRD scrammed in earlier in month from 03/20/10 to 03/21/10.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 871
2. Maximum Dependable Capacity (MWe-Net) 871

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	261,463.65
4. Number of Hours Generator On-line	744.00	744.00	256,422.78
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	670,157.00	670,157.00	184,841,460.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY U2 Jan 2010
Unit 2 started the first of the month at approximately 100% reactor power and continued at full power with the following exceptions.
1.Short duration down power due to CRD pattern adjustment from 01/05/10 to 01/05/10
2.Short duration down power due to CRD pattern adjustment and channel distortion testing from 01/09/10 to 01/10/10

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 871
2. Maximum Dependable Capacity (MWe-Net) 871

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	262,135.65
4. Number of Hours Generator On-line	672.00	1,416.00	257,094.78
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	604,760.00	1,274,917.00	185,446,220.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY U2 Feb 2010
Unit 2 started the first of the month at approximately 100% reactor power.
1.Short duration down power due to CRD testing and pattern adjustment from 02/06/10 to 02/07/10
2.Short duration down power due to CRD pattern adjustment from 02/14/10 to 02/14/10
3.Unit 2 is at maximum rod pattern with recircs at maximum and is now in coast down starting 02/24/2010
4.On 02/28/2010 (end of Feb 2010) Unit 2 is at approximately 97.8% reactor power due to end of cycle coast down.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating: 871
2. Maximum Dependable Capacity (MWe-Net) 871

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	336.52	1,752.52	262,472.17
4. Number of Hours Generator On-line	335.00	1,751.00	257,429.78
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	284,620.00	1,559,537.00	185,730,840.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Q2R20	3/15/2010	S	408.00	C	1	

SUMMARY U2 Mar 2010
Unit 2 started the first of the month at approximately 97.80% reactor power due to end of cycle coast down with the following exceptions.
1.continued end of cycle coast down from 03/01/10 to 03/14/10
2.started to shut down on 03/14/10 in preparation for Q2R20.
3.separated from the grid (shutdown) on 3/15/10 due to planned shut down refuel outage Q2R20.
4.continued planned shut down due to Q2R20 to the end of the month 03/31/10.

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	176,165.00
4. Number of Hours Generator On-line	744.00	744.00	171,767.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,775.00	735,775.00	156,604,373.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	176,837.00
4. Number of Hours Generator On-line	672.00	1,416.00	172,439.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,333.00	1,394,108.00	157,262,706.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	177,580.00
4. Number of Hours Generator On-line	743.00	2,159.00	173,182.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,171.00	2,109,279.00	157,977,877.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 765
2. Maximum Dependable Capacity (MWe-Net) 724

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	269,721.07
4. Number of Hours Generator On-line	744.00	744.00	266,213.95
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	568,020.00	568,020.00	178,540,799.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unplanned downpower to repair a damaged control wire for turbine governor valve (GV-3). This is a continuation of a downpower that started in December 2009.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 765
2. Maximum Dependable Capacity (MWe-Net) 724

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	270,393.07
4. Number of Hours Generator On-line	672.00	1,416.00	266,885.95
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	513,258.00	1,081,278.00	179,054,057.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 765
2. Maximum Dependable Capacity (MWe-Net) 724

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	665.87	2,081.87	271,058.94
4. Number of Hours Generator On-line	665.85	2,081.85	267,551.80
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	507,069.00	1,588,347.00	179,561,126.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/28/2010	F	77.15	A	3	Automatic reactor trip due to an electrical fault on a 4kV bus. The unit remains shutdown going into April.

SUMMARY Automatic reactor trip on 3/28/2010 at 1851 hours due to an electrical fault on a 4KV bus.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	200,186.61
4. Number of Hours Generator On-line	744.00	744.00	195,097.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,183.00	878,183.00	205,772,979.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Power reduction to 79% on 1/03/2010 due to heavy icing in Circulating Water. Root cause evaluation in progress.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	200,858.61
4. Number of Hours Generator On-line	672.00	1,416.00	195,769.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,139.00	1,679,322.00	206,574,118.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	201,601.61
4. Number of Hours Generator On-line	743.00	2,159.00	196,512.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,729.00	2,543,051.00	207,437,847.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Derate to 1100 MWe on 3/21/10 for 13B FW heater tube leak requiring isolation of 'B' LP heaters.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating: 1181
2. Maximum Dependable Capacity (MWe-Net) 1134

