Mine Unit 1 Document Volume 2 of 2 (Petrotek Pump Test Report) Replacement Pages

DE Horizon	HJ Horizon	HJ Horizon (cont'd)	HJ Horizon (cont'd)
Previously Submitted (1) HJT-106	New Completions (2)	New Completions ⁽²⁾ (cont'd)	Recompletes (3) (cont'd)
HJT-107	M-102	MP-101	MP-107 (HJMP-103)
LC-29M	M-103	MP-109	MP-108 (HJMP-102)
FG Horizon	M-104	MP-110	KM Horizon
New Completions (2)	M-105	MP-111	New Completions (2)
MO-101	M-106	MP-112	KPW-2
MO-109	M-107	MP-113	MU-101
MO-110	M-108	PW-101	MU-109
MO-111	M-109	PW-102	MU-110
MO-112	M-110	Previously Submitted (1)	MU-111
MO-113	M-111	HJMP-101	MU-112
Previously Submitted (1)	M-112	HJMP-104	MU-113
НЈМО-101	M-113	HJMP-105	Previously Submitted (1)
НЈМО-104	M-114	HJMP-108	HJMU-101
НЈМО-105	M-115	HJMP-109	HJMU-104
НЈМО-108	M-116	HJMP-110	HJMU-105
HJMO-109	M-117	HJMP-113	HJMU-108
HJMO-110	M-118	НЈТ-101	HJMU-109
HJMO-113	M-119	HJT-102	HJMU-110
LC15M	M-120	НЈТ-103	HJMU-113
LC18M	M-120A	HJT-104	LC17M
LC25M	M-121	НЈТ-105	LC20M
MO-102 (HJMO-114)	M-122	LC-16M	LC24M
MO-103 (HJMO-112)	M-123	LC-19M	MU-102 (HJMU-114)
MO-104 (HJMO-107)	M-124	UKMO-101	MU-103 (HJMU-112)
MO-105 (HJMO-111)	M-125	UKMO-102	MU-104 (HJMU-107)
MO-106 (HJMO-106)	M-126	UKMO-103	MU-105 (HJMU-111)
MO-107 (HJMO-103)	M-127	Recompletes (3)	MU-106 (HJMU-106)
MO-108 (HJMO-102)	M-128	MP-102 (HJMP-114)	MU-107 (HJMU-103)
Recompletes (3)		MP-103 (HJMP-112)	MU-108 (HJMU-102)
MO-114 (UKMU-101)		MP-104 (HJMP-107)	UKMP-101
MO-115 (UKMU-102)		MP-105 (HJMP-111)	UKMP-102
		MP-106 (HJMP-106)	UKMU-103

⁽¹⁾ Completion Logs (paper copies) submitted in Attachement D6-3 of Appendix D-6 of the main permit document.

⁽²⁾ Completion Logs (paper copies) submitted in this Attachement.

⁽³⁾ Completion Logs (paper copies) submitted in this Attachment detailing the recompletion of these wells.

⁽⁴⁾ See the attached CD in Appendix A-1 for digital copies of all Completion Logs of wells monitored during the MU1 Pump Tests.

List of Co	ompletion Logs for Wells	Monitored during the MU1	Pump Tests
DE Horizon	HJ Horizon	HJ Horizon (cont'd)	HJ Horizon (cont'd)
Previously Submitted (1) HJT-106	New Completions (2) M-101	New Completions (2) (cont'd)	Recompletes (3) (cont'd)
HJT-106	M-101 M-102	MP-101	MP-107 (HJMP-103)
	 		
LC-29M FG Horizon	M-103 M-104	MP-109 MP-110	MP-108 (HJMP-102) KM Horizon
	 	++	
New Completions (2)	M-105	MP-111	New Completions (2)
MO-101	M-106	MP-112	KPW-2
MO-109	M-107	MP-113	MU-101
MO-110	M-108	PW-101	MU-109
MO-111	M-109	PW-102	MU-110
MO-112	M-110	Previously Submitted (1)	MU-111
MO-113	M-111	HJMP-101	MU-112
Previously Submitted (1)	M-112	НЈМР-104	MU-113
HJMO-101	M-113	HJMP-105	Previously Submitted (1)
НЈМО-104	M-114	НЈМР-108	HJMU-101
HJMO-105	M-115	НЈМР-109	HJMU-104
HJMO-108	M-116	НЈМР-110	HJMU-105 .
НЈМО-109	M-117	НЈМР-113	HJMU-108
HJMO-110	M-118	НЈТ-101	HJMU-109
НЈМО-113	M-119	HJT-102	HJMU-110
LC15M	M-120	HJT-103	HJMU-113
LC18M	M-120A	HJT-104	LC17M
LC25M	M-121 ·	HJT-105	LC20M
MO-102 (HJMO-114)	M-122	LC-16M	LC24M
MO-103 (HJMO-112)	M-123	LC-19M	MU-102 (HJMU-114)
MO-104 (HJMO-107)	M-124	UKMO-101	MU-103 (HJMU-112)
MO-105 (HJMO-111)	M-125	UKMO-102	MU-104 (HJMU-107)
MO-106 (HJMO-106)	M-126	UKMO-103	MU-105 (HJMU-111)
MO-107 (HJMO-103)	M-127	Recompletes (3)	MU-106 (HJMU-106)
MO-108 (HJMO-102)	M-128	MP-102 (HJMP-114)	MU-107 (HJMU-103)
Recompletes (3)		MP-103 (HJMP-112)	MU-108 (HJMU-102)
MO-114 (UKMU-101)		MP-104 (HJMP-107)	UKMP-101
MO-115 (UKMU-102)		MP-105 (HJMP-111)	UKMP-102
		MP-106 (HJMP-106)	UKMU-103

⁽¹⁾ Completion Logs (paper copies) submitted in Attachement D6-3 of Appendix D-6 of the main permit document.

⁽²⁾ Completion Logs (paper copies) submitted in this Attachement.

⁽³⁾ Completion Logs (paper copies) submitted in this Attachment detailing the recompletion of these wells.

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HJT-106	WELL COMPLETION REPORT
Ground Level	WELL # <u>HJT-106</u> SEO <u># 179861</u> Date Drilled: <u>8-15-0</u> 7
	Location: E 744,221 / N 534,573 (NAD 27)
Natural No lithology data	Ground Elev: 6933.14' Measure Point Elev: 6935.14'
Resistance	TD: <u>162'</u> Hole Dia.: <u>7-7/8"</u>
s SANDSTONE, sholey	CASED to: 162' Casing: PVC SDR17 ID: 4.5" OD: 5"
	GROUT: Portland Cement — Type I/II
SANDSTONE	Pumped thru tremie pipe set at 142'
MUDSTONE MUDSTONE Sendy	COMPLETION Aquifer: DE Sand
Witer Level SANDSTONE	Static Water Level: Depth <u>154'</u> Elev: <u>6781'</u> (avg.)
	
The Commence of the Commence o	UNDERREAM: Blade Dia: N/A
THE PARTY NAMED IN COLUMN TO THE PARTY NAMED	Intervals: fromto/length
	fromto/length
Vertical Scale: 1"=50"	SLOTTED CASING Description Depth Elev. Length
·	Description Depth Elev. Length From — To / From — To
	Slotted Casing 142' 162' 6793' 6773' 20'
•	
	COREEN OR CONTROL OF
	SCREEN SPECIFICATIONS: Slot: Composition N/A
	FILTER PACKING:
	Volume: <u>6</u> bags Sand Specs Method: <u>tremie 142'-162'</u>
	WELL STIMULATION: Method <u>Airlift</u>
	Yield: Good / Moderate / Poor / None

The state of the s	Lost Creek ISR, LLC
HJT-107	WELL COMPLETION REPORT
Ground Level No lithology data SANDSTONE SANDSTONE MUDSTONE SANDSTONE MUDSTONE SANDSTONE WUDSTONE	WELL # HJT-107 SEO # 179862 Date Drilled: 9-6-07 Location: E 745,230 / N 534,833 (NAD 27) Ground Elev: 6942.69 Measure Point Elev: 6944.34 TD: 163 ft. Hole Dia.: 7-7/8" CASED to: 163' Casing: PVC SDR17 ID: 4.5"OD: 5" GROUT: Portland Cement - Type I/II Pumped thru tremie pipe set at 133' COMPLETION Aquifer: DE Sand

WELL STIMULATION: Method Airlift
Yield: Good / Moderate / Poor None

LC29M

200	LC29M	
Notural Gamma	Ground Level	DE BC
Vertical Scale: 1"=50'		EF

Lost Creek ISR, LLC WELL COMPLETION REPORT

WELL # <u>LC29M</u> SEO <u># 175260</u> Date Drilled:<u>8-30-0</u>6

Location: <u>E 744,547 / N 534,837</u> (NAD 27)
Ground Elev: 6935.11 Measure Point Elev: 6936.86
TD: <u>171 ft</u> . Hole Dia.: <u>7-7/8"</u>
CASED to: <u>140'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: DE Sand
Static Water Level: Depth <u>155'</u> Elev: <u>6782'</u> (avg.)
UNDERREAM: Blade Dia: N/A Intervals: from to /length from to /length
PERFORATED CASING COMPLETION Description Depth Elev. Length From - To / From - To Perf. Casing 140' 164' 6797' 6773' 24'
SCREEN SPECIFICATIONS: Slot: Composition N/A
FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
WELL STIMULATION: Method N/A Yield: Good / Moderate / Poor

MO - 101Lost Creek ISR, LLC MO - 101WELL COMPLETION REPORT Ground Level WELL # MO-101 SEO # 187661 Date Drilled: 7/31/08 Location: E 2,213,870 / N 595,207 (NAD 83) BC Ground Elev: 6938.5' Measure Point Elev: 6940.24' TD: <u>350'</u>ft. Hole Dia.: <u>7-7/8"</u> CASED to: 310' Casing: PVC SDR17 ID: 4.5" OD: 5" No Data GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: LFG Sand SANDSTONE Static Water Level: Depth 158' Elev: 6781' (avg.) FF MUDSTONE SANDSTONE Blade Dia: 10" UNDERREAM: SANDSTONE, shaly Intervals: from 310' to 340' /length 30' SANDSTONE from_____to____/length _____ MUDSTONE SANDSTONE, shaly SCREEN LINER ASSEMBLY Description Depth Elev. Length FG SANDSTONE From - To / From - To MUDSTONE K-packer 303' 6636' SANDSTONE <u>Screen</u> 310' 340' 6629' 6599' 30' MUDSTONE SANDSTONE SANDSTONE SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC TD 350' FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. _____ Method: N/A WELL STIMULATION: Method Airlift MO - 101Yield: Good / Moderate Poor

SANDSTONE

MUDSTONE SANDSTONE

SANDSTONE

SANDSTONE, shaly

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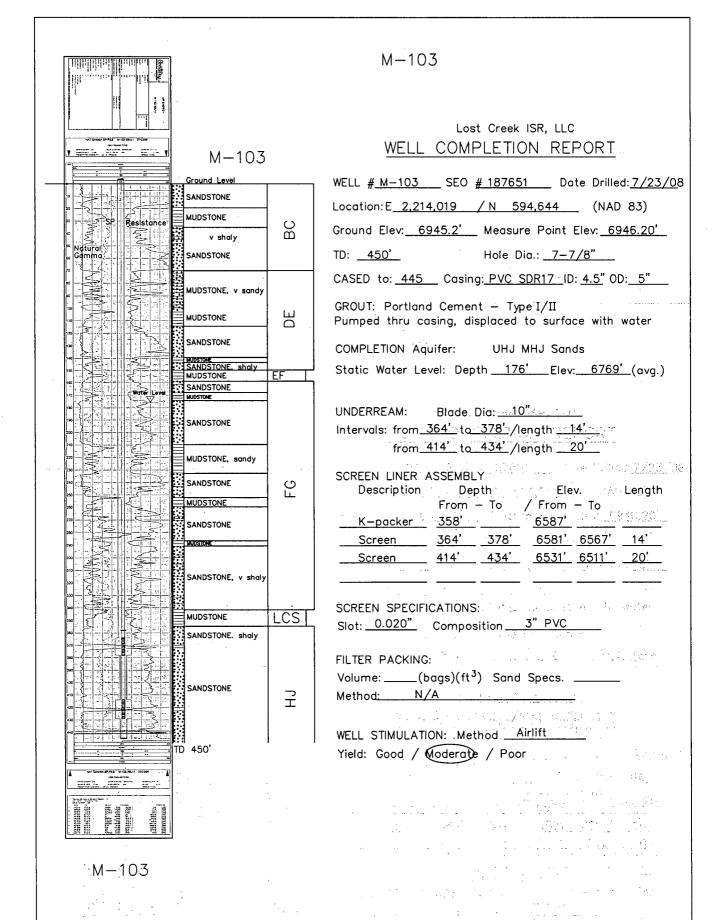
M - 101

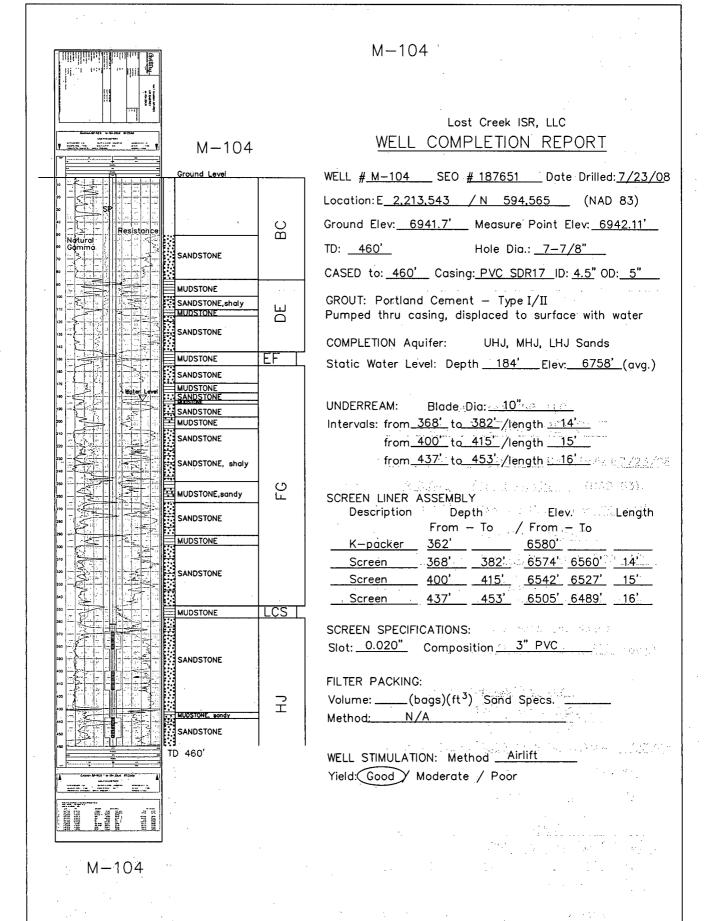
Lost Creek ISR, LLC WELL COMPLETION REPORT

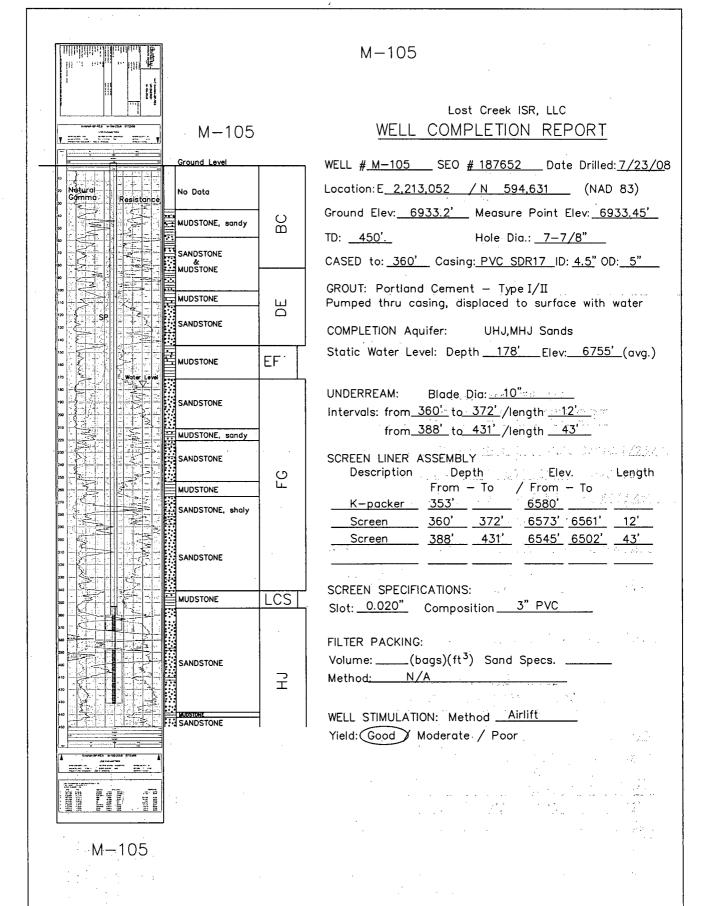
WELL COMPLETION REPORT	
WELL #_M-101 SEO #_187651 Date Drilled:	7/22/08
Location: E_2,214,619 / N 595,288' (NAD	83)
Ground Elev: 6948.8' Measure Point Elev: 69	49.24
TD: <u>450'</u> Hole Dia.: <u>7-7/8"</u>	
CASED to: 445' Casing: PVC SDR17 ID: 4.5" OD	:_5"
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with	water
COMPLETION Aquifer: MHJ Sand	
Static Water Level: Depth <u>177'</u> Elev: <u>6772'</u>	_(avg.)
UNDERREAM: Blade Dia: 10" Intervals: from 423' to 438' /length 15' from to /length SCREEN LINÉR ASSEMBLY Description Depth Elev. From - To / From - To K-packer 416' 6533' Screen 423' 438' 6526' 6511'	15'
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC	
FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A	
WELL STIMULATION: Method Airlift	
Yield: Good Moderate / Poor	
	* _n

	Patrick Andrews		M-102
B 00 3903	s DARGY		
			Lost Creek ISR, LLC
(pt Published 1989 Upon System State Stat	<u> </u>	2	WELL COMPLETION REPORT
	Ground Level		WELL # <u>M-102</u> SEO <u># 187651</u> Date Drilled: <u>7/23/0</u> 8
20			Location: E_2,214,476 / N 594,822 (NAD 83)
Notural	No Data	BC	Ground Elev: 6951.4' Measure Point Elev: 6952.73'
» A			TD: <u>450</u> Hole Dia.: <u>7-7/8"</u>
SP Resistor	MUDSTONE		CASED to: <u>445</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
	SANDSTONE		
100	MUDSTONE	DE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
130	SANDSTONE		COMPLETION Aquifer: MHJ Sand
150	SANDSTONE SILTY MUDSTONE	EF T	Static Water Level: Depth <u>182'</u> Elev: <u>6769'</u> (avg.)
160	SANDSTONE		
Water Le	wil MUBSTONE shaly	7	UNDERREAM: Blade Dia: 10"
200 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	SANDSTONE		Intervals: from <u>421'</u> to <u>438'</u> /length <u>17'</u>
720	MUDSTONE, sandy	\ \ \ \ \	fromto/length
240	SANDSTONE		SCREEN LINER ASSEMBLY
250	shaly	FG	Description Depth Elev. Length From — To / From — To
270	SANDSTONE		<u>K-packer</u> 414'6537'
200 A A A A A A A A A A A A A A A A A A	MUDSTONE, sandy	-	Screen 421' 438' 6530' 6513' 17'
000	SANDSTONE		
330			CORECT CREDITIONS
350	MUDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
370	SANDSTONE, silty		FILTER PACKING:
300	SANDSTONE		Volume:(bags)(ft ³) Sand Specs
470	SANDSTONE	H H	Method: N/A
440	SANDSTONE, shaly		WELL STIMULATION: MethodAirlift
**************************************	TD 450'	1	Yield: Good / Moderate / Poor
MAT QAMMA SA RES 1157 2013 272340			
man program for all the program of t	<u>:</u>	•	
	Generalist		
	-		

