



SCH10-025

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U.S. Nuclear Regulatory Commission
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Salem Generating Station, Units 1 and 2
Facility Operating License Nos. DPR-70 And DPR-75
NRC Docket Nos. 50-272 and 50-311

Subject: 2009 ANNUAL ENVIRONMENTAL OPERATING REPORT

The attached 2009 Annual Environmental Operating Report is hereby submitted pursuant to Subsection 5.4.1 of the Environmental Protection Plan (non-radiological) for Salem Generating Station, Unit Nos. 1 and 2. The Environmental Protection Plan is Appendix B to Facility Operation License DPR-70 and DPR-75 (Docket Nos. 50-272 and 50-311).

There are no commitments contained in this letter.

If you have any questions or require additional information, please do not hesitate to contact Mr. Luis Cataldo at (856) 339-2307 or Ms. Tanya Davis at (856) 339-1426.

Sincerely,

A handwritten signature in black ink, appearing to read "E. Eilola", written over a faint circular stamp.

Edwin J. Eilola
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PSEG Nuclear LLC

Attachment (1)

IE25
NRR

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2009 ANNUAL ENVIRONMENTAL OPERATING REPORT
(NON-RADIOLOGICAL)
January 1 through December 31, 2009

SALEM GENERATION STATION
UNIT NOS. 1 AND 2
DOCKET NOS. 50-272 AND 50-311
OPERATING LICENSE NOS. DPR-70 AND DPR-75

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APRIL 2010

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1.0 INTRODUCTION

This 2009 Annual Environmental Operating Report (AEOR) is submitted in accordance with Section 5.4.1 of the Salem Generating Station Unit No. 1 and 2, Environmental Protection Plan (EPP), non-radiological (Appendix B to Unit Nos. 1 and 2, Facility Operating License Nos. DPR-70 and DPR-75, Docket Nos. 50-272 and 50-311, respectively).

2.0 ENVIRONMENTAL PROTECTION ACTIVITIES

2.1 AQUATIC MONITORING – SUMMARY AND ANALYSES

Subsection 4.2.1 of the EPP references the Clean Water Act as a mechanism for protecting aquatic biota through water quality monitoring. The United States Nuclear Regulatory Commission (USNRC) relies on the State of New Jersey, acting under the authority of the Clean Water Act, to insure applicable requirements for aquatic monitoring are implemented. The New Jersey Department of Environmental Protection (NJDEP) is the State's regulatory agency.

The NJDEP requires as part of the New Jersey Pollutant Discharge Elimination System (NJPDES) permit program that effluent monitoring be performed, with the results summarized and submitted monthly on Discharge Monitoring Report (DMR) forms. The monitoring is intended to determine compliance with the effluent limitations of the station's NJPDES permit (No. NJ0005622). PSEG reviewed the DMRs corresponding to the AEOR 2009 reporting period and determined that the station is in compliance with the effluent limitations of the station's NJPDES permit. PSEG has observed no evidence of trends towards damage to the environment. Copies of monthly DMRs are routinely sent to USNRC's Document Control Desk, and additional copies are available upon request.

As required by Section 4.2.1 of the EPP, Salem Generating Station also adhered to the requirements delineated in the "Reasonable and Prudent Measures" and "Terms and Conditions" sections of the current Incidental Take Statement, dated January 21, 1999. In 2009, no sea turtles and no shortnose sturgeon were recovered at the circulating water intake trash bars.

2.2 TERRESTRIAL MONITORING – SUMMARY AND ANALYSES

As addressed in Section 4.2.2 of the EPP, Terrestrial Monitoring is not required.

3.0 EPP NONCOMPLIANCES

Subsection 5.4.1 of the EPP requires a list of EPP noncompliances and the corrective actions taken to remedy them. There were no EPP noncompliances during 2009.

4.0 CHANGES IN STATION DESIGN OR OPERATION

Pursuant to the requirements of Section 3.1 of the EPP, station changes to design or operations, as well as any tests and experiments, made in 2009 were reviewed for potential environmental impact. None of these changes posed a potential to significantly affect the environment, created an unreviewed environmental question or resulted in a change to the EPP.

5.0 NONROUTINE REPORTS

5.1 2009 NONROUTINE REPORTS

Subsection 5.4.1 of the EPP requires a list of all nonroutine reports (submitted in accordance with Subsection 5.4.2 of the EPP) be included as part of the Annual Environmental Operating Report. Salem Generating Station experienced no unusual or important events (in accordance with Subsection 4.1 of the EPP) that indicated or could have resulted in a "significant environmental impact" during the 2009 reporting period.

5.2 ONGOING ISSUES FROM PREVIOUS NONROUTINE REPORTS

Groundwater monitoring and product recovery activities to remediate an underground leak of spent fuel pool water containing tritium from the Unit 1 Fuel Handling / Auxiliary Building seismic gap first identified on September 18, 2002 continued through 2009 in accordance with the scope of work proposed in the Remedial Action Work Plan, approved by the NJDEP - Bureau of Nuclear Engineering (BNE) in November 2004. Product recovery activities involved the use of both a fixed groundwater extraction system and a mobile groundwater recovery unit.

Groundwater monitoring and product recovery activities to remediate an underground diesel fuel oil leak first identified on August 2, 2004 continued through 2009 in accordance with the scope of work proposed in the Remedial Investigation Work Plan, dated December 2004 (NJDEP Incident Number 04-08-02-2350-16). Product recovery activities involve the use of a Spill Buster® unit, a passive oil

skimmer, or absorbent socks at the monitoring wells. Groundwater sample results continue to remain below the Ground Water Quality Criterion (GWQA) for Class IIA aquifers. By letter dated March 24, 2008, NJDEP has modified the scheduled sampling and reporting periods.

Copies of the progress reports for either of the above remediation activities are available upon request.