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	699.20	699.20	176,888.36
4. Number of Hours Generator On-line	673.65	673.65	172,913.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,478.00	766,478.00	182,308,823.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S2F10-02	1/21/2010	F	35.90	A	3	Shutdown due to low level on 22 Steam Generator following trip of 21 Steam Generator Feed Pump. Root cause evaluation in progress, LER 311-2010-002, to be issued.
S2F10-01	1/3/2010	F	34.45	A	2	Shutdown was due to heavy icing in Circulating Water. Root cause evaluation in progress. LER 311-2010-001, to be issued.

SUMMARY Two forced outages during January 2010. First one on 1/03/2010 due to heavy icing in Circulating Water. Second one on 1/21/2010 due to low 22 Steam Generator water level. Root cause evaluations in progress.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating: 1181
2. Maximum Dependable Capacity (MWe-Net) 1134

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,371.20	177,560.36
4. Number of Hours Generator On-line	672.00	1,345.65	173,585.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	802,402.00	1,568,880.00	183,111,225.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating: 1181
2. Maximum Dependable Capacity (MWe-Net) 1134

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,114.20	178,303.36
4. Number of Hours Generator On-line	743.00	2,088.65	174,328.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,808.00	2,450,688.00	183,993,033.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Geoff Cook
PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating: 1070
2. Maximum Dependable Capacity (MWe-Net) 1070

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	188,728.22
4. Number of Hours Generator On-line	0.00	0.00	186,283.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	200,755,705.35

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	9/26/2009	S	744.00	C	4	Unit 2 Cycle 16 Refueling Outage and Steam Generator Replacement.

SUMMARY 1/1 Unit 2 De-Fueled. 1/12 16:49 Entered Mode 6 and commencement of Core Alterations. 1/29 00:25 Entered Mode 5. 1/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Geoff Cook
PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating: 1070
2. Maximum Dependable Capacity (MWe-Net) 1070

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	188,728.22
4. Number of Hours Generator On-line	0.00	0.00	186,283.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	200,755,705.35

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	9/26/2009	S	672.00	C	4	Unit 2 Cycle 16 Refueling Outage and Steam Generator Replacement.

SUMMARY 2/1 Unit 2 in Mode 5. 2/28 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating: 1070
2. Maximum Dependable Capacity (MWe-Net) 1070

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	188,728.22
4. Number of Hours Generator On-line	0.00	0.00	186,283.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	200,755,705.35

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	9/26/2009	S	743.00	C	4	Unit 2 Cycle 16 Refueling Outage and Steam Generator Replacement.

SUMMARY 3/1 Unit 2 in Mode 5. 3/24 Entered Mode 4. 3/31 Mode 4

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Geoff Cook
PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating: 1080
2. Maximum Dependable Capacity (MWe-Net) 1080

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	188,800.12
4. Number of Hours Generator On-line	744.00	744.00	186,253.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	839,495.06	839,495.06	198,934,666.93

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY 1/1 Unit 3 in Mode 1. 1/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Geoff Cook
PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating: 1080
2. Maximum Dependable Capacity (MWe-Net) 1080

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	189,472.12
4. Number of Hours Generator On-line	672.00	1,416.00	186,925.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	759,409.13	1,598,904.19	199,694,076.06

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY 2/1 Unit 3 in Mode 1. 2/28 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: (949)368707

1. Design Electrical Rating: 1080
2. Maximum Dependable Capacity (MWe-Net) 1080

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	190,215.12
4. Number of Hours Generator On-line	743.00	2,159.00	187,668.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	466,851.78	2,065,755.97	200,160,927.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY 3/1 Unit 3 in Mode 1. 3/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating: 1248
2. Maximum Dependable Capacity (MWe-Net) 1246

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	152,162.11
4. Number of Hours Generator On-line	744.00	744.00	148,687.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,389.65	927,389.65	171,340,648.64

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at 100% power 738 out of 744 hours this month. A brief power reduction to 94% was required to conduct scheduled testing of the main turbine control valves. This yielded an availability factor of 100% and a capacity factor of 100.0934% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating: 1248
2. Maximum Dependable Capacity (MWe-Net) 1246