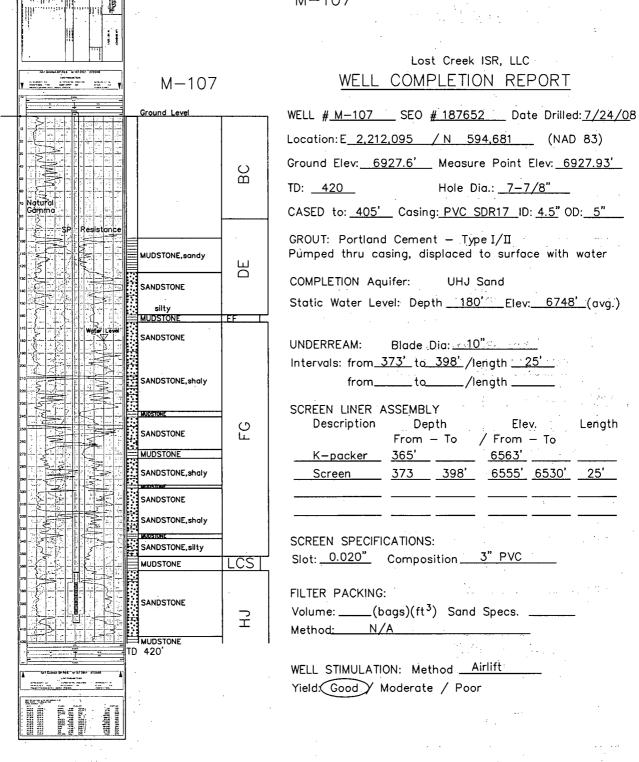
M-102





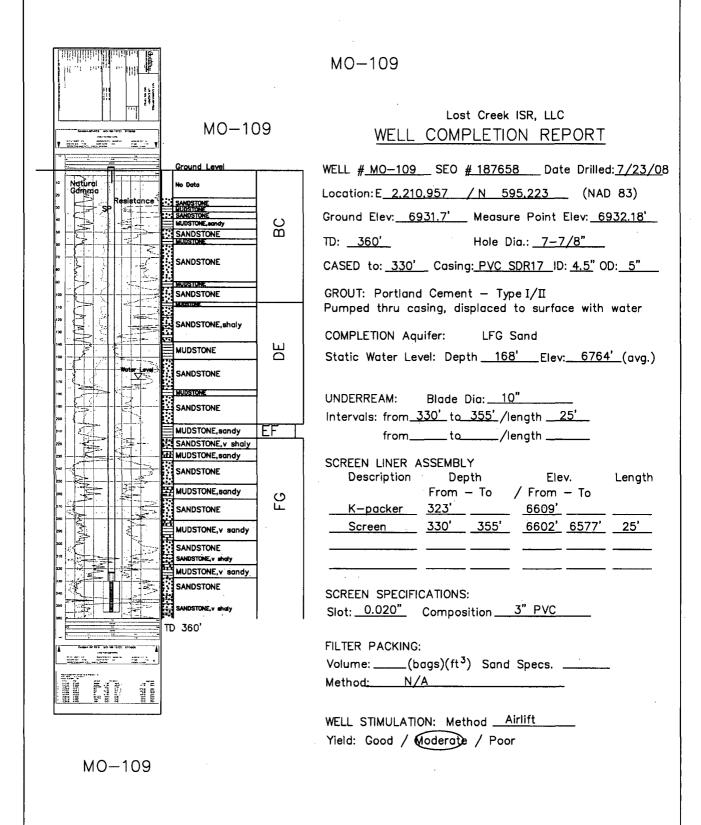


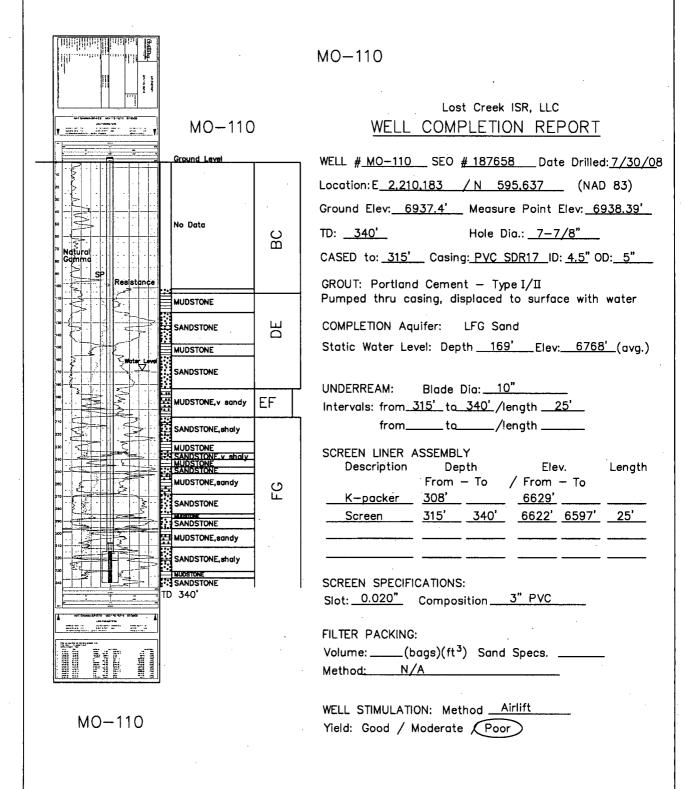
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Length

MO - 101Lost Creek ISR, LLC MO - 101WELL COMPLETION REPORT Ground Level WELL # MO-101 SEO # 187661 Date Drilled: 7/31/08 Location: E 2,213,870 / N 595,207 (NAD 83) 90 Ground Elev: 6938.5' Measure Point Elev: 6940.24' TD: <u>350'</u>ft. Hole Dia.: <u>7-7/8"</u> CASED to: <u>310'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u> No Data GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: LFG Sand SANDSTONE Static Water Level: Depth 158' Elev: 6781' (avg.) MUDSTONE FF SANDSTONE Blade Dia: 10" UNDERREAM: SANDSTONE, shaly Intervals: from 310' to 340' /length 30' SANDSTONE from_____ to____/length _____ MUDSTONE SANDSTONE, shaly SCREEN LINER ASSEMBLY Description Depth Elev. Length SANDSTONE From - To / From - To MUDSTONE <u>K-packer 303' 6636' </u> SANDSTONE Screen 310' 340' 6629' 6599' 30' MUDSTONE SANDSTONE SANDSTONE SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. __ Method: N/A WELL STIMULATION: Method Airlift MO - 101Yield: Good / Moderate Poor





anny.			MO-111
And Annual depth of the Control of t	MO-11	1	Lost Creek ISR, LLC WELL COMPLETION REPORT
Notural Resistance	Ground Level SANDSTONE MUDSTONE		WELL # MO-111 SEO # 187658 Date Drilled: 7/30/08 Location: E 2,209,938 / N 595,367 (NAD 83)
\$ \$P\$	SANDSTONE, W/ MUDSTONE	ВС	Ground Elev: 6936.0 Measure Point Elev: 6936.70' TD: 330' Hole Dia.: 7-7/8" CASED to: 315' Casing: PVC SDR17 ID: 4.5" OD: 5"
100	MUDSTONE, sondy	ليا	GROUT: Portland Cement — Type $\mathrm{I/II}$ Pumped thru casing, displaced to surface with water
300 White Level	SANDSTONE MUDSTONE SANDSTONE		COMPLETION Aquifer: LFG Sand Static Water Level: Depth <u>168'</u> Elev: <u>6768'</u> (avg.)
100	MUDSTONE MUDSTONE, v sandy	EF	UNDERREAM: Blade Dia: <u>10"</u> Intervals: from <u>315'</u> to <u>330'</u> /length <u>15'</u>
200 200 200 200 200 200 200 200 200 200	SANDSTONE SANDSTONE,v shaly	FG	fromto/length SCREEN LINER ASSEMBLY Description Depth Elev. Length From — To / From — To K—packer 308' 6628'
200	MUDSTONE, sandy MUDSTONE & SANDSTONE SANDSTONE TD 330'		SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
THE CONTRACT OF THE CONTRACT O			FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
MO-111			WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate Poor

MO - 112Ground Level BC SANDSTONE MUDSTONE DE SANDSTONE MUDSTONE EF SANDSTONE,v shaly SANDSTONE MUDSTONE FG SANDSTONE, shaly MUDSTONE, sandy MUDSTONE TD 350'

MO - 112

MO - 112

Lost Creek ISR, LLC WELL COMPLETION REPORT

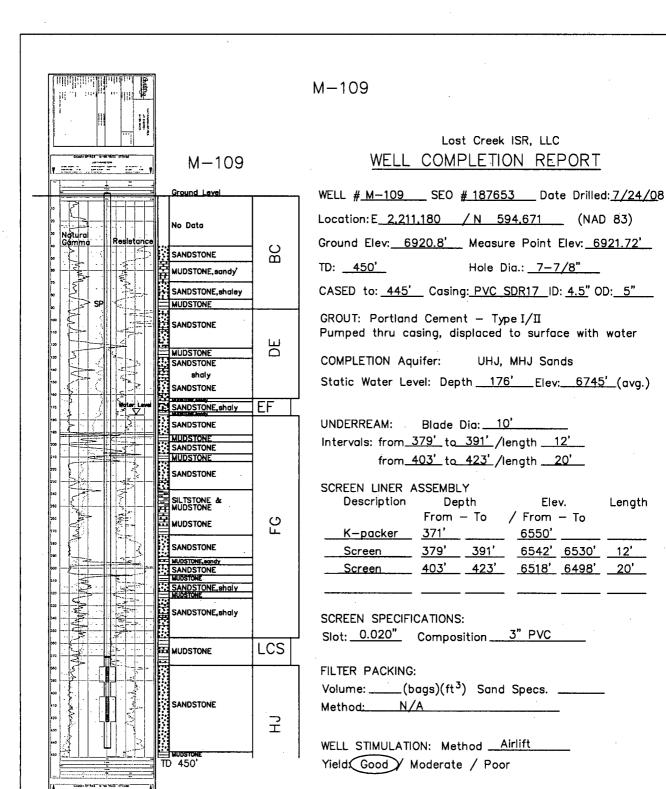
WELL # MO-112 SEO # 187658 Date Drilled: 7/29/08

Location:E <u>2,209,577 / N 595,528</u> (NAD 83)
Ground Elev: 6935.4' Measure Point Elev: 6936.66'
TD: <u>350'</u> ft. Hole Dia.: <u>7-7/8"</u>
CASED to: <u>315'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/ Π Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: LFG Sand
Static Water Level: Depth <u>169'</u> Elev: <u>6766'</u> (avg.)
UNDERREAM: Blade Dia: 10" Intervals: from 315' to 335' /length 20' from to /length
SCREEN LINER ASSEMBLY Description Depth Elev. Length From — To / From — To
K-packer 308'6627'
Screen 315' 335' 6620' 6600' 20'
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
FILTER PACKING:
Volume:(bags)(ft ³) Sand Specs
Method: N/A
WELL STIMULATION: Method Airlift Yield: Good / Moderate Poor

MO - 113Lost Creek ISR, LLC MO - 113WELL COMPLETION REPORT Ground Level WELL # MO-113 SEO # 187658 Date Drilled: 7/29/09 Location: E 2,209,855 / N 594,940 (NAD 83) SANDSTONE Ground Elev: 6921.6' Measure Point Elev: 6922.29' TD: <u>365'</u>ft. Hole Dia.: <u>7-7/8"</u> MUDSTONE & SANDSTONE CASED to: <u>346'</u> Casing: <u>PVC SDR17 ID: 4.5" OD: 5"</u> SANDSTONE GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water MUDSTONE & SANDSTONE COMPLETION Aquifer: LFG Sand MUDSTONE, sandy Static Water Level: Depth 162' Elev: 6760' (avg.) SANDSTONE MUDSTONE Blade Dia: 10" UNDERREAM: SANDSTONE Intervals: from 346' to 366' /length 20' from_____to___/length _____ SANDSTONE SCREEN LINER ASSEMBLY SANDSTONE, shaly Description Depth Elev. Length From - To / From - To MUDSTONE K-packer 339' Screen <u>346'</u> 366' 6576' 6556' 20' MUDSTONE, v sandy SANDSTONE, shaly SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC SANDSTONE TD 365' FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. ___ Method: N/A WELL STIMULATION: Method Airlift Yield: Good / Moderate (Poor) MO - 113

M - 108Lost Creek ISR, LLC WELL COMPLETION REPORT M - 108Ground Level WELL # M-108 SEO # 187653 Date Drilled: $\frac{7}{23}$ 08 No Data Location: E 2.211.634 / N 594.854 (NAD 83) BC Ground Elev: 6926.7' Measure Point Elev: 6927.87' SANDSTONE, shaly TD: <u>450'</u> Hole Dia.: <u>7-7/8"</u> MUDSTONE, sandy CASED to: <u>430'</u> Casing: <u>PVC SDR17 ID: 4.5"</u> OD: <u>5"</u> SANDSTONE GROUT: Portland Cement - Type I/II DE Pumped thru casing, displaced to surface with water COMPLETION Aquifer: MHJ Sand SANDSTONE Static Water Level: Depth 181' Elev: 6746' (avg.) MUDSTONE EF SANDSTONE UNDERREAM: Blade Dia: 10" SANDSTONE, shaly Intervals: from 405' to 425' /length 20' SANDSTONE from_____to____/length _____ SANDSTONE, shaly SCREEN LINER ASSEMBLY Description Depth Elev. SANDSTONE From - To / From - To <u>397'</u> K-packer__ <u>6530'</u> MUDSTONE, sandy Screen 405' 425' 6522' 6502' 20' MUDSTONE, sandy SANDSTONE, shaly MUDSTONE & SCREEN SPECIFICATIONS: SANDSTONE Slot: 0.020" Composition 3" PVC SANDSTONE, slity FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. __ SANDSTONE Method: N/A 궆 WELL STIMULATION: Method Airlift MUDSTONE TD 450' Yield: Good / Moderate / Poor

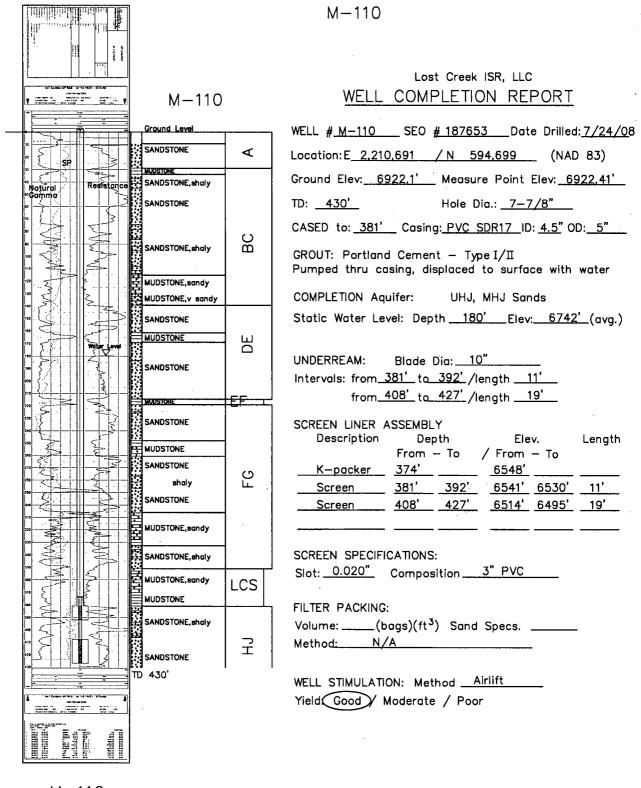
Length



Length

12'

M - 109



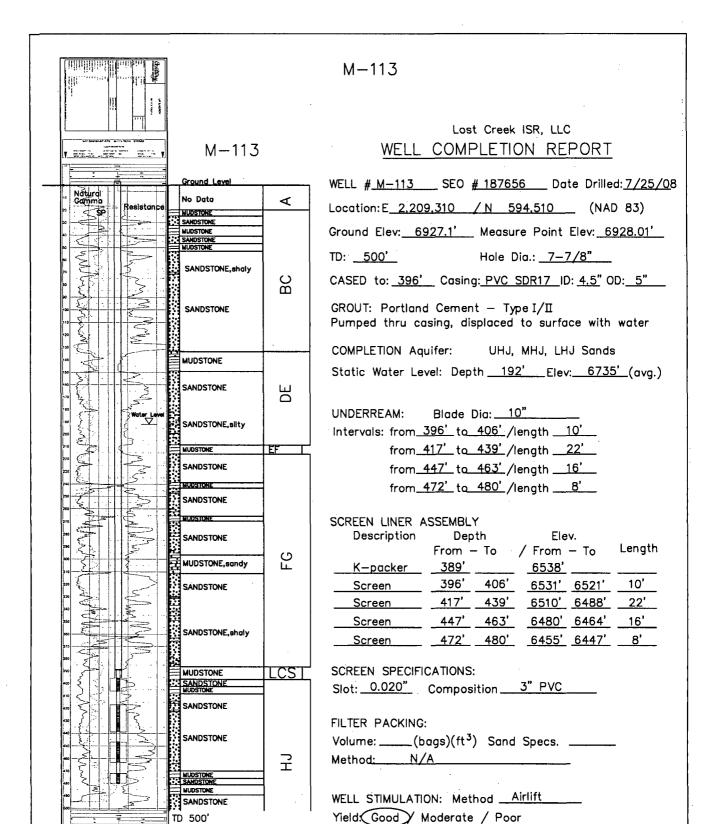
M - 112Lost Creek ISR, LLC WELL COMPLETION REPORT COMMANDET THE STREET T M - 112Ground Level WELL # M-112 SEO # 187655 Date Drilled: 7/25/08 Natural Gamma No Data Location: E 2,209,790 / N 594,358 (NAD 83) Ground Elev: 6917.2' Measure Point Elev: 6917.97' SANDSTONE, shaly TD: <u>490'</u> Hole Dia.: <u>7-7/8"</u> MUDSTONE CASED to: <u>388'</u> Casing: <u>PVC SDR17 ID: 4.5" OD: 5"</u> SANDSTONE GROUT: Portland Cement - Type I/II MUDSTONE, sandy Pumped thru casing, displaced to surface with water SANDSTONE MUDSTONE & SANDSTONE COMPLETION Aquifer: UHJ, MHJ, LHJ Sands MUDSTONE B Static Water Level: Depth 181' Elev: 3736' (avg.) SANDSTONE Blade Dia: 10" UNDERREAM: SANDSTONE, v silty Intervals: from 388' to 400' /length 12' MUDSTONE, v sondy SANDSTONE from 420' to 488' /length 68' MUDSTONE & SANDSTONE SCREEN LINER ASSEMBLY MUDSTONE Description Elev. Depth From - To / From - To SANDSTONE <u>381</u>' <u>6536'</u> K-packer FG <u> 388' 400'</u> <u>6529' 6517' 12' </u> Screen MUDSTONE.sandy <u>420' 488' 6497' 6429' 68'</u> SANDSTONE MUDSTONE SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC SANDSTONE.shaly **LCS** MUDSTONE, sandy FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. ___ Method: N/A SANDSTONE WELL STIMULATION: Method Airlift 구 Yield: Good / Moderate / Poor SANDSTONE

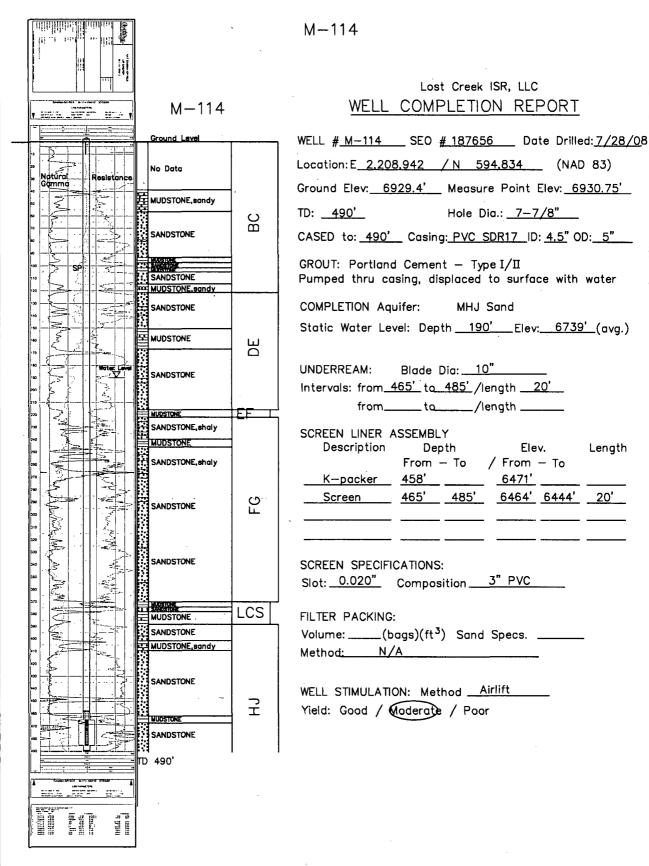
Length

M - 112

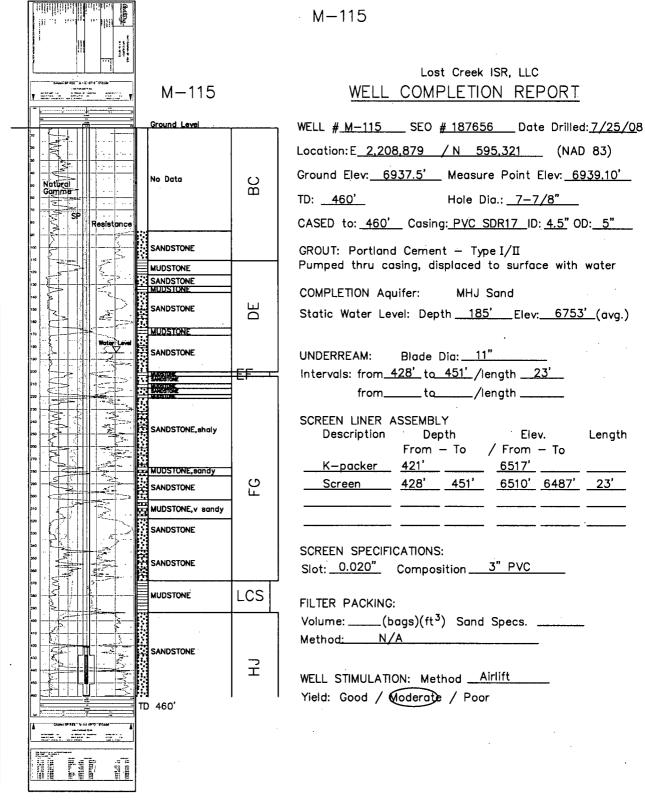
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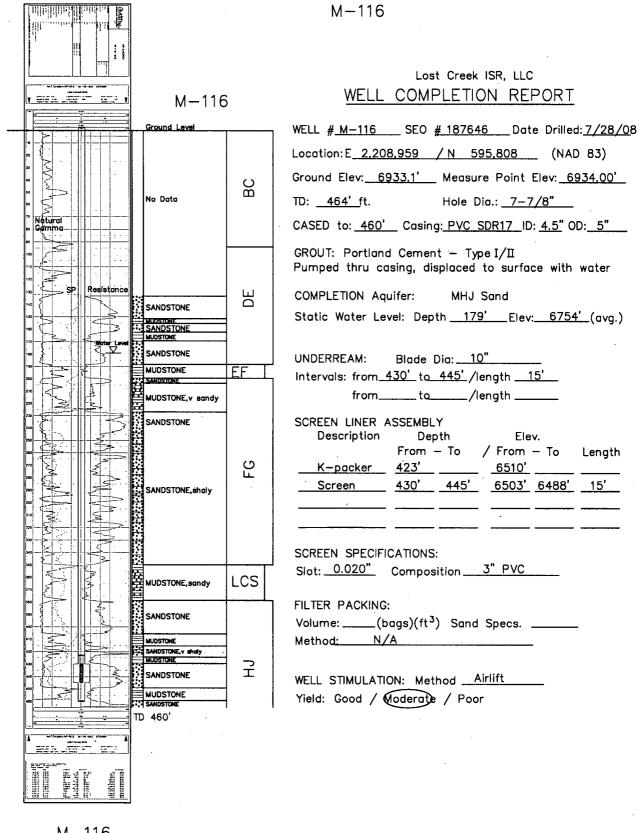
TD 490'