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	152,834.11
4. Number of Hours Generator On-line	672.00	1,416.00	149,359.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,928.16	1,765,317.81	172,178,576.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at 100% power 672 out of 672 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.0736% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating: 1248
2. Maximum Dependable Capacity (MWe-Net) 1246

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	153,577.11
4. Number of Hours Generator On-line	743.00	2,159.00	150,102.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,095.60	2,691,413.41	173,104,672.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at 100% power 738 out of 743 hours this month. A brief power reduction to 98% was required to conduct scheduled testing of the main turbine control valves. This yielded an availability factor of 100% and a capacity factor of 100.0343% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Renee McKaig
PREPARER TELEPHONE: (423)843-6560

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1148

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	181,806.16
4. Number of Hours Generator On-line	744.00	744.00	179,559.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,819.50	866,819.50	198,840,327.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit 1 gross maximum dependable capacity factor was 102.19 for the month of January 2010.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Renee McKaig
PREPARER TELEPHONE: (423)843-6569

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1148

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	182,478.16
4. Number of Hours Generator On-line	672.00	1,416.00	180,231.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	783,726.00	1,650,545.50	199,624,053.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit 1 gross maximum dependable capacity factor was 102.26 for the month of February 2010.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Renee McKaig
PREPARER TELEPHONE: (423)843-6569

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1148

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	183,221.16
4. Number of Hours Generator On-line	743.00	2,159.00	180,974.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,356.70	2,516,902.20	200,490,409.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit 1 gross maximum dependable capacity factor was 102.18 for March 2010.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Renee McKaig
PREPARER TELEPHONE: (423)843-6569

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1126

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	186,253.81
4. Number of Hours Generator On-line	744.00	744.00	183,680.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,133.50	852,133.50	199,573,927.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit 2 gross maximum dependable capacity factor was 102.15 for the month of January 2010.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Renee McKaig
PREPARER TELEPHONE: (423)843-6569

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1126

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	186,925.81
4. Number of Hours Generator On-line	672.00	1,416.00	184,352.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	769,618.00	1,621,751.50	200,343,545.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The Unit 2 gross maximum dependable capacity factor was 102.41 for the month of February 2010.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Renee McKaig
PREPARER TELEPHONE: (423)843-6569

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1126

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	187,668.81
4. Number of Hours Generator On-line	743.00	2,159.00	185,095.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	784,929.10	2,406,680.60	201,128,474.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit 2 gross maximum dependable capacity factor was 94.88 for March 2010.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201001

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating: 1250.6
2. Maximum Dependable Capacity (MWe-Net) 1250.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	156,917.04
4. Number of Hours Generator On-line	744.00	744.00	152,464.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,155.00	890,155.00	189,788,965.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY On January 6, Unit 1 encountered a control rod misalignment C-5 during Control Rod Operability testing. To comply with the Technical Specification action for this condition, reactor power was reduced to less than 75 percent. The unit was stabilized and operated at 73 percent power. At 0745 on January 7, 2010, power was maintained at 73% based on a request from the Dispatcher. The Dispatcher also requested that all troubleshooting be suspended because of conditions on the grid. At 1200 on January 10, 2010, the Dispatcher requested hold was released and troubleshooting recommenced.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201002

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating: 1250.6
2. Maximum Dependable Capacity (MWe-Net) 1250.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	545.23	1,289.23	157,462.27
4. Number of Hours Generator On-line	537.77	1,281.77	153,002.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,923.00	1,599,078.00	190,497,888.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
72	2/3/2010	F	134.23	A	1	During performance of the 'Monthly Rod Operability Shut Down Bank', Rod B-12 became misaligned.