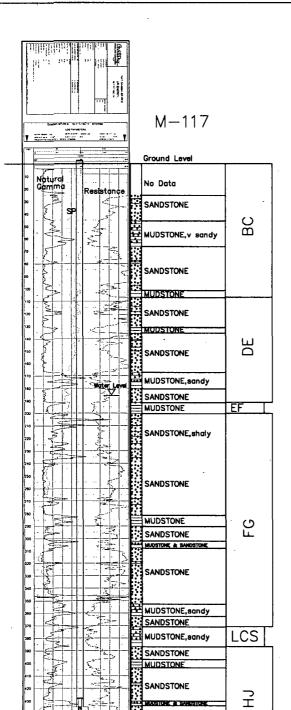




Length



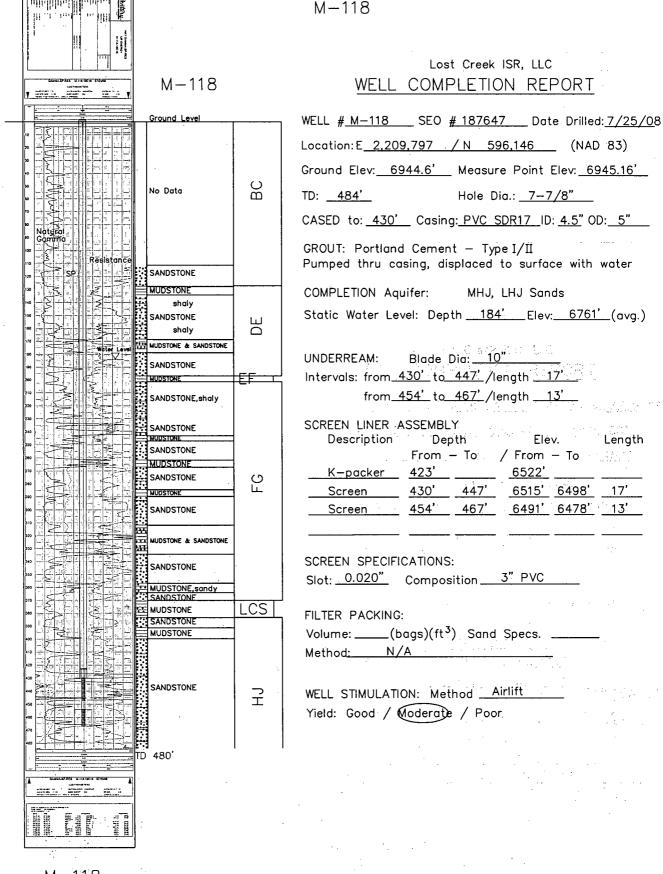




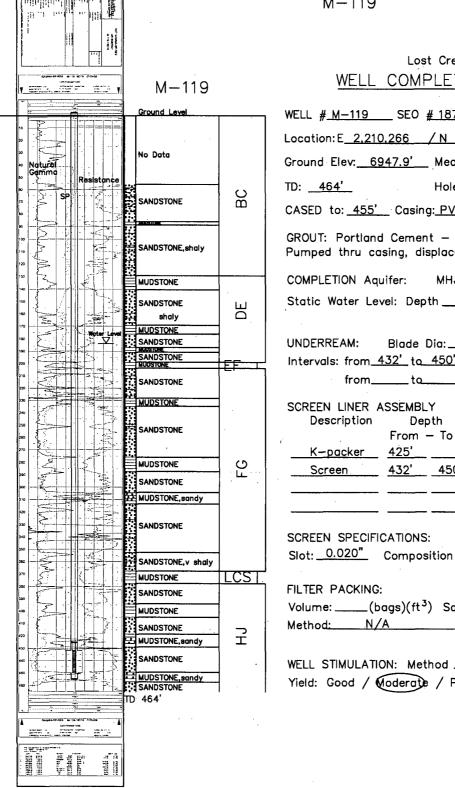
SANDSTONE TD 465' M - 117

Lost Creek ISR, LLC WELL COMPLETION REPORT

WELL # M-117 SEO # 187647 Date Drilled: 7/28/08
Location:E <u>2,209,308 / N 596,148</u> (NAD 83)
Ground Elev: 6943.00' Measure Point Elev: 6944.80
TD: <u>465'</u> Hole Dia.: <u>7-7/8"</u>
CASED to: <u>465'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: MHJ Sand
Static Water Level: Depth <u>186'</u> Elev: <u>6757'</u> (avg.)
UNDERREAM: Blade Dia: 10"
Intervals: from 435' to 453' /length 18' from to /length
, -
SCREEN LINER ASSEMBLY Description Depth Elev. Length
From - To / From - To
K-packer 428' 6515' Screen 435' 453' 6508' 6490' 18'
SCREEN SPECIFICATIONS:
Slot: 0.020" Composition 3" PVC
FILTER PACKING:
Volume:(bags)(ft ³) Sand Specs
Method: N/A
WELL STIMULATION: Method Airlift
Yield: Good / Moderate / Poor

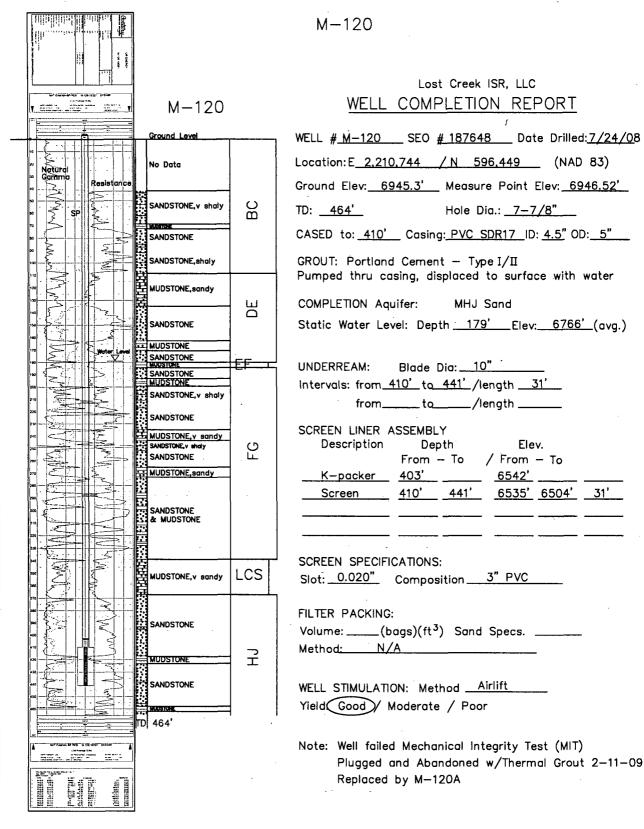


M - 119



Lost Creek ISR, LLC WELL COMPLETION REPORT

WELL # M-119 SEO # 187647 Date Drilled: 7/24/08
Location: E 2.210.266 / N 596,303 (NAD 83)
Ground Elev: 6947.9' Measure Point Elev: 6948.65'
TD: <u>464'</u> Hole Dia.: <u>7-7/8"</u>
CASED to: <u>455'</u> Casing: <u>PVC_SDR17_ID: 4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: MHJ Sand
Static Water Level: Depth <u>184'</u> Elev: <u>6764'</u> (avg.)
UNDERREAM: Blade Dia: 10" Intervals: from 432' to 450' /length 18'
fromto/length
SCREEN LINER ASSEMBLY Description Depth Elev. Length From — To / From — To K-packer 425' 6523'
Screen 432' 450' 6516' 6498' 18'
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
FILTER PACKING:
Volume:(bags)(ft ³) Sand Specs Method: N/A
•
WELL STIMULATION: Method Airlift 6765'
Yield: Good / Moderate / Poor



M-120A

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Lost Creek ISR, LLC WELL COMPLETION REPORT

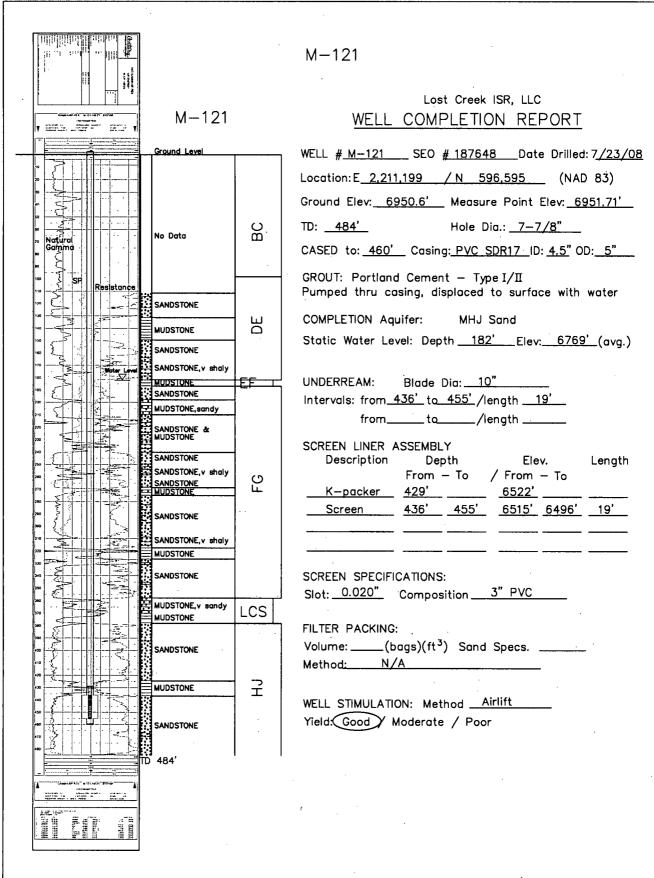
WELL # M-120A SEO # 187648 Date Drilled:3-20-09 Location: E 2,210,727 / N 596,442 (NAD 83) Ground Elev: 6946.3' Measure Point Elev: 6948.63' TD: <u>450'</u> Hole Dia.: <u>7-7/8"</u> CASED to: <u>410'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u> GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: MHJ Sand Static Water Level: Depth 179' Elev: 6770' (avg.) Blade Dia: 10" UNDERREAM: Intervals: from 410' to 441' /length 31' from_____to____/length _____ SCREEN LINER ASSEMBLY Description Depth Elev. From - To / From - To K-packer 403' 6543' 410' 441' <u>6536' 6505' 31'</u> Screen SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. Method: N/A

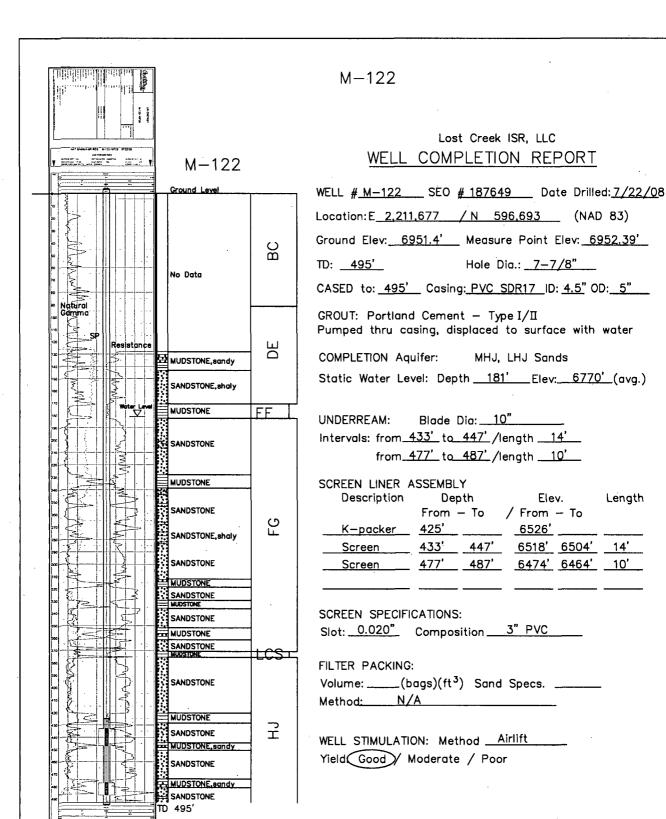
M-120A Replaces M-120. Offset 18' to SW.

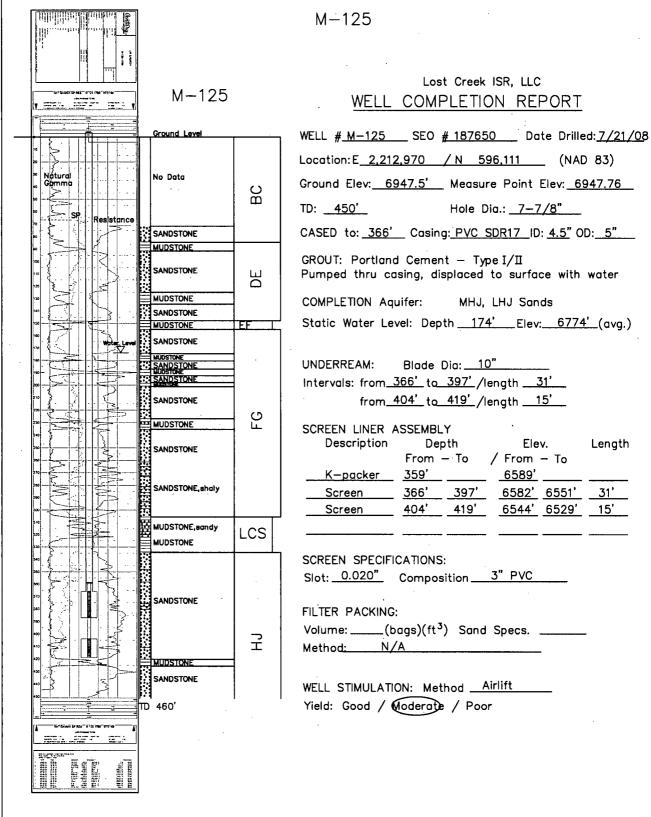
WELL STIMULATION: Method <u>Airlift</u>
Yield: Good / Moderate / Poor

M-120A Not Logged. Log for M-120 used here for reference.

M-120A (log from M-120)



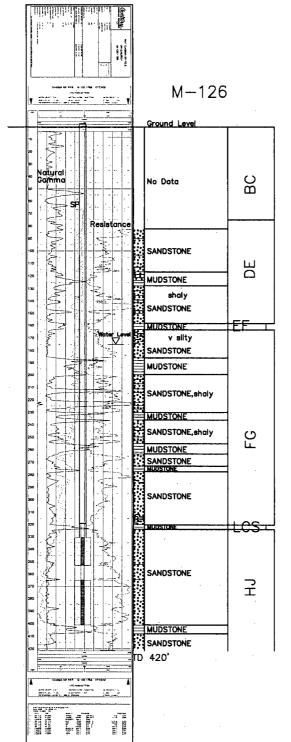




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_31'

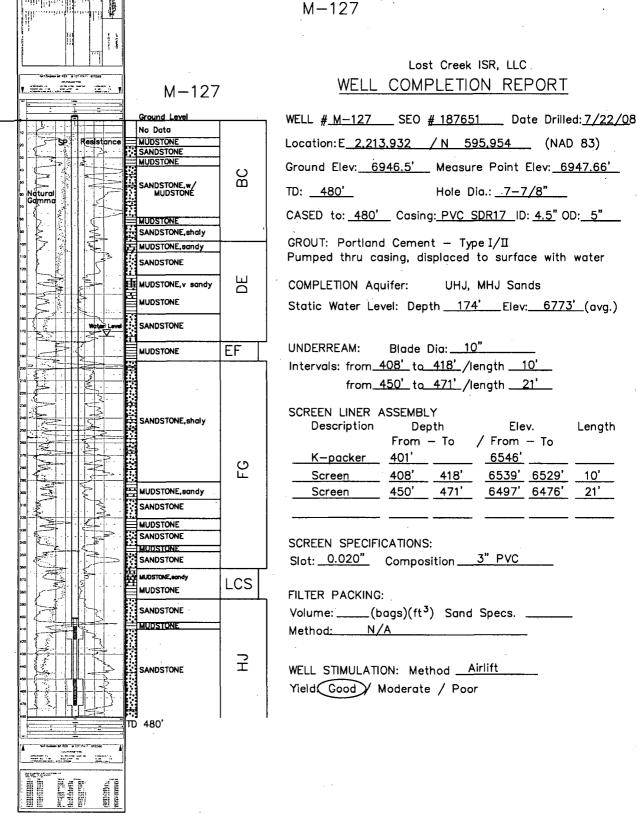




Lost Creek ISR, LLC WELL COMPLETION REPORT

WELL # M-126 SEO # 187650 Date Drilled: 7/22/08 Location: E_2,213,464 / N 596,087 (NAD 83) Ground Elev: 6948.7' Measure Point Elev: 6949.67' TD: <u>420'</u> Hole Dia.: <u>7-7/8"</u> CASED to: 331' Casing: PVC SDR17 ID: 4.5" OD: 5" GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: UHJ, MHJ Sands Static Water Level: Depth 175' Elev: 6774' (avg.) Blade Dia: 10" UNDERREAM: Intervals: from <u>331'</u> to <u>348'</u> /length <u>17'</u> from 365' to 401' /length 36' SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 324' 6625' Screen 331' 348' 6618' 6601" <u>365' 401' 6584' 6548'</u> SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. _ Method: N/A WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor

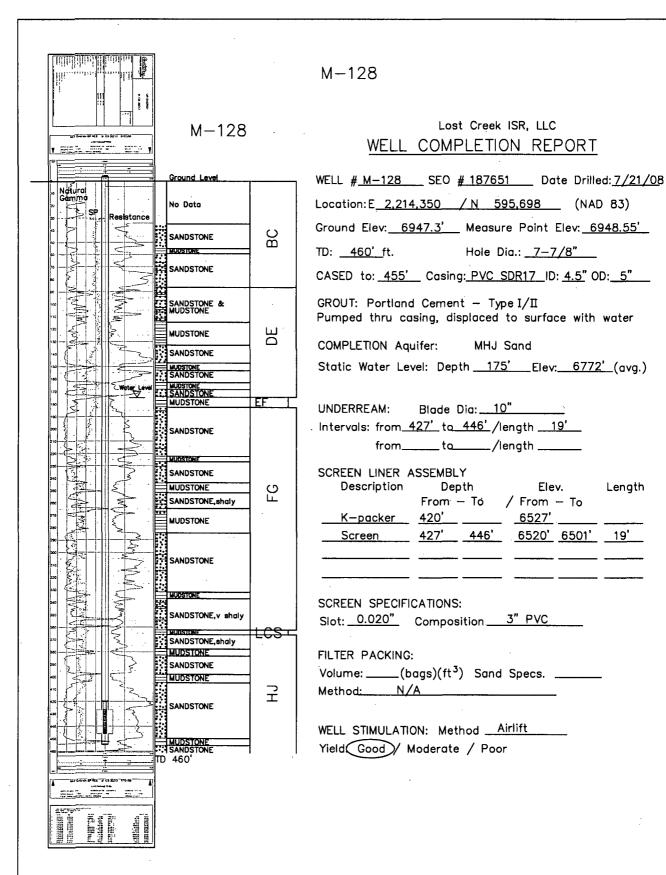
M - 126

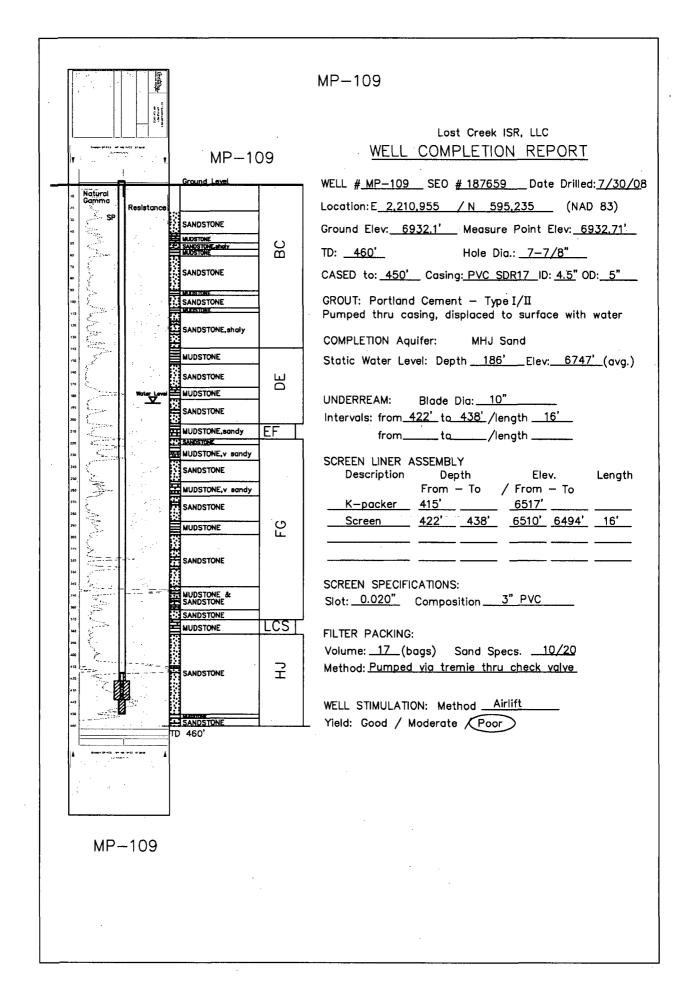


Length

10'