SUMMARY On February 3, while conducting monthly Unit 1 rod testing surveillance, a second control rod issue was discovered with Shutdown Bank A, Rod B12. In early January, a similar issue was experienced with Shutdown Bank D, Rod C5. To comply with the Technical Specification action for this condition, Unit 1 was taken offline on February 3, at 1702. Root cause analysis determined the cause of the issue and testing demonstrated that all rods in all banks were functioning properly. In addition, specific testing validated that the two control rods in question, Rod B12 and Rod C5, could be fully inserted and withdrawn. The unit was returned to service on February 9, at 0716 and achieved full power operation on February 10, at 1202. On February 16, an issue with feedwater heater 11B in Unit 1 resulted in a drop in required water temperature. Per procedures, reactor power was reduced to below 90 percent. The unit was stabilized at 88 percent reactor power at 1207. Power was raised to 98 percent power after limits were revised in operating procedures. Following maintenance on feedwater heater 11B, reactor power was increased and full power operations was achieved on February 18, at 1434.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201003

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating: 1250.6
2. Maximum Dependable Capacity (MWe-Net) 1250.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,032.23	158,205.27
4. Number of Hours Generator On-line	743.00	2,024.77	153,745.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,010,174.00	2,609,252.00	191,508,062.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201001

PREPARER NAME: R.L.Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating: 1250.6
2. Maximum Dependable Capacity (MWe-Net) 1250.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	151,768.46
4. Number of Hours Generator On-line	744.00	744.00	149,386.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,014,981.00	1,014,981.00	185,986,216.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201002

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating: 1250.6
2. Maximum Dependable Capacity (MWe-Net) 1250.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	152,440.46
4. Number of Hours Generator On-line	672.00	1,416.00	150,058.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	916,269.00	1,931,250.00	186,902,485.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201003

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating: 1250.6
2. Maximum Dependable Capacity (MWe-Net) 1250.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	646.07	2,062.07	153,086.53
4. Number of Hours Generator On-line	646.00	2,062.00	150,704.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,345.00	2,802,595.00	187,773,830.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2RE14	3/27/2010	S	97.00	C	1	Planned Refueling Outage

SUMMARY Normal refueling and scheduled maintenance outage.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating: 856
2. Maximum Dependable Capacity (MWe-Net) 839

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	241,984.11
4. Number of Hours Generator On-line	744.00	744.00	240,001.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,872.00	641,872.00	197,986,349.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY St. Lucie Unit 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating: 856
2. Maximum Dependable Capacity (MWe-Net) 839

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	242,656.11
4. Number of Hours Generator On-line	672.00	1,416.00	240,673.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	580,455.00	1,222,327.00	198,566,804.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY St. Lucie Unit 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating: 856
2. Maximum Dependable Capacity (MWe-Net) 839

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	243,399.11
4. Number of Hours Generator On-line	743.00	2,159.00	241,416.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,670.00	1,810,997.00	199,155,474.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY St. Lucie Unit 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7456

1. Design Electrical Rating: 856
2. Maximum Dependable Capacity (MWe-Net) 839

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	201,460.40
4. Number of Hours Generator On-line	744.00	744.00	199,282.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,140.00	626,140.00	164,642,204.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY St. Lucie Unit 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating: 856
2. Maximum Dependable Capacity (MWe-Net) 839

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	202,132.40
4. Number of Hours Generator On-line	672.00	1,416.00	199,954.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	582,673.00	1,208,813.00	165,224,877.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY St. Lucie Unit 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating: 856
2. Maximum Dependable Capacity (MWe-Net) 839

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	202,875.40
4. Number of Hours Generator On-line	743.00	2,159.00	200,697.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,228.00	1,853,041.00	165,869,105.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY St. Lucie Unit 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Wesley R Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating: 972.7
2. Maximum Dependable Capacity (MWe-Net) 966

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	195,107.32
4. Number of Hours Generator On-line	744.00	744.00	192,800.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	730,633.00	730,633.00	173,496,707.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Wesley Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating: 972.7
2. Maximum Dependable Capacity (MWe-Net) 966

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	195,779.32
4. Number of Hours Generator On-line	654.53	1,398.53	193,454.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,250.00	1,367,883.00	174,133,957.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-01	2/4/2010	F	17.47	A	5	On 2/4/2010 at 1704 a plant power reduction was initiated to repair Switchyard Air Disconnect 8901 The Main Geneartor breaker was opened at 1846 with Reactro Power maintained at 14%. Main Generator breaker was closed at 1214 on 2/5/2010.