21'





MP-110 Lost Creek ISR, LLC MP-110 WELL COMPLETION REPORT Ground Level WELL # MP-110 SEO # 187659 Date Drilled: 7/30/08 Location: E 2.210.185 / N 595.648 (NAD 83) BC Ground Elev: 6937.6' Measure Point Elev: 6938.69' TD: <u>460'</u>ft. Hole Dia.: <u>7-7/8"</u> No Data CASED to: <u>445'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u> GROUT: Portland Cement - Type I/II DE Pumped thru casing, displaced to surface with water COMPLETION Aquifer: MHJ Sand SANDSTONE MUDSTONE, sandy Static Water Level: Depth 178' Elev: 6760' (avg.) SANDSTONE UNDERREAM: Blade Dia: 10" MUDSTONE Intervals: from 419' to 438' /length 19' MUDSTONE & SANDSTONE SANDSTONE from_____ to____/length ____ SANDSTONE, shaly SCREEN LINER ASSEMBLY Description Depth Elev. SANDSTONE From - To / From - To MUDSTONE 6526' K-packer 412' SANDSTONE <u>419' 438' 6519' 6500' 19'</u> MUDSTONE & SANDSTONE MUDSTONE SANDSTONE, shaly MUDSTONE, sandy SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC LCS MUDSTONE FILTER PACKING: SANDSTONE Volume: ____(bags)(ft³) Sand Specs. _ Method: N/A \exists SANDSTONE WELL STIMULATION: Method Airlift SANDSTONE Yield Good / Moderate / Poor D 460' INCOMPANIENT AND ADMINISTRATION OF THE PARTY
MP-110

MP-101

MP-101 Ground Level $\mathbb{B}^{\mathbb{C}}$ No Data MUDSTONE, sandy SANDSTONE,v shaly SANDSTONE MUDSTONE EF SANDSTONE MUDSTONE SANDSTONE, v shaly SANDSTONE FG MUDSTONE SANDSTONE MUDSTONE SANDSTONE SANDSTONE, silty MUDSTONE LCS I SANDSTONE \exists SANDSTONE TD 450'

WELL # MP-101 SEO # 187662 Date Drilled: 7/31/08
Location: E <u>2,213,875 / N 595,194</u> (NAD 83)
Ground Elev: 6938.6' Measure Point Elev: 6940.30'
TD: <u>450'.</u> Hole Dia.: <u>7-7/8"</u>
CASED to: <u>445'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: MHJ Sand
Static Water Level: Depth 170' Elev: 6769' (avg.)
UNDERREAM: Blade Dia: 10"
Intervals: from 420' to 438' /length 18'
fromto/length
SCREEN LINER ASSEMBLY Description Depth Elev. Length
From - To / From - To
<u>K-packer</u> 413' <u>6526'</u>
Screen 420' 438' 6519' 6501' 18'
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
Slot: Composition 7 vo
FILTER PACKING:
Volume:(bags)(ft ³) Sand Specs
Method: N/A
WELL STIMULATION: Method <u>Airlift</u>
Yield: Good Moderate / Poor

MP-111 COLUMN CO Ground Level BC No Data DE SANDSTONE, shaly SANDSTONE MUDSTONE EF SANDSTONE SANDSTONE, shaly FG SANDSTONE MUDSTONE, sandy SANDSTONE SANDSTONE LCS SANDSTONE Ĩ MUDSTONE SANDSTONE TD 440' MP-111

MP-111

WELL # <u>MP-111</u> SEO <u># 187659</u> Date Drilled: <u>7/30/0</u> 8
Location: E <u>2,209,951 / N 595,361</u> (NAD 83)
Ground Elev: 6935.6' Measure Point Elev: 6936.28'
TD: <u>440'.</u> Hole Dia.: <u>7-7/8"</u>
CASED to: <u>425'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: MHJ Sand
Static Water Level: Depth <u>177'</u> Elev: <u>6759'</u> (avg.)
UNDERREAM: Blade Dia: 10"
Intervals: from 391' to 410' /length 19'
fromto/length
SCREEN LINER ASSEMBLY Description Depth Elev. Length
From - To / From - To
K-packer 384' 6552'
Screen 391' 410' 6545' 6526' 19'
SCREEN SPECIFICATIONS:
Slot: 0.020" Composition 3" PVC
FILTER PACKING:
Volume:(bags)(ft ³) Sand Specs
Method: N/A
Airlift
WELL STIMULATION: Method Airlift
Yield Good Moderate / Poor

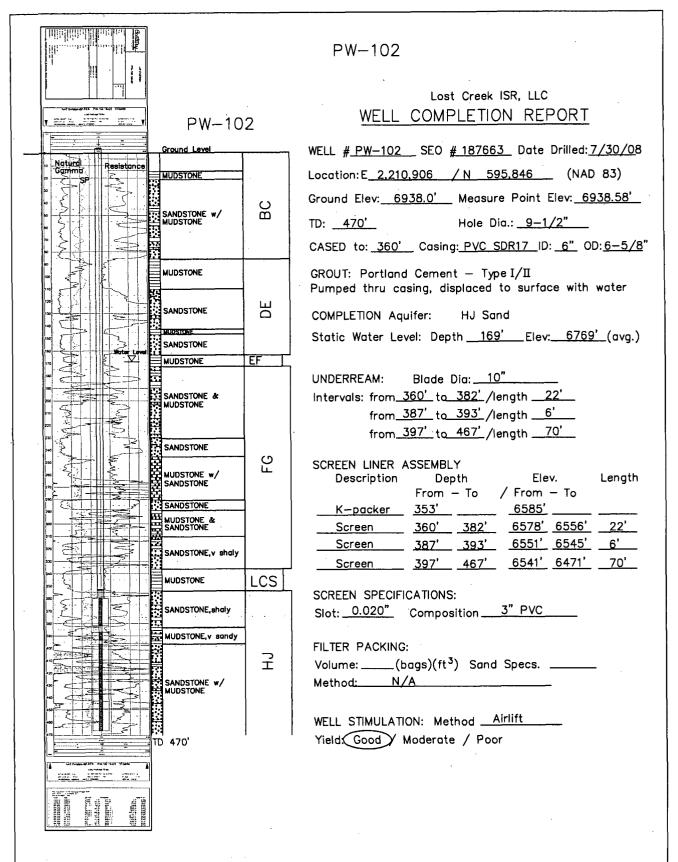
MP - 112

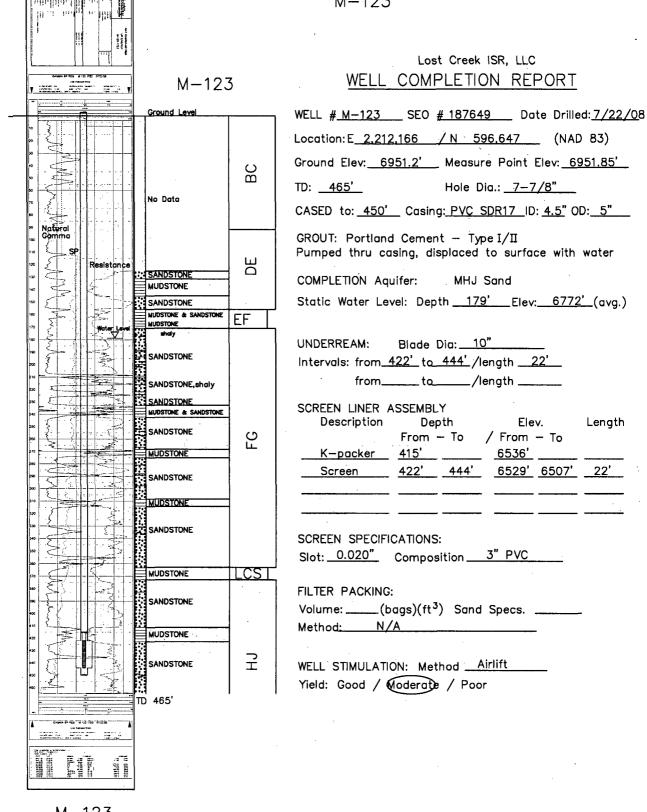
WELL # MP-112 SEO # 187659 Date Drilled: 7/28/08
Location: E <u>2.209,586 / N 595,535</u> (NAD 83)
Ground Elev: 6936.6' Measure Point Elev: 6936.64'
TD: <u>450'</u> Hole Dia.: <u>7-7/8"</u>
CASED to: <u>450'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: MHJ Sand
Static Water Level: Depth <u>178'</u> Elev: <u>6759'</u> (avg.)
UNDERREAM: Blade Dia: 10" Intervals: from 422' to 441' /length 19'
fromto/length
SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 415' 6522'
Screen 422' 441' 6515' 6496' 19'
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
WELL STIMULATION: Method <u>Airlift</u> Yield: Good Moderate / Poor

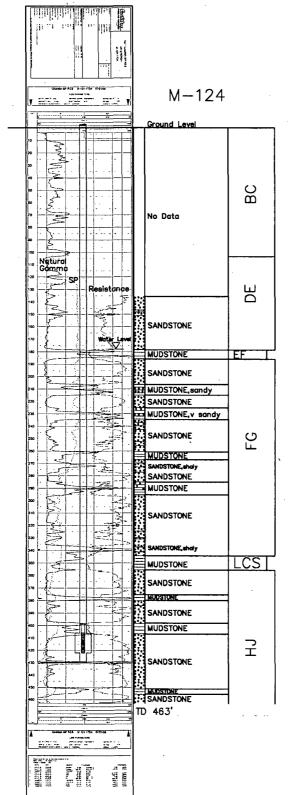
MP - 113Lost Creek ISR, LLC MP - 113WELL COMPLETION REPORT WELL # MP-113 SEO # 187659 Date Drilled: 7/28/08 No Data Location: E 2.209.861 / N 594.950 (NAD 83) Ground Elev: 6922.2' Measure Point Elev: 6923.19' SANDSTONE MUDSTONE SANDSTONE TD: <u>475'</u> Hole Dia.: <u>7-7/8"</u> MUDSTONE, sandy BC CASED to: <u>475'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u> SANDSTONE GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water SANDSTONE COMPLETION Aquifer: MHJ Sand Static Water Level: Depth 185' Elev: 6737' (avg.) DE SANDSTONE MUDSTONE UNDERREAM: Blade Dia: 10" Intervals: from 447' to 466' /length 19' SANDSTONE from_____to___/length _____ SCREEN LINER ASSEMBLY SANDSTONE Description Depth Elev. MUDSTONE, sandy From - To / From - To K-packer 440' 6482' SANDSTONE, shaly FG <u>447' 466' 6475' 6456' 19'</u> MUDSTONE SANDSTONE SANDSTONE & MUDSTONE SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC MUDSTONE, v sandy LCS FILTER PACKING: SANDSTONE Volume: ____(bags)(ft³) Sand Specs. _ MUDSTONE, sandy Method: N/A 로 SANDSTONE WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor SANDSTONE TD 475'

MP-113

PW-101 Lost Creek ISR, LLC WELL COMPLETION REPORT LOS PARAMETERS. PW-101 WELL # PW-101 SEO # 187664 Date Drilled: 7/28/08 Ground Level Location: E 2,212,158 / N 595,259 (NAD 83) Ground Elev: 6937.4' Measure Point Elev: 6938.06' SANDSTONE TD: <u>500'</u> Hole Dia.: 9-1/2" MUDSTONE,v sandy CASED to: 385" Casing: PVC SDR17 ID: 6" OD:6-5/8" GROUT: Portland Cement - Type I/II MUDSTONE Pumped thru casing, displaced to surface with water SANDSTONE MUDSTONE COMPLETION Aquifer: HJ Sand SANDSTONE Static Water Level: Depth 179' Elev: 6758' (avg.) MUDSTONE, sandy Blade Dia: 10" UNDERREAM: SANDSTONE Intervals: from 385' to 473' /length 88' MUDSTONE from 482' to 495' /length 13' SANDSTONE SCREEN LINER ASSEMBLY SANDSTONE Description Depth Elev. MUDSTONE From - To / From - To SANDSTONE, shaly 378' K-packer MUDSTONE, sandy <u>38</u>5' 473' 6552' 6464' SANDSTONE <u>482'</u> <u>495'</u> 6455' 6442' 13' SANDSTONE MUDSTONE, sandy SANDSTONE SCREEN SPECIFICATIONS: MUDSTONE Slot: 0.020" Composition 3" PVC SANDSTONE, shaly LCS MUDSTONE FILTER PACKING: Volume: $_$ (bags)(ft 3) Sand Specs. $_$ Method: N/A SANDSTONE \exists WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor SANDSTONE MUDSTONE.sondy SANDSTONE MUDSTONE,v sandy TD 500'







WELL # M-124 SEO # 187649 Date Drilled: 7/21/0
Location: E <u>2,212,604 / N 596,425</u> (NAD 83)
Ground Elev: 6956.3' Measure Point Elev: 6956.46'
TD: <u>463'</u> Hole Dia.: <u>7-7/8"</u>
CASED to: <u>430'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: MHJ Sand
Static Water Level: Depth 183' Elev: 6773' (avg.)
UNDERREAM: Blade Dia: 10" Intervals: from 406' to 422' /length 16' from to /length
SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To 6557'
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
WELL STIMULATION: Method <u>Airlift</u> Yield Good Moderate / Poor

KPW-2 Ground Level No Data BC MUDSTONE SANDSTONE SANDSTONE & MUDSTONE MODSTONE SANDSTONE, v sholy MUDSTONE SANDSTONE DE MUDSTONE, W/SANDSTONE SANDSTONE SANDSTONE & EF SANDSTONE MUDSTONE, sandy SANDSTONE FG MUDSTONE SANDSTONE MUDSTONE & shaly SANDSTONE MUDSTONE LCS SANDSTONE SANDSTONE 로 SANDSTONE MUDSTONE, sandy SANDSTONE SANDSTONE, shaly MUDSTONE SBS SANDSTONE SANDSTONE Σ Σ MUDSTONE SANDSTONE SANDSTONE 1D 600

KPW-2

Lost Creek ISR, LLC WELL COMPLETION REPORT

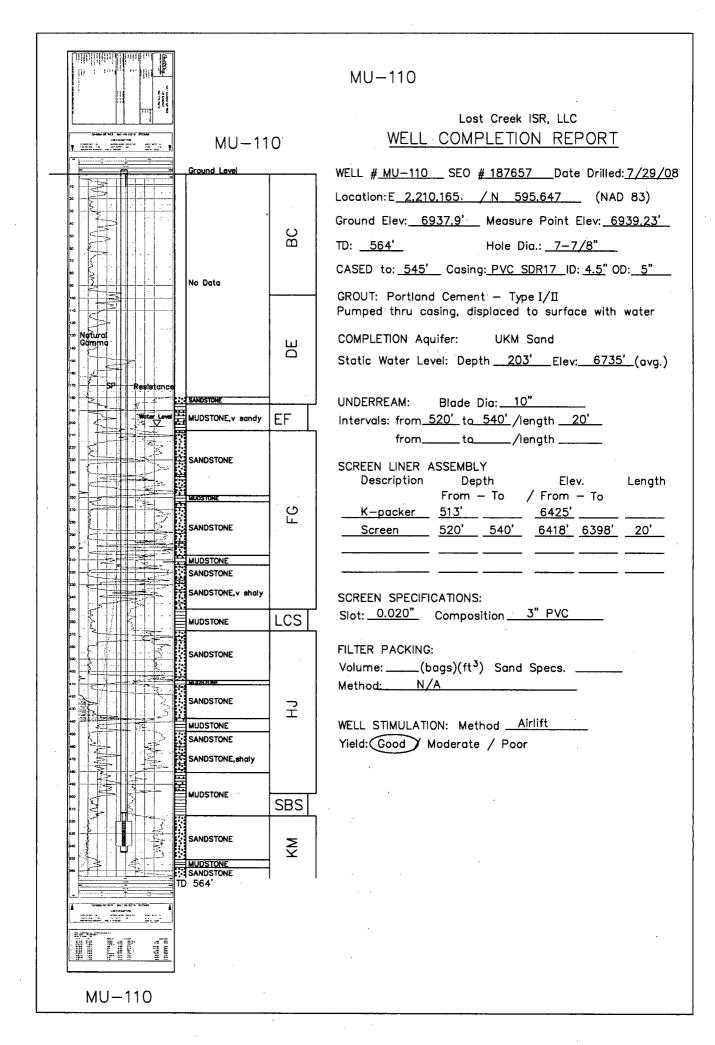
WELL COMPLETION REPORT	
WELL # KPW-2 SEO # Pending Date Drille	
Location: E 2,210,882 / N 999,999 (NAD	
Ground Elev: 6934.2' Measure Point Elev: 69	35.35'
TD: <u>600'</u> Hole Dia.: <u>9-1/2"</u>	
CASED to: 500' Casing: PVC SDR17 ID: 6" OF): <u>6-5/8</u> "
GROUT: Portland Cement — Type I/ Π Pumped thru casing, displaced to surface with	water
COMPLETION Aquifer: KM Sand	
Static Water Level: Depth No Record Elev:	(avg.)
UNDERREAM: Blade Dia: 10" Intervals: from 500' to 507' /length 7' from 526' to 545' /length 19' from 555' to 590' /length 35'	
SCREEN LINER ASSEMBLY Description Depth Elev. From — To / From — To K—packer 493' 6441'	Length
Screen 500' 507' 6434' 6427'	7'
Screen <u>526' 545' 6408' 6389'</u>	
Screen 555' 590' 6379' 6344'	<u>35'</u>
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC	
FILTER PACKING:	
Volume:(bags)(ft ³) Sand Specs	
Method: N/A	
WELL STIMULATION: Method Airlift Yield: Good Y Moderate / Poor	