SUMMARY V. C. Summer Station operated at full power for the entire month of February with the exception of a forced outage from 2/4/2010 18:46 to 2/5/2010 12:14 to repair the switchyard disconnect 8901. Full reactor power was achieved on 2/6/2010 14:53.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating: 972.7
2. Maximum Dependable Capacity (MWe-Net) 966

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	196,522.32
4. Number of Hours Generator On-line	743.00	2,141.53	194,197.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	732,022.00	2,099,905.00	174,865,979.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	251,142.84
4. Number of Hours Generator On-line	744.00	744.00	248,100.44
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	601,405.97	601,405.97	188,029,417.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	251,814.84
4. Number of Hours Generator On-line	672.00	1,416.00	248,772.44
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	543,616.31	1,145,022.28	188,573,033.71

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	252,557.84
4. Number of Hours Generator On-line	743.00	2,159.00	249,515.44
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	601,098.64	1,746,120.92	189,174,132.35

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	249,193.92
4. Number of Hours Generator On-line	744.00	744.00	246,541.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,689.02	605,689.02	187,565,697.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	249,865.92
4. Number of Hours Generator On-line	672.00	1,416.00	247,213.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	546,748.06	1,152,437.08	188,112,445.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	250,608.92
4. Number of Hours Generator On-line	743.00	2,159.00	247,956.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,192.67	1,757,629.75	188,717,638.17

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201001

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1235
2. Maximum Dependable Capacity (MWe-Net) 1185

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	199,758.57
4. Number of Hours Generator On-line	744.00	744.00	197,156.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,811.00	902,811.00	208,595,644.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY This month there were Two planned power reductions greater than 20 %. The Two Rod Pattern adjustments were performd at a reduced power of 70 % power on 1/08/2010 and 1/15/2010. Each power reduction from the normal power level of 94.4% lasted approximately 13 and one half hours.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201002

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1235
2. Maximum Dependable Capacity (MWe-Net) 1185

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	200,430.57
4. Number of Hours Generator On-line	672.00	1,416.00	197,828.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,832.00	1,650,643.00	209,343,476.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no power changes greater than 20% this month. The reactor is nearing the end of its cycle 16 fuel cycle, and is in fuel coastdown mode. The Refueling Outage is scheduled for March 2, 2010.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201003

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1235
2. Maximum Dependable Capacity (MWe-Net) 1185

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	31.15	1,447.15	200,461.72
4. Number of Hours Generator On-line	26.32	1,442.32	197,855.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	24,820.00	1,675,463.00	209,368,296.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/2/2010	S	716.68	C	1	Rreactor Start- up is scheduled for April

SUMMARY The Unit 1-16 Refueling Outage began on March 2, 2010, and is expected to end in April. No other power reductions greater than 20% were peformed this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201001

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1235
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	194,081.30
4. Number of Hours Generator On-line	744.00	744.00	191,780.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	908,459.00	908,459.00	205,815,500.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201002

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1235
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	194,753.30
4. Number of Hours Generator On-line	672.00	1,416.00	192,452.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,825.00	1,729,284.00	206,636,325.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY There was one power reduction greater than 20% power in February. It was a planned reduction to 69.2% on 02/05/10 for scram timing, and a control rod sequence exchange. Power was returned to 94.4 % on 2/06/10.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201003

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-543-3747

1. Design Electrical Rating: 1235
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	195,496.30
4. Number of Hours Generator On-line	743.00	2,159.00	193,195.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,482.00	2,631,766.00	207,538,807.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY No power reductions greater than 20% were peformed this month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	210.77	210.77	224,710.78
4. Number of Hours Generator On-line	190.35	190.35	223,003.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	132,230.00	132,230.00	184,804,236.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
t1r18	10/26/2009	S	553.65	C	4	Main generator breakers closed on 1/24/2010, 01:39 to perform overspeed trip tesing (PMT). Breakers opened at 05:16 on 1/24/2010 following testing. Breakers closed at 07:29 on 1/24/2010, ending T1R18.

SUMMARY The reactor was taken critical following T1R18 on 1/23/10 at 05:14. Main generator output breakers were closed on 1/24/10 at 01:39 to perform overspeed testing (PMT), resulting in breakers open at 05:16. Main generator output breakers were again closed at 07:29, ending T1R18.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	882.77	225,382.78
4. Number of Hours Generator On-line	672.00	862.35	223,675.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	564,608.00	696,838.00	185,368,844.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at nominal full power for the entire month of February.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	712.98	1,595.75	226,095.76
4. Number of Hours Generator On-line	702.53	1,564.88	224,378.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,255.00	1,268,093.00	185,940,099.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
T1F04	3/4/2010	F	40.47	A	1	Forced shutdown to complete repairs on reactor coolant pumps 1B and 1C. IR-1037870 documents analysis product and resulting corrective actions.

SUMMARY Began an unplanned power reduction from 100% to 73% at 10:14 on 3/3/2010, to remove RC-P-1B from service for maintenance. Commenced unplanned unit shutdown at 00:00 on 3/4/2010, to support maintenance on RC-P-1B and RC-P-1C. Breakers opened at 03:02 on 3/4/2010. Subcritical at 04:19 on 3/4/2010. Critical at 10:19 on 3/5/2010. Breakers closed at 19:30 on 3/5/2010. Nominal full power achieved at 08:20 on 3/6/2010.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305-246-6454

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	250,390.14
4. Number of Hours Generator On-line	744.00	744.00	247,498.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	543,517.00	543,517.00	163,573,277.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Turkey Point Unit 3 operated at approximately 100% power for the month of January 2010.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305-246-6454

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	251,062.14
4. Number of Hours Generator On-line	672.00	1,416.00	248,170.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	476,181.00	1,019,698.00	164,049,458.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Turkey Point Unit 3 entered a planned downpower on 2/17/2010 to perform turbine valve testing and to clean condenser waterboxes. Unit 3 returned to 100% power on 2/19/2010.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305-246-6454

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	251,805.14
4. Number of Hours Generator On-line	743.00	2,159.00	248,913.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	541,931.33	1,561,629.33	164,591,389.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Turkey Point Unit 3 was approximately at 100% power for the month of March

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201001

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305-246-6454

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	687.22	687.22	246,896.39
4. Number of Hours Generator On-line	664.47	664.47	241,993.04
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	474,777.00	474,777.00	161,448,351.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20100003	1/11/2010	F	79.53	A	2	On 1/11/2010, Turkey Point Unit 4 reduced power to 95% at 0520 due to both heater drain pumps tripping. At 1045 Unit 4 reduced power again to secure the 4A SG feed pump and the reactor was tripped manually at 1058 due to rising 4B SG level. Unit 4 was returned to power on 1/15/2010.

SUMMARY Turkey Point Unit 4 reduced power to approximately 95% on 1/11/2010 at 0520 due to both heat drain pumps tripping. At 1045 Unit 4 reduced power again to secure 4A Steam Generator Feedwater Pump and then the reactor was manually tripped at 10:58 due to rising 4B Steam Generator water level. Unit 4 was returned to 100% power on 1/15/2010.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201002

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305-246-6454

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,359.22	247,568.39
4. Number of Hours Generator On-line	672.00	1,336.47	242,665.04
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	491,195.00	965,972.00	161,939,546.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Turkey Point Unit 4 was approximately 100% power for the month of February 2010

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201003

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305-246-6454

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,102.22	248,311.39
4. Number of Hours Generator On-line	743.00	2,079.47	243,408.04
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	541,466.41	1,507,438.41	162,481,012.41

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Turkey Point Unit 4 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Anthony L. Stevens
PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating: 617
2. Maximum Dependable Capacity (MWe-Net) 605

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	282,404.01
4. Number of Hours Generator On-line	744.00	744.00	278,577.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	456,042.00	456,042.00	139,112,967.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY	Date and Time	Activity	Losses in MWe hours	Type (S) or (F)
	01/03/2010 0900-1700	Rod Pattern Adjustment	287	S
	01/06/2010 1500-01/07/2010 0200	Broken insulator on 381 line Forced Power Reduction	2756	F
	01/07/2010 0300-2200	'B' Recirc Pump Oil level alarm delayed power ascension	2698	F
	01/08/2010 0700-1100	Rod Pattern Adjustment	22	S
	01/09/2010 0200-1000	Rod Pattern Adjustment	42	S
	01/11/2010 1000-01/12/2010 0900	381 line outage, qrtly turbine valve testing, and rod pattern exchange	3963	S
	01/12/2010 2200-01/13/2010 0100	Rod Pattern Adjustment	22	S
	01/14/2010 0200-1000	Rod Pattern Adjustment	506	S
	01/16/2010 1000	Rod Pattern Adjustment	1	S
	01/21/2010 2100-2200	Rod Pattern Adjustment	6	S
	01/28/2010 2000-2100	Rod Pattern Adjustment	12	S