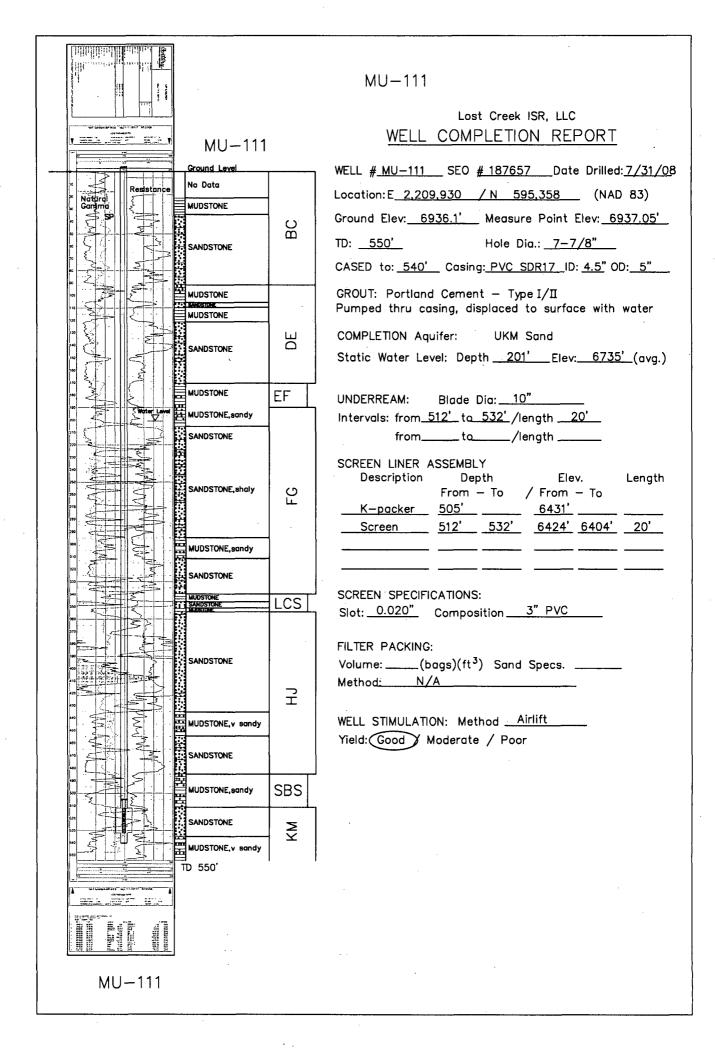
KPW-2

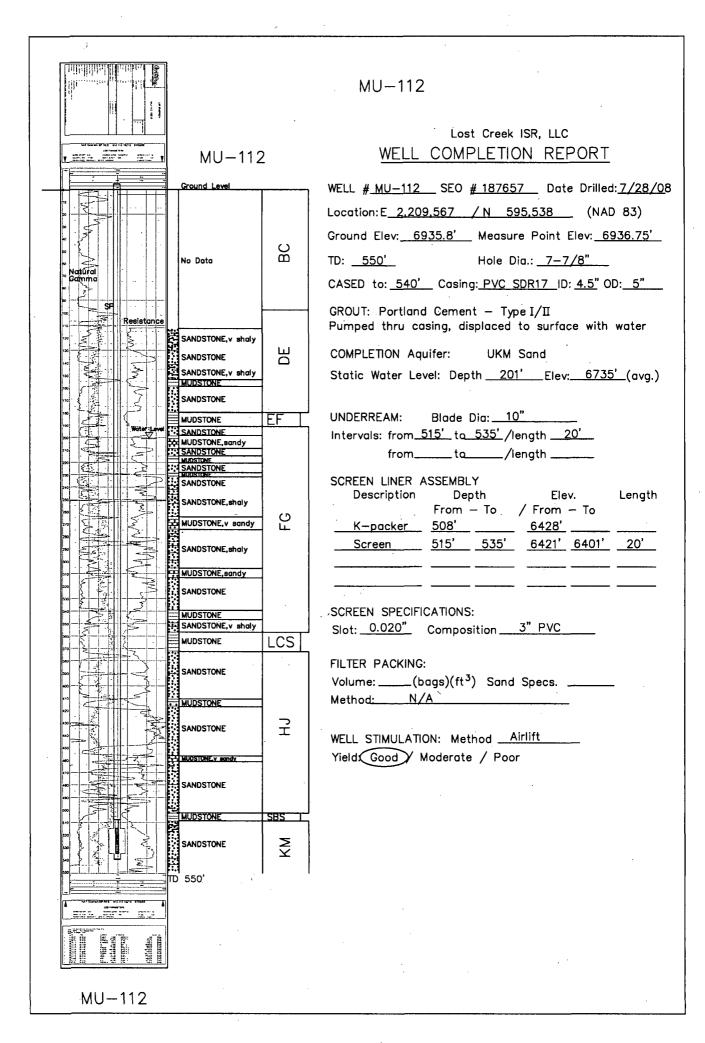
MU-101 Lost Creek ISR, LLC WELL COMPLETION REPORT MU-101 Ground Level WELL # MU-101 SEO # 187660 Date Drilled: 7/30/08 Location: E 2,213,858 / N 595,192 (NAD 83) BC Ground Elev: 6938.6' Measure Point Elev: 6940.37' No Data TD: <u>550'</u> Hole Dia.: <u>7-7/8"</u> CASED to: <u>545'</u> Casing: <u>PVC SDR17 ID: 4.5" OD: 5"</u> GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water MUDSTONE, sandy COMPLETION Aquifer: UKM Sand. SANDSTONE Static Water Level: Depth 188' Elev: 6751' (avg.) MUDSTONE EF UNDERREAM: Blade Dia: 10" SANDSTONE Intervals: from 520' to 540' /length 20' from_____to____/length _____ MUDSTONE & SCREEN LINER ASSEMBLY SANDSTONE Description Depth Elev. Length FG From - To / From - To SANDSTONE, v shaly K-packer 513' <u>6426'</u> SANDSTONE Screen 520' 540' 6419' 6399' 20' MUDSTONE,v sand SANDSTONE SCREEN SPECIFICATIONS: SANDSTONE, shaly Slot: 0.020" Composition 3" PVC LCS SANDSTONE SANDSTONE FILTER PACKING: MUDSTONE, sandy Volume: ____(bags)(ft³) Sand Specs. ___ Method: N/A SANDSTONE \exists WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor SANDSTONE SANDSTONE MUDSTONE,v sandy SBS SANDSTONE TD 550' MU-101

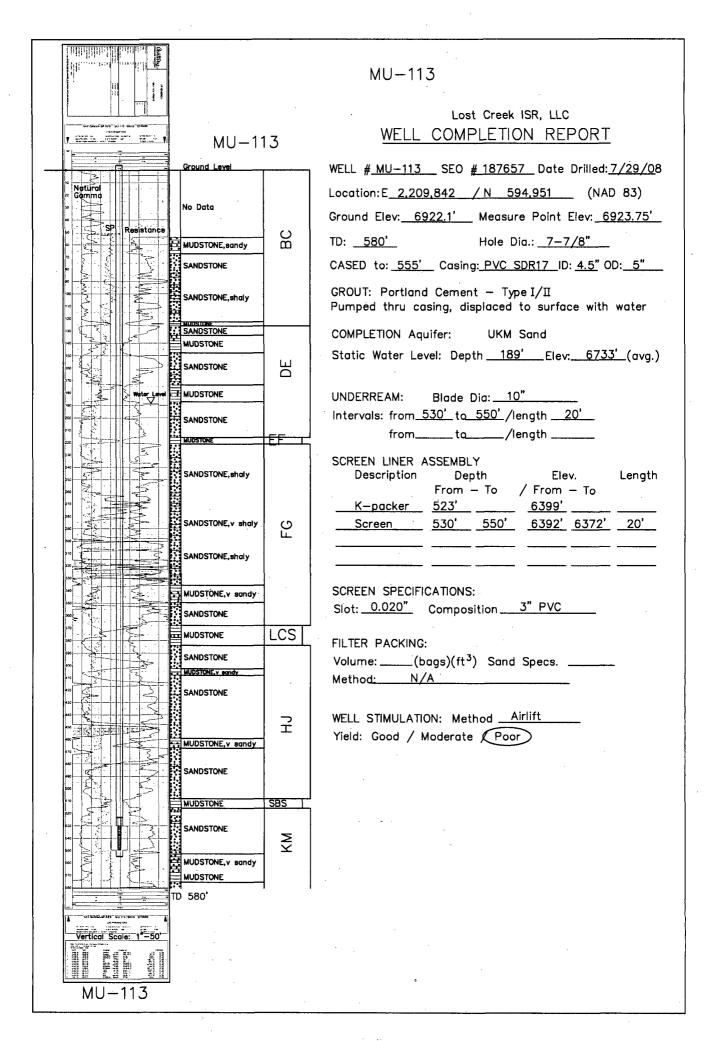
MU-109 Lost Creek ISR, LLC WELL COMPLETION REPORT MU-109 WELL # MU-109 SEO # 187657 Date Drilled: 7/29/08 Ground Level Resistance No Data Location: E <u>2,210,944 / N 595,230</u> (NAD 83) SANDSTONE Ground Elev: 6932.0' Measure Point Elev: 6932.78' Hole Dia.: 7-7/8" TD: 570' BC CASED to: 550' Casing: PVC SDR17 ID: 4.5" OD: 5" SANDSTONE GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: UKM Sand MUDSTONE Static Water Level: Depth 194' Elev: 6738' (avg.) SANDSTONE B MUDSTONE Blade Dia: 10" UNDERREAM: SANDSTONE Intervals: from 525' to 545' /length _ 20' MUDSTONE, sandy EF from_____to____/length ____ SANDSTONE, v shaly SCREEN LINER ASSEMBLY SANDSTONE Elev. Length Description Depth From - To / From - To MUDSTONE, sandy K-packer 518' <u>6414'</u> SANDSTONE Screen 525' 545' 6407' 6487' 20' FIG. MUDSTONE, eandy SANDSTONE MUDSTONE, sandy SANDSTONE SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC SANDSTONE, v shaly MUDSTONE, sandy LCS FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. ____ SANDSTONE Method: N/A MUDSTONE BONDY \exists WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor SANDSTONE,v shaly MUDSTONE SBS ₹ SANDSTONE TD 570'

MU-109



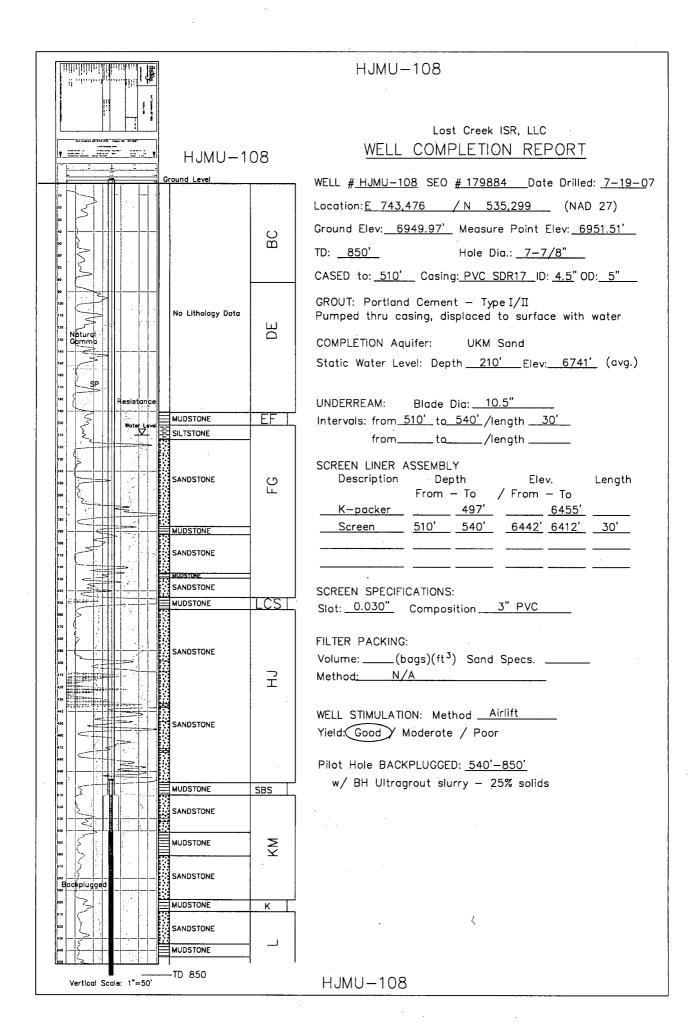


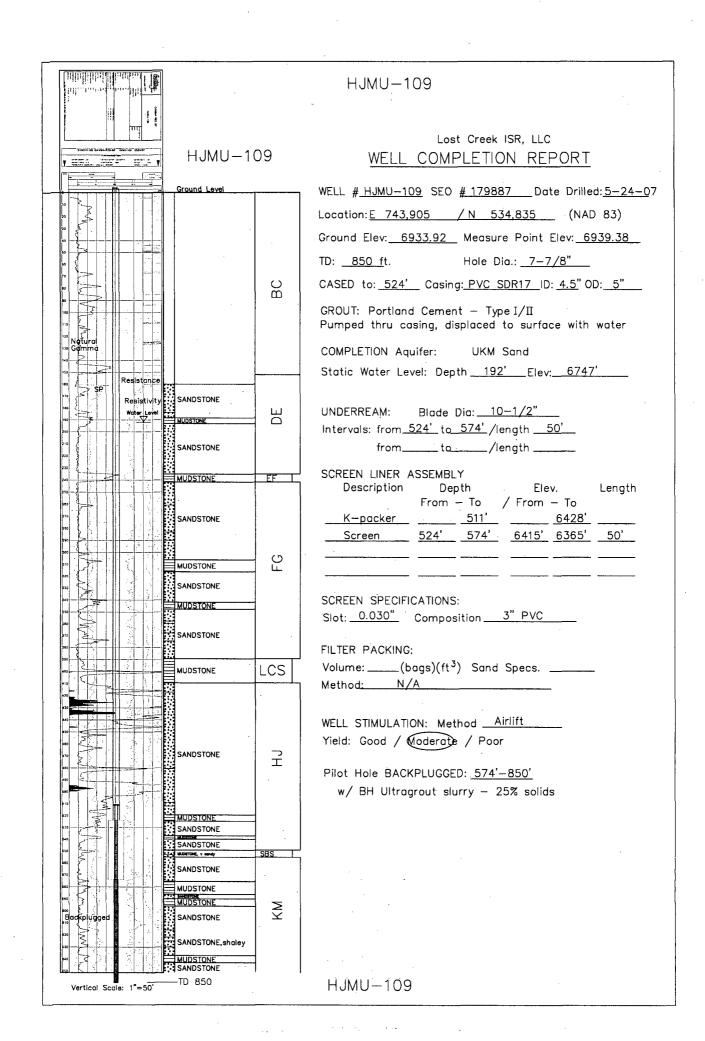




HJMU-101 Lost Creek ISR, LLC WELL COMPLETION REPORT HJMU-101 WELL # HJMU-101 SEO # 179863 Date Drilled: 7-30-07 Ground Level Location: E 743,277 / N 531,997 (NAD 27) Ground Elev: 6903.50 Measure Point Elev: 6904.71_ BC TD: <u>535</u> ft. Hole Dia.: 7-7/8" No Lithology Data CASED to: 499' Casing: PVC SDR17 ID: 4,5"OD: 5" GROUT: Portland Cement - Type 1/11 Pumped thru casing, displaced to surface with water Resistance COMPLETION Aquifer: UKM Sand MUDSTONE DE SANDSTONE Static Water Level: Depth 207' Elev: 6697' UNDERREAM: Blade Dig: 10-1/2" MUDSTONE FF Intervals: from 499' to 535' /length 36' SANDSTONE from_____to___/length_____ SCREEN LINER ASSEMBLY Description Depth Elev. Length FG From - To / From - To K-packer 483' 6421' Screen 499' 539' 6405' 6365' 40' SANDSTONE MUDSTONE LCS SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC SANDSTONE MUDSTONE FILTER PACKING: SANDSTONE Volume: ____(bags)(ft³) Sand Specs. _____ Method: N/A 구 WELL STIMULATION: Method __Airlift_ Yield: Good Moderate / Poor SANDSTONE MUDSTONE SBS SANDSTONE Vertical Scale: 1"=50 HJMU-101

HJMU-105 Lost Creek ISR, LLC HJMU-105 WELL COMPLETION REPORT and the company of th WELL # HJMU-105 SEO # 179875 Date Drilled: 8-8-07 Location: E 742,942 / N 535,076 (NAD 27) Ground Elev: 6936.37 Measure Point Elev: 6937.58 BC TD: 548 ft. Hole Dia.: <u>7-7/8"</u> No lithology data CASED to: <u>502'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5</u>"OD: <u>5"</u> GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water H COMPLETION Aquifer: UKM Sand SANDSTONE Static Water Level: Depth 197 Elev: 6741 SILTSTONE EF SANDSTONE UNDERREAM: Blade Dia: 10-1/2"MUDSTONE Intervals: from <u>502'</u> to <u>542'</u> /length <u>40'</u> SANDSTONE from_____to____/length _____ MUDSTONE, sandy SANDSTONE SCREEN LINER ASSEMBLY Description Elev. Length MUDSTONE SANDSTONE MUDSTONE, sandy From - To / From - To <u>489'</u> <u>6448'</u> SANDSTONE <u>Screen</u> <u>502'</u> <u>542'</u> <u>6435'</u> <u>6395'</u> <u>40'</u> MUDSTONE, sandy SANDSTONE, shaley MUDSTONE LCS SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC SANDSTONE shaley FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. ___ Method: N/A \exists MUDSTONE WELL STIMULATION: Method Airlift SANDSTONE Yield: Good Moderate / Poor MUDSTONE SANDSTONE MUDSTONE SBS SANDSTONE MUDSTONE Vertical Scale: 1"=50" HJMU-105

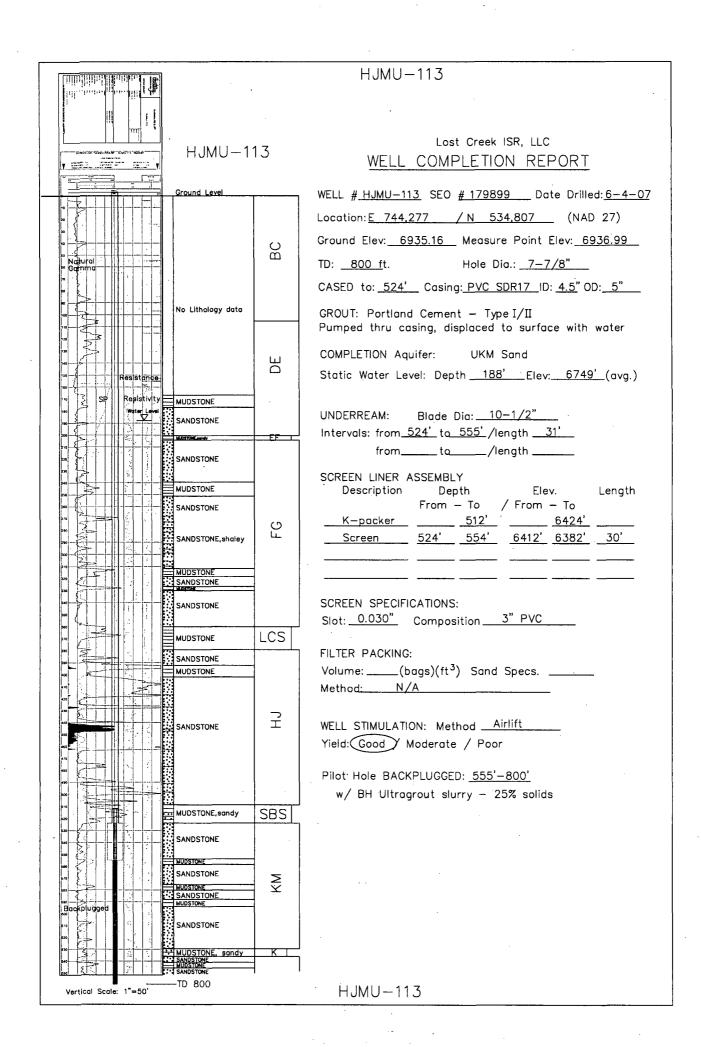




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			HJMU-110
	Community Commun		
	HJMU—11	0	Lost Creek ISR, LLC WELL COMPLETION REPORT
	Ground Level		WELL #_HJMU110 SEO #_179890 Date Drilled:4-26-07
	Natural Gamma No Lithology Data		Location: E 743,685 / N 535,195 (NAD 27)
	Resistance SANDSTONE	S	Ground Elev: 6945.97' Measure Point Elev: 6947.56'
	MUDSTONE SANDSTONE, sholey MUDSTONE	B(TD: <u>850'</u> Hole Dia.: <u>7-7/8"</u>
	SANDSTONE		CASED to: <u>492'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
	MUDSTONE		GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
	SANDSTONE	DE	COMPLETION Aquifer: UKM Sand
	MUDSTONE SANDSTONE		Static Water Level: Depth <u>207'</u> Elev: <u>6741'</u> (avg.)
ļ	MUDSTONE	FF	Clare Hater Level. Doptin
	Water Level SANDSTONE, shaley	EF	UNDERREAM: Blade Dia: 10.5"
	MUDSTONE SANDSTONE, shaley		Intervals: from 492' to 532'/length 40'
	MUDSTONE SANDSTONE		fromto/length
	MUDSTONE, sandy	9	SCREEN LINER ASSEMBLY Description Depth Elev. Length
	SANDSTONE	Ĭ.	From — To / From — To K—packer 485' 6463'
	MUDSTONE		Screen 492' 537' 6456' 6411' 45'
	SANDSTONE		· · · · · · · · · · · · · · · · · · ·
	MUDSTONE, sandy		
1	pe } MUDSTONE	LCS	SCREEN SPECIFICATIONS:
	SANDSTONE		Slot: <u>0.030"</u> Composition <u>3" PVC</u>
	™ MUDSTONE		FILTER PACKING:
		ΩΉ	Volume:(bags)(ft ³) Sand Specs Method: N/A
	SANDSTONE	<u></u>	
	400 XX		WELL STIMULATION: MethodAirlift
	MUDSTONE	1	Yield: Good Moderate / Poor
	## MUDSTONE ##ty ### MUDSTONE	SBS	Pilot Hole BACKPLUGGED: <u>537'-850'</u>
	SANDSTONE		w/ BH Ultragrout slurry — 25% solids
	MUDSTONE	Σ	
	SANDSTONE MUDSTONE	X	
	Bockplugged		:
	MUDSTONE W	K	
	SANDSTONE		
		-	
	Vertical Scale: 1"=50'		H IMI I 110

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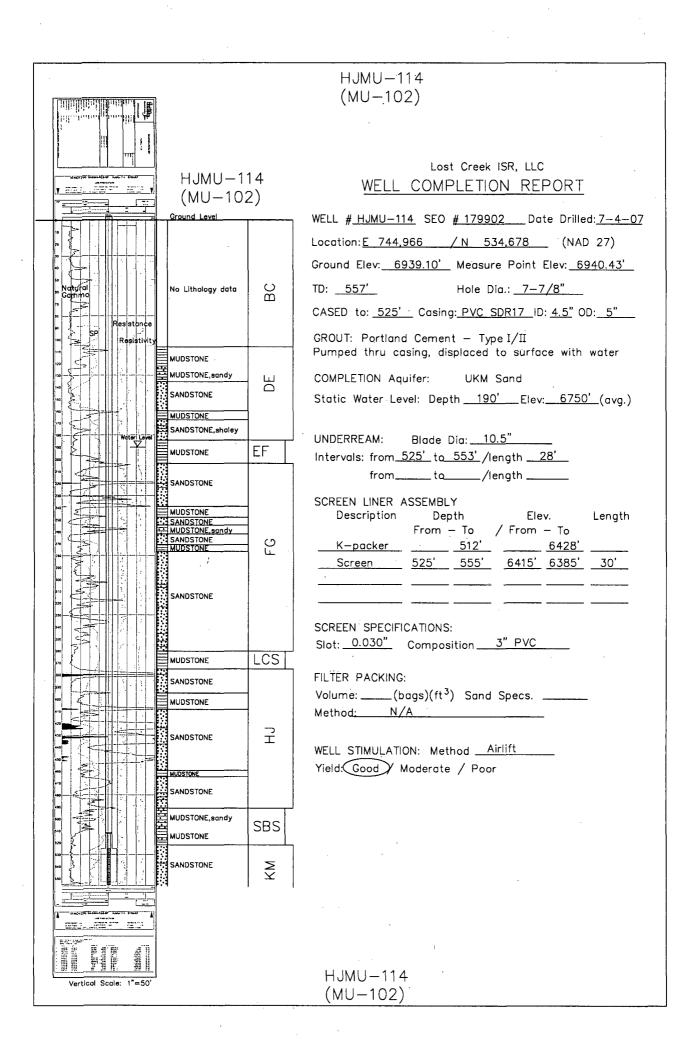