Total Losses for the month were: 4861 MW-hr Scheduled
5454 MW-hr Forced
10315 MW-hr Total

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Anthony L. Stevens
PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating: 617
2. Maximum Dependable Capacity (MWe-Net) 605

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	283,076.01
4. Number of Hours Generator On-line	672.00	1,416.00	279,249.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	420,181.00	876,223.00	139,533,148.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY	Date and Time	Activity	Losses in MWe hours	Type (S) or (F)
	02/04/2010 2200-02/05/2010 0000	Rod Pattern Adjustment	19.0	S
	02/12/2010 0900-1500	Rod Pattern Adjustment	210.0	S
	02/14/2010 0900-1200	Rod Pattern Adjustment	49.0	S
	02/18/2010 0900-2000	Rod Pattern Adjustment	773.0	S
	02/19/2010 2000-2100	Rod Pattern Adjustment	9.0	S
	02/25/2010 2000-02/26/2010 0000	Rod Pattern Adjustment	80.0	S
	02/26/2010 2000-2100	Loss of Plant Process Computer	1.5	F

Total Losses for the month were: 1140.0 MW-hr Scheduled
1.5 MW-hr Forced
1141.5 MW-hr Total

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Anthony L. Stevens
PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating: 617
2. Maximum Dependable Capacity (MWe-Net) 605

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	283,819.01
4. Number of Hours Generator On-line	743.00	2,159.00	279,992.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	462,455.00	1,338,678.00	139,995,603.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

Date and Time	Activity	Losses in MWe	(S) or (F)
03/05/2010 0900-2100	Rod Pattern Adjustment	1110	S
03/14/2010 0900-1600	Rod Pattern Adjustment	515	S
03/15/2010 1900-2100	Rod Pattern Adjustment	19	S
03/19/2010 1400-1600	Rod Pattern Adjustment	26	S

Total Losses for the month were: 1670 MW-hr Scheduled
0 MW-hr Forced
1670 MW-hr Total

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201001

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	180,061.43
4. Number of Hours Generator On-line	744.00	744.00	178,113.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,506.00	886,506.00	201,582,060.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Through January 14 at 05:21, Unit 1 was at maximum operating power with no significant operating problems. On January 14 at 05:21, Unit 1 began a planned derate to approximately 99.5% reactor power to support an IPC outage. Unit 1 began to ramp back up to 100% power on January 14 at 13:22. On January 14 at 18:03, Unit 1 reached maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201002

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	180,733.43
4. Number of Hours Generator On-line	672.00	1,416.00	178,785.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	800,395.00	1,686,901.00	202,382,455.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 was at maximum operating power during the month of February.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201003

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	181,476.43
4. Number of Hours Generator On-line	743.00	2,159.00	179,528.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,797.00	2,566,698.00	203,262,252.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Unit 1 was at maximum operating power through March 21 at 02:51 with no significant operating problems. On March 21 at 02:51 Unit 1 reactor power was reduced to approximately 98.5% for turbine control valve testing. Unit 1 was returned to maximum operating power on March 21 at 06:05. Unit 1 remained at maximum operating power until March 25 at 10:56. On March 25 at 10:56, Unit 1 reactor power was reduced to approximately 99.5% due to an Integrated Plant Computer failure. Unit 1 was returned to maximum operating power on March 25 at 14:31 and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201001

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	165,230.16
4. Number of Hours Generator On-line	744.00	744.00	163,984.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,429.00	885,429.00	186,096,449.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Through January 17 at 01:34, Unit 2 was at maximum operating power with no significant operating problems. On January 17 at 01:34, Unit 2 began a planned derate to approximately 97% reactor power for turbine control valve testing. Unit 2 began to ramp back up to 100% power on January 17 at 02:40. On January 17 at 04:37, Unit 2 reached maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201002

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	165,902.16
4. Number of Hours Generator On-line	672.00	1,416.00	164,656.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,374.00	1,686,803.00	186,897,823.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Through February 25 at 17:18, Unit 2 was at maximum operating power with no significant operating problems. On February 25 at 17:18 Unit 2 began coastdown to 2R14.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201003