LC17M

LC17M	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	WELL # <u>LC17M</u> SEO <u># 175260</u> Date Drilled: <u>8-14-0</u> 6
	Location: <u>E</u> 744,548 / N 534,838 (NAD 27)
19 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	Ground Elev: 6935.32 Measure Point Elev: 6936.90
	TD: <u>575 ft</u> . Hole Dia.: <u>7-7/8"</u>
No lithology data	CASED to: <u>529'</u> Casing: <u>PVC SDR17 ID: 4.5"OD: 5"</u>
	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
Goden Co	COMPLETION Aquifer: UKM Sand .
SANDSTONE (Static Water Level: Depth 187' Elev: 6750' (avg.)
「 ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・	
SANDSTONE	UNDERREAM: Blade Dia: 10-1/2"
MUDSTONE E	Intervals: from 529' to 565' /length 36'
SANDSTONE	fromto/length
SANDSTONE, shaley	OPEN—HOLE COMPLETION Description Depth Elev. Length From — To / From — To
SANDSTONE	From - To / From - To K-packer N/A
MUDSTONE	Open-hole 529' 565' 6408' 6372' 36'
SANDSTONE	
MUDSTONE	
SANDSTONE	SCREEN SPECIFICATIONS: Slot: Composition N/A
MUDSTONE LC	CS
MUDSTONE	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs
MUDSTONE, sondy MUDSTONE	Method: N/A
SANDSTONE	WELL STIMULATION: Method Airlift
	Yield: Good / Moderate / Poor
MUDSTONE SANDSTONE	
MUDSTONE SB	BS
SANDSTONE	
SANDSTONE, shaley	X S
SANDSTONE	
Vertical Scale: 1"=50'	

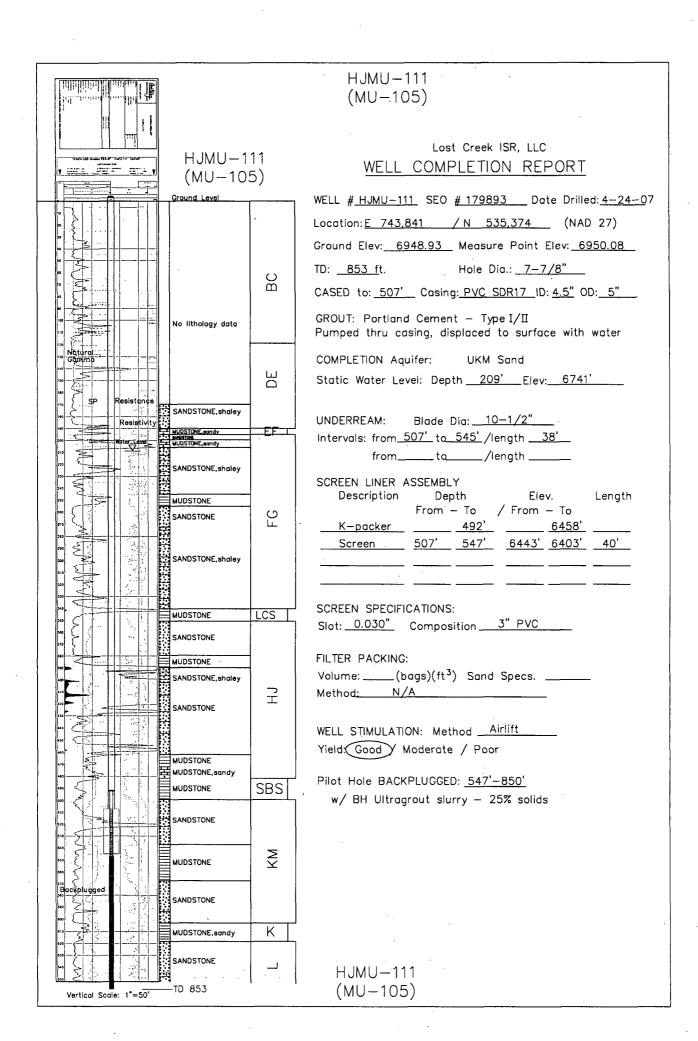
Un-Energy USA Inc	LC20M		Lost Creek ISR, LLC WELL COMPLETION REPORT
	Ground Level		WELL #_LC20M
	No lithology data	ВС	Location: E 743,383 / N 535,331 (NAD 27) Ground Elev: 6949.27' Measure Point Elev: 6950.64' TD: 543' Hole Dia.: 7-7/8" CASED to: 511' Casing: PVC SDR17 ID: 4,5" OD: 5" GROUT: Portland Cement - Type I/II
Actured Sammb : Registance		DE	Pumped thru casing, displaced to surface with water COMPLETION Aquifer: UKM Sand Static Water Level: Depth 209' Elev: 6742' (avg.)
## \$8 . THEY HE ##	SANDSTONE, shaley MUDSTONE SANDSTONE	<u>EF</u>	UNDERREAM: Blade Dia: <u>10.5"</u> Intervals: from <u>511'</u> to <u>543'</u> /length <u>32'</u> from to /length
	SANDSTONE, shaley SANDSTONE, shaley	FG	OPEN-HOLE COMPLETION Description Depth Elev. Length From - To / From - To
	MUDSTONE,v.sandy SANDSTONE,shaley		K-packer N/A Open-hole 511' 543' 6440' 6408' 32'
	MUDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: Composition N/A
	SANDSTONE MUDSTONE SANDSTONE MUDSTONE, sondy		FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
	SANDSTONE SANDSTONE,shaley		WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate / Poor
	MUDSTONE	SBS	
Vertical Scale: 1"=50'	SANDSTONE	Σ Σ	

LC24M Lost Creek ISR, LLC LC24M WELL COMPLETION REPORT WELL # LC24M SEO # 175263 Date Drilled: 8-30-06 Location: <u>E 744,566 / N 535,200</u> (NAD 27) Ground Elev: 6942.33' Measure Point Elev: 6944.33' BC TD: <u>542'</u> Hole Dia.: 7-7/8" CASED to: <u>478'</u> Casing: <u>PVC SDR17 ID: 4.5"</u> OD: <u>5"</u> No lithology data GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water DE COMPLETION Aquifer: UKM Sand Static Water Level: Depth 204' Elev: 6740' (avg.) SANDSTONE Blade Dia: 10.5" UNDERREAM: Intervals: from 478' to 531' /length 53' MUDSTONE from_____to____/length _____ SANDSTONE OPEN-HOLE COMPLETION Description Depth Elev. Length SANDSTONE, shaley From - To / From - To SANDSTONE K-packer N/A MUDSTONE Open-hole 478' 531' 6466' 6413' 53' SANDSTONE MUDSTONE LCS SCREEN SPECIFICATIONS: Slot: _____ Composition N/A SANDSTONE \exists FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. ___ Method: N/A MUDSTONE SANDSTONE, shaley SBS WELL STIMULATION: Method Airlift SANDSTONE Yield: Good / Moderate / Poor MUDSTONE SANDSTONE ∑ MUDSTONE SANDSTONE MUDSTONE SANDSTONE SANDSTONE Vertical Scale: 1"=50"



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HJMU — 112	Lost Creek ISR, LLC
_ never se sentences menor _	WELL COMPLETION REPORT
(MU-103)	
Ground Level	WELL # <u>HJMU-112</u> SEO <u># 179896</u> Date Drilled: <u>6-18-0</u> 7
	Location: <u>E 744,386 / N 534,676</u> (NAD 27)
46	Ground Elev: 6934.18' Measure Point Elev: 6935.35'
50	TD: <u>802'</u> Hole Dia.: <u>7-7/8"</u>
No Lithology Data	CASED to: <u>525'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
No Enthology buttu	GROUT: Portland Cement — Type I/II
™ Natura Gamma	Pumped thru casing, displaced to surface with water
177	
140	COMPLETION Aquifer: UKM Sand
Resistance	Static Water Level: Depth <u>185'</u> Elev: <u>6750'</u> (avg.)
Resistivity	
SANDSTONE	UNDERREAM: Blade Dia: 10.5"
MUDSTONE EF	Intervals: from 525' to 560' /length 35'
	fromto/length
SANDSTONE -	nomto/iength
240	SCREEN LINER ASSEMBLY
MUDSTONE	Description Depth Elev. Length
SANDSTONE, shaley	From – To / From – To
MUDSTONE, sondy	
	<u>Screen</u> <u>525' 565' 6410' 6370' 40'</u>
SANDSTONE	
MUDSTONE	SCREEN SPECIFICATIONS:
## SANDSTONE ## MUDSTONE, add U C C	
	Siot Composition
SANDSTONE	FILTER PACKING:
310	Volume:(bags)(ft ³) Sand Specs
MUDSTONE	Method: N/A
sandstone I	
SANDSTONE	· ·
MUDSTONE	WELL STIMULATION: Method Airlift
MUDSTONE SANDSTONE	Yield: Good / Moderate / Poor
40	Pilot Hole BACKPLUGGED: 565'-802'
MUDSTONE SANDSTONE	w/ BH Ultragrout slurry - 25% solids
MUDSTONE SB	The state of the s
MUDSTONE, sandy SD	
510	
SANDSTONE	·
MUDSTONE >	:
WUDSTONE SANDSTONE MUDSTONE	
Backnugged	
120 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	,
MUDSTONE K	
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Vertical Scale: 1"=50" TD 802	(MU-103)

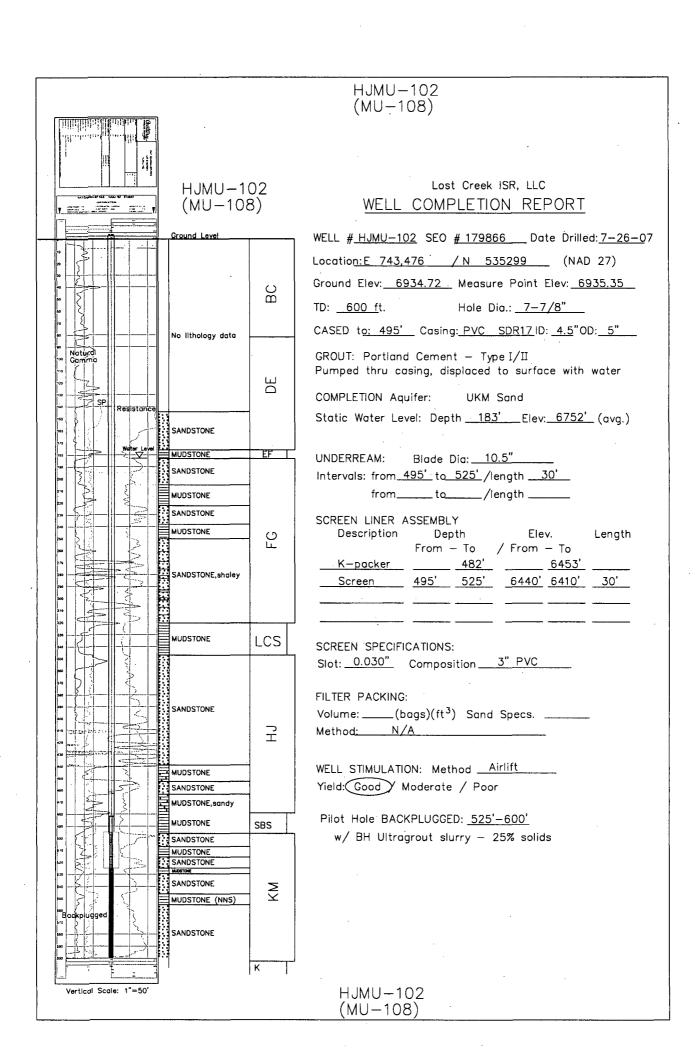
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				Lost Creek ISR, LLC
1	MAT CAMBALANAPA HUMB-107 307367	:HJMU-1	07	
	V STATE OF STATE OF THE V	(MU-10-	4)	WELL COMPLETION REPORT
ı	100	`	,	
┢		Ground Level		WELL # <u>HJMU-107</u> SEO <u># 179881</u> Date Drilled: <u>7-23-0</u> 7
.				Location: <u>E 743,686 / N 534,788</u> (NAD 83)
	20 (200-200-200-200-200-200-200-200-200-200			
				Ground Elev: 6936.84 Measure Point Elev: 6937.88
	* 			TD: <u>855 f</u> t. Hole Dia.: <u>7-7/8"</u>
	Po			•
		,	BC	CASED to: <u>550'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
	*	No Lithology Data		
-	Ngtural	1		GROUT: Portland Cement - Type I/II
1	Gamma			Pumped thru casing, displaced to surface with water
	130			COMPLETION Aquifer: UKM Sand
				· · · · · · · · · · · · · · · · · · ·
	Resistance		1.1	Static Water Level: Depth <u>193'</u> Elev: <u>6745'</u>
ŀ	5P		DE	·
	180 Woter toyal	SANDSTONE		UNDERREAM: Blade Dia: 10-1/2"
	* \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Intervals: from 550' to 580' /length 30'
ł	200	MUDSTONE	EF	•
ł	220			fromto/length
	230	SANDSTONE		SCREEN LINER ASSEMBLY
	246			Description Depth Elev. Length
	200	MUDSTONE	1	From - To / From - To
1	270	SANDSTONE		<u>K-packer</u> <u>538'</u> <u>6399</u>
	280	<u> </u>	J &	Screen 550' 580' 6387' 6357' 30'
		MUDSTONE		30,001, 300 300, 300, 300,
	310	SANDSTONE		
	370	MUDSTONE		-
	100 S	SANDSTONE	,	SCREEN SPECIFICATIONS:
	360	SANDSTONE, sholey		Slot: <u>0.030"</u> Composition <u>3" PVC</u>
	070		LCCT) ·
1	390	MUDSTONE	LCS	FILTER PACKING:
1	400			Volume:(bags)(ft ³) Sand Specs
	110	SANDSTONE		Method: N/A
	ar a puerra	SANDSTONE		
	440 mm 1/12 x 1/12 x 1/12 m		->	WELL STIMULATION: Method Airlift
	150	MUDSTONE SANDSTONE	7	l
		MUDSTONE	1	Yield: Good / Moderate / Poor
	400]	Pilot Hole BACKPLUGGED: 580'-855'
	430 7.	SANDSTONE		w/ BH Ultragrout slurry - 25% solids
	500			wy bri ottrogrout sidiry – 25% solids
1	610	MUDSTONE	SBS	· .
	530	SANDSTONE		
	640 S S	SANDSTONE		·
	550	MUDSTONE	1	
	570	SANDSTONE MUDSTONE	∑ Y	
	500	SANDSTONE	\ \X	
	500	MUDSTONE	1	, in the second
	Bockplugged	CANDETONE		
		SANDSTONE		
	540	MUDSTONE .	K	
		TD 855	•	HJMU-107
	Vertical Scale: 1"=50"	10 000		(MU-104)

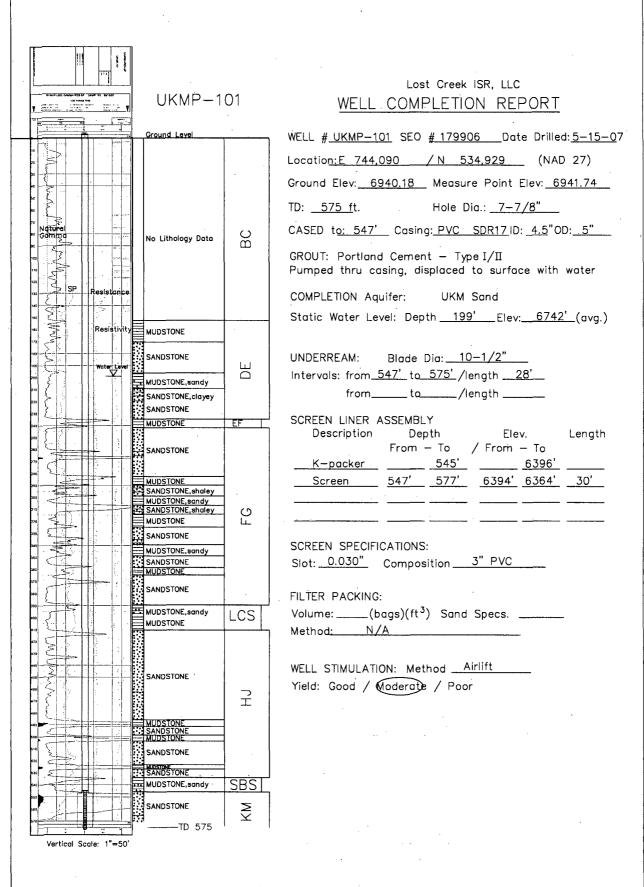


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CLIT FOLIAN OF MARY TOWN TO THE PARTY TO THE	HJMU-106 (MU-106)	Lost Creek ISR, LLC WELL COMPLETION REPORT
T	Ground Level	¬ WELL #_HJMU-106 SEO #_179878 Date Drilled:8-8-07
Notural Gamma	No Lithology Data	Location: <u>E</u> 743159 / N 535258 (NAD 27) Ground Elev: <u>6940.59.'</u> Measure Point Elev: <u>6941.75'</u> TD: <u>.550'</u> Hole Dia.: <u>7-7/8"</u> CASED to: <u>500'</u> Casing: <u>PVC SDR17 ID: 4.5"</u> OD: <u>5"</u>
Resistance	SANDSTONE SILTSTONE SANDSTONE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: UKM Sand Static Water Level: Depth 201' Elev: 6741'
70	MUDSTONE, sandy EF	
160 Worter, Leivel	SANDSTONE MUDSTONE SANDSTONE	UNDERREAM: Blade Dia: 10.5" Intervals: from 500' to 546' /length 46' from to /length
79 79 79 79 79 79 79 79 79 79 79 79 79 7	MUDSTONE,sandy SANDSTONE MUDSTONE,sandy SANDSTONE MUDSTONE SANDSTONE MUDSTONE MUDSTONE MUDSTONE MUDSTONE MUDSTONE	SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 483' 6459' Screen 500' 550' 6442' 6392' 50'
330 XXXXX	SANDSTONE, Shaley MUDSTONE LCS	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC
310 340 360 410 410 410 410 410 410 410 410 410 41	SANDSTONE MUDSTONE SANDSTONE MUDSTONE,sandy	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
100	SANDSTONE MUDSTONE SN SANDSTONE, doppy MUDSTONE MUDSTONE	WELL STIMULATION: Method <u>Airlift</u> Yield: Good Moderate / Poor
500 kill 500	MUDSTONE SANDSTONE, alty SANDSTONE MUDSTONE MUDSTONE	
	most one	
THE SECOND SECON		
Vertical Scale: 1"=50'	•	HJMU-106 (MU-106)

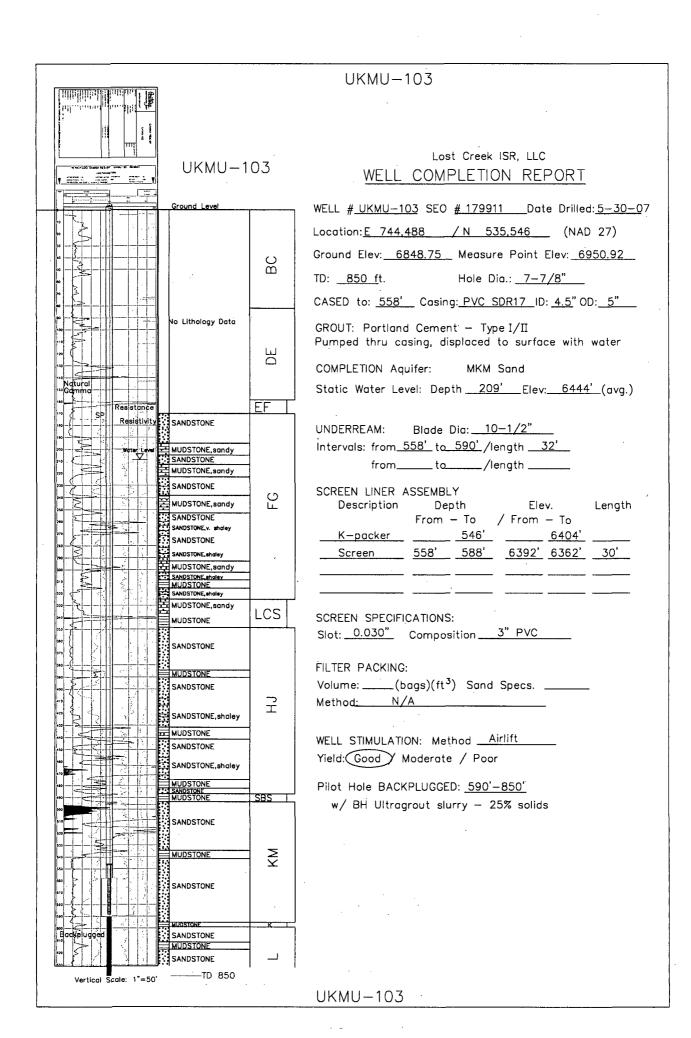
SANDSTONE MUDSTONE SANDSTONE MUDSTONE MUDSTONE SANDSTONE MUDSTONE	Lost Creek ISR, LLC WELL #JUMU_103 SEO # 179869 Date Drilled: 7-24-07 Location: E 742,657 /N 535,098 (NAD 83) Ground Elev: 6935.06 Measure Point Elev: 6936.06 TD: 850 ft. Hole Dia: 7-7/8" CASED to: 500' Casing: PVC SDR17 ID: 4.5" OD: 5" GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: UKM Sand Static Water Level: Depth 195' Elev: 6741' UNDERREAM: Blade Dia: 10-1/2" Intervals: from 500' to 540' /length 40' from to /length SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 488' 6448' Screen 500' 540' 6436' 6396' 40' SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC FILTER PACKING: Volume: (bags)(ft 3) Sand Specs. Method: N/A WELL STIMULATION: Method Airlift Yield: Good Moderate / Poor Pilot Hole BACKPLUGGED: 540'-850' w/ BH Ultragrout slurry - 25% solids	
MUDSTONE SANDSTONE MUDSTONE MUDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE		Slot: 0.030" Composition 3" PVC FILTER PACKING: Volume:(bags)(ft ³) Sand Specs. Method: N/A WELL STIMULATION: Method Airlift Yield: Good Moderate / Poor
	SBS	w/ BH Ultragrout slurry — 25% solids
Vertical Scale: 1"=50' ————TD 850	- <i>,</i>	HJMU-103 (MU-107)