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	149.05	1,565.05	166,051.21
4. Number of Hours Generator On-line	149.05	1,565.05	164,805.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	164,336.00	1,851,139.00	187,062,159.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2010-1	3/7/2010	S	593.95	C	1	2R14

SUMMARY Unit 2 was at approximately 99.5% reactor power on March 1, continuing with the coastdown which began on February 25. On March 6 at 21:00 at approximately 97% reactor power Unit 2 operators began to manually shutdown the reactor. On March 7 at 04:19 the main turbine was shutdown. Unit 2 remained shutdown for the remainder of the month for the scheduled refueling outage.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201001

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	186,659.27
4. Number of Hours Generator On-line	744.00	744.00	185,098.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,733.00	878,733.00	201,729,215.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201002

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	187,331.27
4. Number of Hours Generator On-line	672.00	1,416.00	185,770.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,936.00	1,671,669.00	202,522,151.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201003

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	188,074.27
4. Number of Hours Generator On-line	743.00	2,159.00	186,513.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,479.00	2,548,148.00	203,398,630.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201001

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: M. G. Long

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1121

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	108,374.42
4. Number of Hours Generator On-line	744.00	744.00	107,882.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,615.00	831,615.00	120,617,150.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY Downpower to ~20% to repair #2 feedwater regulator valve

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201002

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1121

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	109,046.42
4. Number of Hours Generator On-line	672.00	1,416.00	108,554.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	793,007.00	1,624,622.00	121,410,157.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201003

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating: 1155
2. Maximum Dependable Capacity (MWe-Net) 1121

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	109,789.42
4. Number of Hours Generator On-line	743.00	2,159.00	109,297.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,123.39	2,496,745.39	122,282,280.81

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201001

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating: 1170
2. Maximum Dependable Capacity (MWe-Net) 1160

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	186,418.08
4. Number of Hours Generator On-line	744.00	744.00	184,977.15
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	882,985.00	882,985.00	211,811,666.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated in Mode 1, at or near 100% power from January 1, 2010 until January 26, 2010 when the unit power was reduced to 30% per T/S 3.0.3 due to loss of both ESW trains. Inspection of snubbers on both ESW trains was completed and the unit returned to 100% power on January 27, 2010. The unit continued to operate in Mode 1, at or near 100% power until January 31, 2010.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201002

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating: 1170
2. Maximum Dependable Capacity (MWe-Net) 1160

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	187,090.08
4. Number of Hours Generator On-line	672.00	1,416.00	185,649.15
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	803,221.00	1,686,206.00	212,614,887.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

SUMMARY The unit operated in Mode 1, at or near 100% power from February 1, 2010 until February 28, 2010.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201003

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating: 1170
2. Maximum Dependable Capacity (MWe-Net) 1160

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	589.17	2,005.17	187,679.25
4. Number of Hours Generator On-line	568.27	1,984.27	186,217.42
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	653,886.00	2,340,092.00	213,268,773.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-01	3/2/2010	F	128.57	A	3	Loss of PN009 inverter during swap to alternate power source caused the loss of A Main Feedwater pump and subsequent reactor trip.
10-02	3/8/2010	F	46.17	A	2	A main feedwater pump tripped because of a stuck servo valve. The stuck valve, caused the speed of the feedwater pump turbine to increase beyond its overspeed set point. Exceeding the set point resulted in a trip of the main feedwater pump turbine and a manual reactor trip was initiated.

SUMMARY The unit operated at or near 100% power until March 2, 2010, when the reactor tripped @ 1458 hrs due to loss of PN009 inverter during swap to alternate power source caused the loss of A Main Feedwater pump. Repairs were completed and the reactor breakers closed on March 7, 2010 @ 2332 hrs. During power ascension on March 8, 2010 the A main feedwater pump tripped because of a stuck servo valve. The failed valve, caused the speed of the feedwater pump turbine to increase beyond its overspeed set point. Exceeding the set point resulted in a trip of the main feedwater pump turbine and a manual reactor trip was initiated @ 3:33. The servo valve was replaced and the reactor breakers were closed on March 10, 2010 @ 0143 hrs. The plant returned to 100% power and continued to operate at or near 100% power from March 10, 2010 through March 31, 2010.