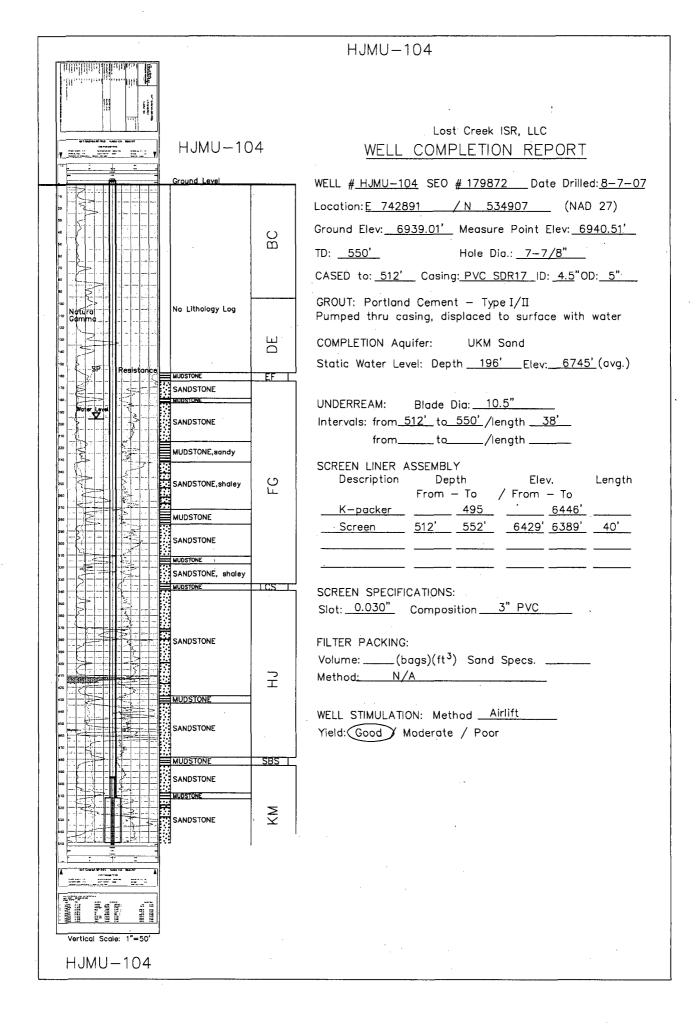
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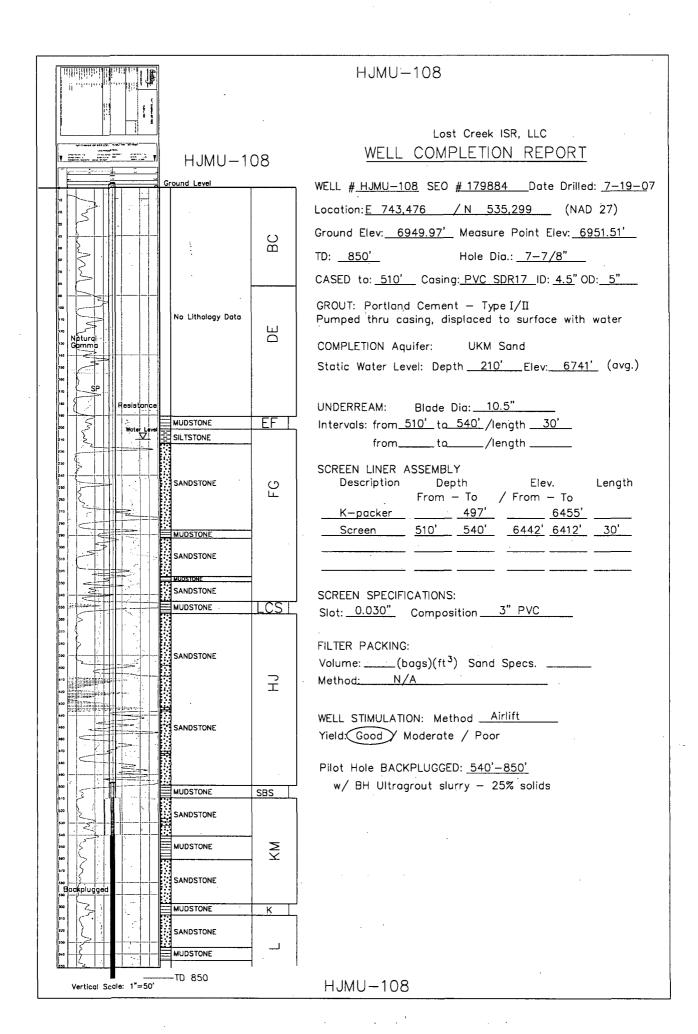


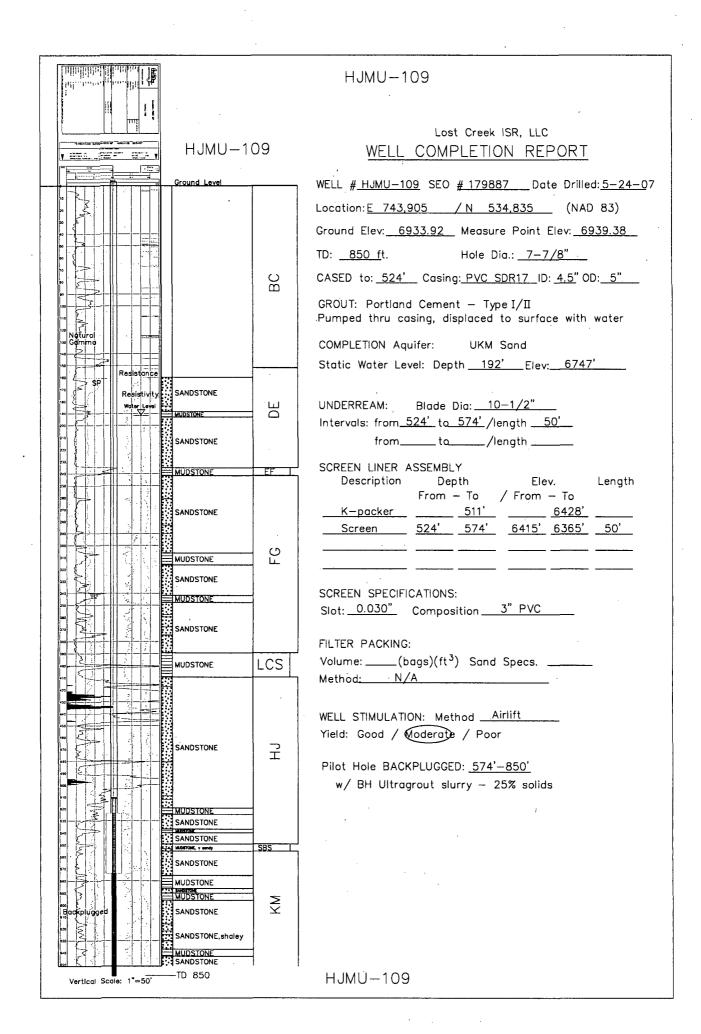
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Company of the Compan			
			Lost Creek ISR, LLC
TO SHCH COLD CAMBILATE SUBF LINGUIS SOFT CAST	UKMP-1	02	WELL COMPLETION REPORT
The second secon	OT CIVILITY OF	02	WELL COMPLETION REPORT
	Ground Level		WELL # <u>UKMP-102</u> SEO <u># 179909</u> Date Drilled: <u>5-18-0</u> 7
			Location: <u>E 744,204 / N 535,145</u> (NAD 27)
0		U	Ground Elev: 6940.51 Measure Point Elev: 6942.10'
50 100		æ	TD: <u>498'</u> Hole Dia.: <u>7-7/8"</u>
" Natural		,	CASED to: <u>475'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5</u> "OD: <u>5"</u>
Resistance	No Lithology Data		GROUT: Portland Cement — Type I/II
SP Resistivity			Pumped thru casing, displaced to surface with water
		DE	COMPLETION Aquifer: UKM Sand
140		,	
150	MUDSTONE, sandy	EF. I	Static Water Level: Depth <u>201'</u> Elev: <u>6741'</u> (Avg)
170	SANDSTONE, shaley		
	SANDSTONE		UNDERREAM: Blade Dia: 10.5"
Water Level	MUDSTONE		Intervals: from 485' to 505' /length 20'
220	SANDSTONE		fromto/length
230	MUDSTONE, sandy	<u> </u>	CODEEN LINED ACCEMBLY
240	SANDSTONE, shaley	"	SCREEN LINER ASSEMBLY Description Depth Elev. Length
250	SANDSTONE		From – To / From – To
270	MUDSTONE		K-packer 472' 6470'
**FTT+#====	SANDSTONE		Screen 475' 495' 6467' 6447' 20'
310	MUDSTONE, sandy	LCS	· · · · · · · · · · · · · · · · · · ·
530	SANDSTONE, shaley	1-03	'
140 2 141 15			SCREEN SPECIFICATIONS:
360	SANDSTONE		Slot: 0.030" Composition 3" PVC
270			
300	MUDSTONE		FILTER PACKING:
	ž.	Ŧ	Volume:(bags)(ft ³) Sand Specs
10	SANDSTONE		Method: N/A
10			
	8	1	WELL STIMULATION: Method Airlift
150	MUDSTONE SANDSTONE	1	Yield: Good / Moderate / (Poor
70	MUDSTONE, sandy	SBS	
		1	
000	SANDSTONE	X Z	
Vertical Scale: 1"=50'			
			· ·





HJMU-105 Lost Creek ISR, LLC HJMU-105 WELL COMPLETION REPORT Ground Level WELL # HJMU-105 SEO # 179875 Date Drilled: 8-8-07 Location: E 742,942 / N 535,076 (NAD 27) Ground Elev: 6936.37 Measure Point Elev: 6937.58 BC. TD: <u>548</u> ft. Hole Dia.: <u>7-7/8"</u> Natural Gamma No lithology data CASED to: <u>502'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5</u>"OD: <u>5"</u> GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water PE COMPLETION Aquifer: UKM Sand SANDSTONE Static Water Level: Depth 197' Elev: 6741' FF SILTSTONE SANDSTONE UNDERREAM: Blade Dia: 10-1/2" MUDSTONE Intervals: from 502' to 542' /length 40' SANDSTONE from_____to___/length _____ MUDSTONE, sandy SANDSTONE SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To SANDSTONE MUDSTONE, sandy SANDSTONE K-packer___ <u>489'</u> <u>6448'</u> Screen 502' 542' 6435' 6395' 40' MUDSTONE, sandy SANDSTONE, shaley MUDSTONE LCS SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC SANDSTONE, shaley FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. ____ SANDSTONE Method: N/A MUDSTONE WELL STIMULATION: Method Airlift SANDSTONE Yield: Good Moderate / Poor MUDSTONE SANDSTONE MUDSTONE SBS SANDSTONE Σ SANDSTONE Vertical Scale: 1"=50" HJMU-105





Gussamisa agreement and					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		HJMU-110			
Committee of the commit					
		Lost Creek ISR, LLC			
HJMU-11	0	WELL COMPLETION REPORT			
	_				
" Natural No Litheless Data	<u> </u>	WELL <u># HJMU-110</u> SEO <u># 179890</u> Date Drilled: <u>4-26-0</u> 7			
		Location: <u>E 743,685 / N 535,195</u> (NAD 27)			
Resistunce SANDSTONE	ပ	Ground Elev: 6945.97' Measure Point Elev: 6947.56'			
MUDSTONE SANDSTONE, shaley MUDSTONE	m	TD: <u>850'</u> Hole Dia.: <u>7-7/8"</u>			
SANDSTONE		CASED to: <u>492'</u> Casing: <u>PVC_SDR17_ID: 4.5"</u> OD: <u>5"</u>			
MUDSTONE		GROUT: Portland Cement — Type I/II			
sandstone].	Pumped thru casing, displaced to surface with water.			
MUDSTONE	DE	COMPLETION Aquifer: UKM Sand			
SANDSTONE		Static Water Level: Depth <u>207'</u> Elev: <u>6741'</u> (avg.)			
MUDSTONE	EF	. · ·			
Water Lavel SANDSTONE, shaley MUDSTONE		UNDERREAM: Blade Dia: 10.5"			
SANDSTONE, shaley MUDSTONE	†	Intervals: from 492' to 532' /length 40' from to /length			
SANDSTONE					
WUDSTONE, sandy	9	SCREEN LINER ASSEMBLY Description Depth Elev. Length			
SANDSTONE	Ĭ.	From - To / From - To			
MUDSTONE	1	K-packer 485' 6463' Screen 492' 537' 6456' 6411' 45'			
SANDSTONE					
™ MUDSTONE,sandy	-				
MUDSTONE	LCS	SCREEN SPECIFICATIONS:			
sandstone		Slot: 0.030" Composition 3" PVC			
		FILTER PACKING:			
MUDSTONE		Volume:(bags)(ft ³) Sand Specs			
	글	Method: N/A			
\$ sandstone					
		WELL STIMULATION: MethodAirlift			
MUDSTONE		Yield: Good / Moderate / Poor			
SANDSTONE, alty MUDSTONE	SBS	Pilot Hole BACKPLUGGED: <u>537'-850'</u>			
SANDSTONE		w/ BH Ultragrout slurry — 25% solids			
MIJOSTONE SANDSTONE	Ϋ́				
MUDSTONE	-				
Backplugged SANDSTONE	<u></u>				
™ MUDSTONE	К				
\$30 SANDSTONE					
S S S S S S S S S S S S S S S S S S S					
Vertical Scale: 1"=50'	I	H.IMI I — 110			

6	HJMU-113
HJMU-113	Lost Creek ISR, LLC
V arms 0 mm 5 mm 5	WELL COMPLETION REPORT
Ground Level	WELL # <u>HJMU-113</u> SEO <u># 179899</u> Date Drilled: <u>6-4-07</u>
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Location: <u>E 744,277 / N 534,807</u> (NAD 27)
U D	Ground Elev: 6935.16 Measure Point Elev: 6936.99
Natural	TD: <u>800 f</u> t. Hole Dia.: <u>7-7/8"</u>
10 10 10 10 10 10 10 10 10 10 10 10 10 1	CASED to: <u>524'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
No Lithology data	GROUT: Portland Cement — Type I/II
120	Pumped thru casing, displaced to surface with water
	COMPLETION Aquifer: UKM Sand
™ Resistance	Static Water Level: Depth 188' Elev: 6749' (avg.)
SP Repisitivity MUDSTONE Water Level SANDSTONE	UNDERREAM: Blade Dia: 10-1/2"
SANDSTONE	Intervals: from <u>524'</u> to <u>555'</u> /length <u>31'</u>
200 SANDSTONE	fromta/length
Page 1	SCREEN LINER ASSEMBLY
MUDSTONE SANDSTONE	Description Depth Elev. Length From — To / From — To
ZANDSTANG Shalou LL	K-packer 512' 6424'
™ SANDSTONE, shaley	Screen 524' 554' 6412' 6382' 30'
MUDSTONE	
SANDSTONE URBERT	SCREEN SPECIFICATIONS:
SANDSTONE	Slot: 0.030" Composition 3" PVC
MUDSTONE LCS	
SANDSTONE MUDSTONE	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs
	Method: N/A
SANDSTONE I	A. No.
SANDSTONE	WELL STIMULATION: Method <u>Airlift</u> Yield: Good Moderate / Poor
	Moderate 7 Tool
	Pilot Hole BACKPLUGGED: 555'-800'
MUDSTONE, sandy SBS	w/ BH Ultragrout slurry — 25% solids
SANDSTONE	
MOOSTONE	
SANDSTONE SANDSTONE	
SANDSTONE Gockplugged Wubstone	
SANDSTONE	
SO SU MUDSTONE, sondy K	
ESS ET MUDSTONE	
Vertical Scale: 1"=50' TD 800	HJMU-113

LC17M

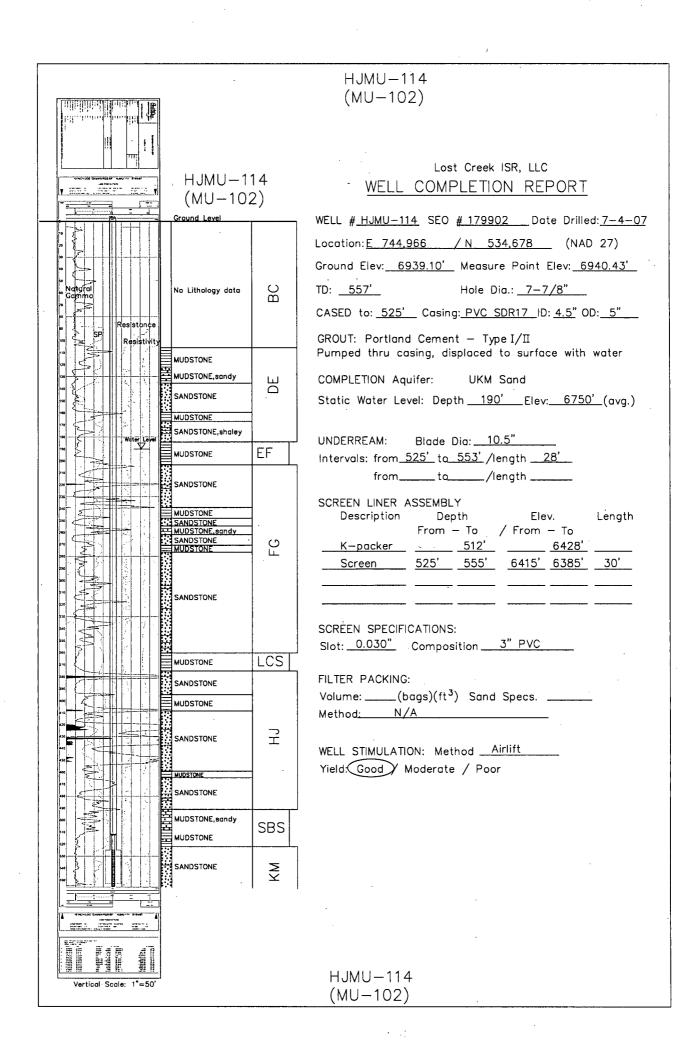
LC17M		Lost Creek ISR, LLC WELL COMPLETION REPORT WELL # LC17M SEO # 175360 Date Drilled: 8-14-06
No lithology data	BC	WELL # LC17M SEO # 175260 Date Drilled: 8-14-06 Location: E 744,548 / N 534,838 (NAD 27) Ground Elev: 6935.32 Measure Point Elev: 6936,90 TD: 575 ft. Hole Dia.: 7-7/8" CASED to: 529' Casing: PVC SDR17 ID: 4.5"OD: 5" GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water
SANDSTONE MUDSTONE	DE	COMPLETION Aquifer: UKM Sand Static Water Level: Depth <u>187'</u> Elev: <u>6750'</u> (avg.)
SANDSTONE SANDSTONE SANDSTONE, shaley SANDSTONE MUDSTONE SANDSTONE MUDSTONE MUDSTONE MUDSTONE MUDSTONE	F.C.	UNDERREAM: Blade Dia: 10-1/2" Intervals: from 529' to 565' /length 36' from to /length OPEN-HOLE COMPLETION Description Depth Elev. Length From - To / From - To K-packer N/A Open-hole 529' 565' 6408' 6372' 36'
SANDSTONE MUDSTONE SANDSTONE MUDSTONE MUDSTONE MUDSTONE MUDSTONE SANDSTONE MUDSTONE MUDSTONE MUDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: Composition N/A FILTER PACKING: Volume: (bags)(ft 3) Sand Specs. Method: N/A WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor
SANDSTONE MUDSTONE SANDSTONE SANDSTONE, shaley SANDSTONE	SBS Y	

LC20M

	LCOOM		Lost Creek ISR, LLC
Un-Energy USA tro	LC20M		WELL COMPLETION REPORT
	Ground Level		WELL # <u>LC20M</u> SEO <u># 175261</u> Date Drilled: <u>8-30-0</u>
	No lithology data	BC	Location: E 743,383 / N 535,331 (NAD 27) Ground Elev: 6949.27' Measure Point Elev: 6950.64' TD: 543' Hole Dia.: 7-7/8" CASED to: 511' Casing: PVC SDR17 ID: 4.5" OD: 5"
A Carried : Resistance		DE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: UKM Sand Static Water Level: Depth <u>209'</u> Elev: 6742' (avg.)
\$	SANDSTONE, shaley MUDSTONE SANDSTONE	EF	UNDERREAM: Blade Dia: 10.5" Intervals: from 511' to 543' /length 32' from to /length
	MUDSTONE SANDSTONE, shaley SANDSTONE	S	OPEN—HOLE COMPLETION Description Depth Elev. Length From — To / From — To
	MUDSTONE, v. sandy	<u>L</u>	K-packer N/A Open-hole 511' 543' 6440' 6408' 32'
	SANDSTONE, shaley MUDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: CompositionN/A
	SANDSTONE MUDSTONE SANDSTONE MUDSTONE, wordy		FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
	SANDSTONE SANDSTONE, shaley	TH.	WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate / Poor
	MUDSTONE	SBS	
	SANDSTONE	¥ ∑	
Vertical Scale: 1"=50'			

LC20M

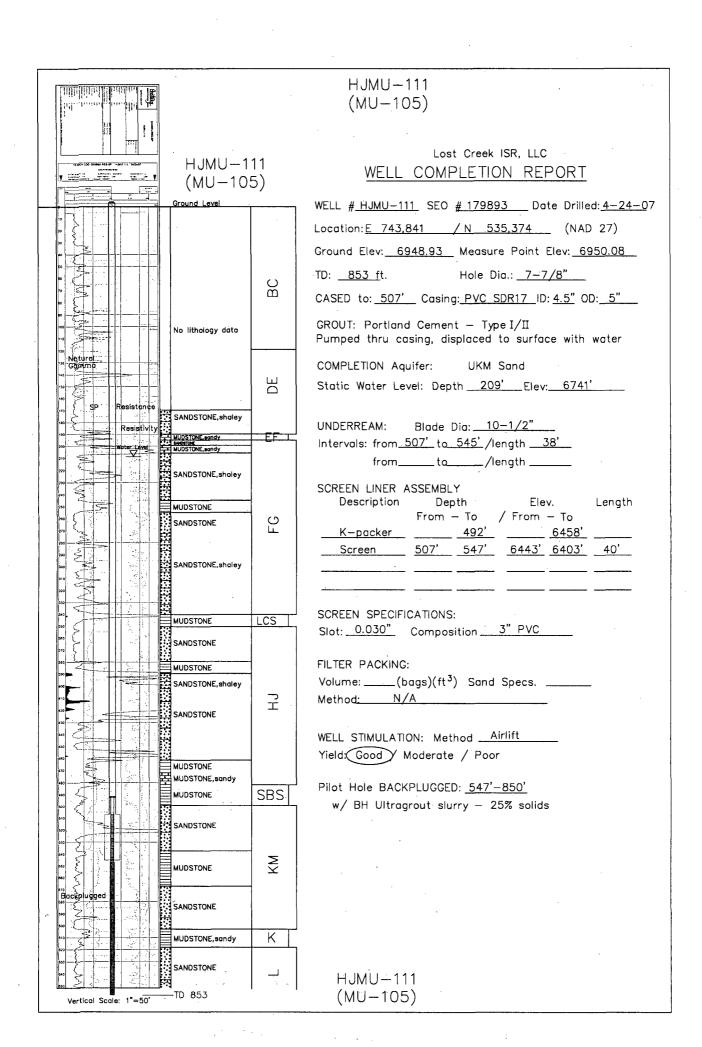
LC24M Lost Creek ISR, LLC LC24M WELL COMPLETION REPORT WELL <u># LC24M</u> SEO <u># 175263</u> Date Drilled: <u>8-30-0</u>6 Ground Level Location: <u>E 744,566 / N 535,200</u> (NAD 27) Ground Elev: 6942.33' Measure Point Elev: 6944.33' TD: <u>542'</u> Hole Dia.: _7-7/8" CASED to: <u>478'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u> No lithology data GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water Natural Gamma H COMPLETION Aquifer: UKM Sand Static Water Level: Depth 204' Elev: 6740' (avg.) 150-Resistance EF SANDSTONE Blade Dia: __10.5"__ UNDERREAM: Intervals: from 478' to 531' /length 53' MUDSTONE from____to___/length _____ SANDSTONE OPEN-HOLE COMPLETION Description Depth Elev. Lenath SANDSTONE, shaley From - To / From - To K-packer N/A MUDSTONE Open-hole 478' 531' 6466' 6413' 53' SANDSTONE LCS MUDSTONE SCREEN SPECIFICATIONS: 350 Slot: _____ Composition N/A SANDSTONE \exists FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. __ Method: N/A MUDSTONE SANDSTONE, shaley SBS MUDSTONE WELL STIMULATION: Method Airlift SANDSTONE Yield: Good / Moderate / Poor MUDSTONE SANDSTONE ∑ Y MUDSTONE SANDSTONE MUDSTONE SANDSTONE SANDSTONE SANDSTONE Vertical Scale: 1"=50"



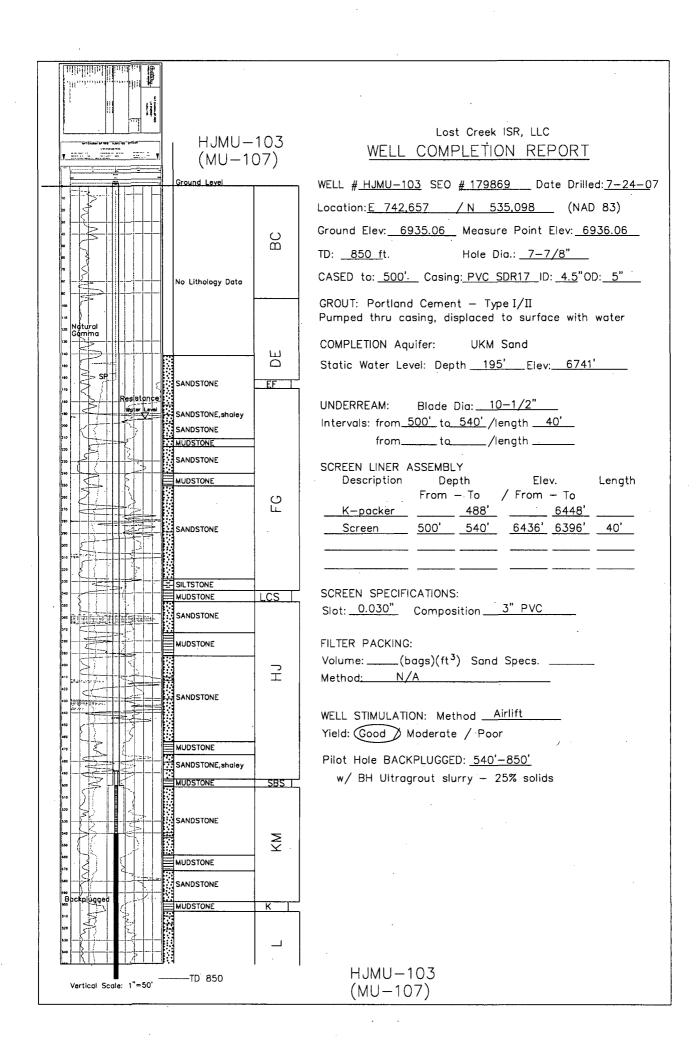
	HJMU-112 (MU-103)
HJMU-112 (MU-103)	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	WELL # <u>HJMU-112</u> SEO <u># 179896</u> Date Drilled: <u>6180</u> 7
	Location: <u>E 744,386 / N 534,676</u> (NAD 27)
	Ground Elev: 6934.18' Measure Point Elev: 6935.35'
	TD: <u>802'</u> Hole Dia.: <u>7-7/8"</u>
No Lithology Data	CASED to: <u>525'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
No Littloidy Date	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
133	COMPLETION Aquifer: UKM Sand
Resistance	Static Water Level: Depth <u>185'</u> Elev: <u>6750'</u> (avg.)
SP Rebistivity SANDSTONE	UNDERREAM: Blade Dia: 10.5"
MUDSTONE EF	Intervals: from <u>525'</u> to <u>560'</u> /length <u>35'</u>
SANDSTONE	fromto/length
	SCREEN LINER ASSEMBLY
MUDSTONE SANDSTONE, sholey	Description Depth Elev. Length From — To / From — To
MUDSTONE, sandy	K-packer 512' 6423' Screen 525' 565' 6410' 6370' 40'
SANDSTONE	<u> </u>
300 \$ 3	
MUDSTONE SANDSTONE	SCREEN SPECIFICATIONS:
超 MUDSTONE, sandy LCS	Slot: <u>0.030"</u> Composition <u>3" PVC</u>
SANDSTONE	FILTER PACKING:
MUDSTONE	Volume:(bags)(ft ³) Sand Specs Method: N/A
SANDSTONE	Method. 14/A
	WELL STIMULATION: MethodAirlift
MUDSTONE SANDSTONE	Yield: Good / Moderate / Poor
MUDSTONE SANDSTONE	Pilot Hole BACKPLUGGED: <u>565'-802'</u>
MUDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE	w/ BH Ultragrout slurry - 25% solids
330 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	
SANDSTONE	
NUDSTONE ≥ SANDSTONE SANDSTONE	
SANDSTONE Y MUDSTONE	
**Backglugged SANDSTONE	
MUDSTONE K	
Vertical Scale: 1"=50" TD 802	(MU-103)

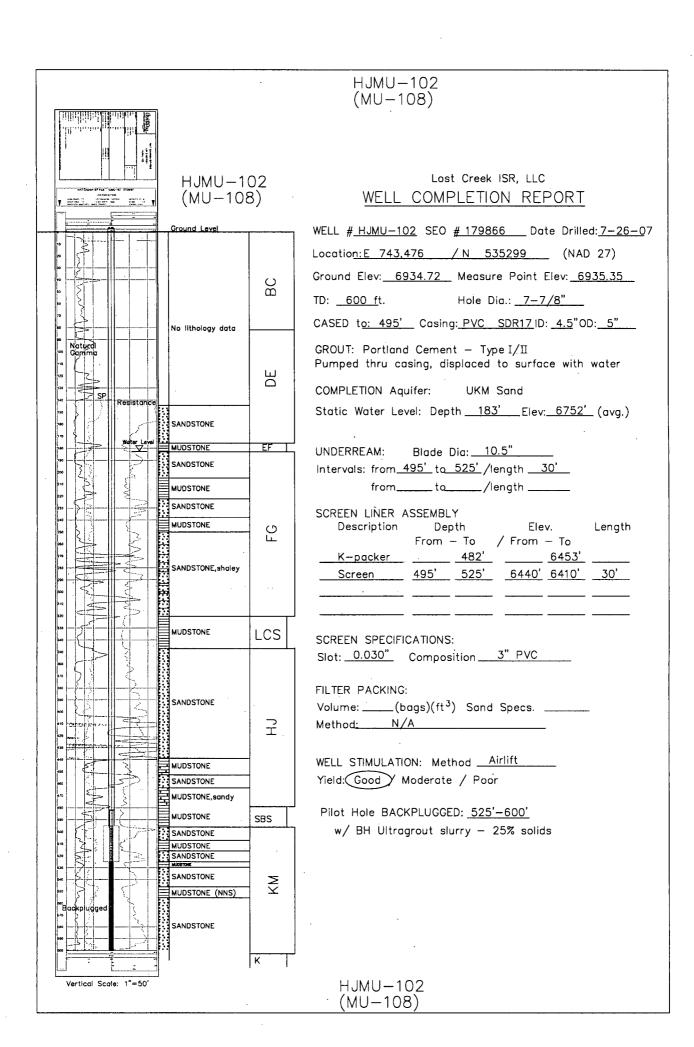
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	denting.			HJMU-107
				(MU-104)
	to company of the com	-		
				Lost Creek ISR, LLC
	LAT GARMA BARTA HARA-167 877307	HJMU-1		WELL COMPLETION REPORT
	The state of the s	(MU-10	4)	WELL COM LETTON THE OIL
		Ground Level		WELL # <u>HJMU-107</u> SEO <u># 179881</u> Date Drilled: <u>7-23-0</u> 7
	, 3			
	00 20 20 20 20 20 20 20 20 20 20 20 20 2			Location: <u>E 743,686 / N 534,788</u> (NAD 83)
	· 2			Ground Elev: 6936.84 Measure Point Elev: 6937.88
	b0 S			TD: <u>855 f</u> t. Hole Dia.: <u>7—7/8"</u>
	70		BC	CASED to: <u>550'</u> Casing: <u>PVC_SDR17_ID: 4.5"</u> OD: <u>5"</u>
	,	No Lithology Data		
	Natural			GROUT: Portland Cement - Type I/II
	Camma			Pumped thru casing, displaced to surface with water
	130			COMPLETION Aquifer: UKM Sand
	150 Resistance			Static Water Level: Depth <u>193'</u> Elev: <u>6745'</u>
	\$\$P		DE	
		SANDSTONE		UNDERREAM: Blade Dia: 10-1/2"
	100 S			Intervals: from 550' to 580' /length 30'
	210	MUDSTONE	EF	fromto/length
	230	SANDSTONE		
				SCREEN LIÑER ASSEMBLY Description Depth Elev. Length
	250 200 1	MUDSTONE	-	From - To / From - To
	270	SANDSTONE	\ \o_{1}	K-packer 538' 6399
	700	MUDSTONE	[]	<u>Screen 550' 580' 6387' 6357' 30'</u>
	300	SANDSTONE	1	
	120	MUDSTONE	. .	
	330	SANDSTONE		SCREEN SPECIFICATIONS:
	350	CANDOTONE !		Slot: 0.030" Composition 3" PVC
	000 070	SANDSTONE, shaley	ļ	,
	DE0 1115	MUDSTONE	LCS	FILTER PACKING:
				Volume:(bags)(ft ³) Sand Specs
		SANDSTONE		Method: N/A
	10 pare - 12 par			
	450	MUDSTONE	글	WELL STIMULATION: Method <u>Airlift</u>
		SANDSTONE MUDSTONE	-	Yield: Good / Moderate / Poor
	476		1	Pilot Hole BACKPLUGGED: <u>580'-855'</u>
	100	SANDSTONE		w/ BH Ultragrout slurry — 25% solids
	810	MUDSTONE	SBST	J
			10001	· · · · · · · · · · · · · · · · · · ·
		SANDSTONE		
	3 3	MUDSTONE SANDSTONE	1	
		HUDSTONE SANDSTONE	Σ Y	
	500	MUDSTONE	1 -	
	Bpckplugged			
	B10	SANDSTONE		
	No.			
		MUDSTONE	K	
	Vertical Scale: 1"=50"	TD 855	•	HJMU-107
				(MU-104)

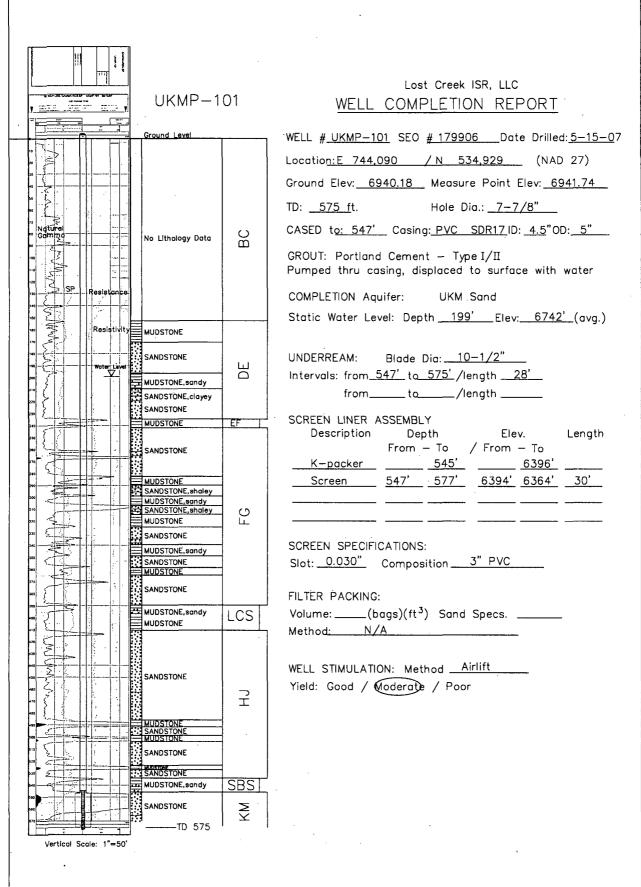
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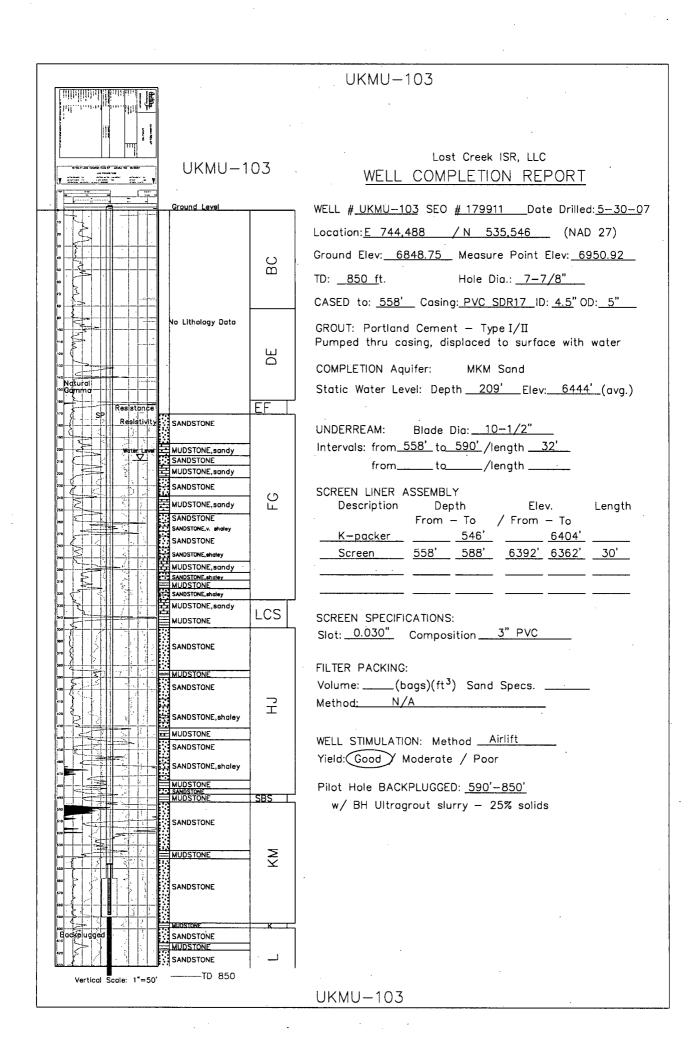
(Analysis Analysis		HJMU-106 (MU-106)
La Table Control Contr	HJMU-106 (MU-106)	Lost Creek ISR, LLC WELL COMPLETION REPORT
, Notural	Ground Level	WELL # HJMU-106 SEO # 179878 Date Drilled: 8-8-07 Location: E 743159 / N 535258 (NAD 27) Ground Elev: 6940.59. Measure Point Elev: 6941.75' TD: 550' Hole Dia.: 7-7/8"
Gamma Resistance	SANDSTONE	CASED to: 500' Casing: PVC SDR17 ID: 4.5" OD: 5" GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
130 130 130 130 130 130 130 130 130 130	SANDSTONE MUDSTONE,sandy EF	COMPLETION Aquifer: UKM Sand Static Water Level: Depth 201' Elev: 6741'
20 20 20 20 20 20 20 20 20 20 20 20 20 2	SANDSTONE MUDSTONE SANDSTONE	UNDERREAM: Blade Dia: 10.5" Intervals: from 500' to 546' /length 46' from to /length
200 200 200 200 200 200 200 200 200 200	MUDSTONE,sandy SANDSTONE MUDSTONE,sandy SANDSTONE MUDSTONE MUDSTONE SANDSTONE SANDSTONE	Description Depth Elev. Length From — To From — To 6459' Screen 500' 550' 6442' 6392' 50'
30 30 30 30 30 30 30 30 30 30 30 30 30 3	MUDSTONE, sandy SANDSTONE, shaley MUDSTONE LCS	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC
319 540 300 410 411 412 413 414 415 416 417 417 418 418 418 418 418 418 418 418 418 418	SANDSTONE MUDSTONE SANDSTONE T	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
33 DO 00 O	MUDSTONE, sandy SANDSTONE MUDSTONE SANDSTONE, clayey MUDSTONE MUDSTONE	WELL STIMULATION: Method <u>Airlift</u> Yield: Good Moderate / Poor
50 50 50 50 50 50 50 50 50 50 50 50 50 5	SANDSTONE SANDSTONE SANDSTONE SANDSTONE	
The second secon	<u></u>	
Vertical Scale: 1"=50"		HJMU-106 (MU-106)







Language Control of the Control of t		
		Lost Creek ISR, LLC
UKMF	P-102	WELL COMPLETION REPORT
		THE COMMENTAL OF THE CONTRACT
Ground Level		WELL <u>#_UKMP-102</u> SEO <u>#_179909</u> Date Drilled: <u>5-18-0</u> 7
		Location: <u>E 744,204 / N 535,145</u> (NAD 27)
	8 B	Ground Elev: 6940.51 Measure Point Elev: 6942.10'
		TD: <u>498'</u> Hole Dia.: <u>7-7/8"</u>
° Notura Gammo		CASED to: <u>475'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5</u> "OD: <u>5"</u>
Resistance No Lithology I	Data	GROUT: Portland Cement — Type I/II
• E SP		Pumped thru casing, displaced to surface with water
Resistivity	DE	OOUDI STION A 16 NOVINGE OF THE
		COMPLETION Aquifer: UKM Sand
so MUDSTONE, sar	ndy EF	Static Water Level: Depth <u>201'</u> Elev: <u>6741'</u> (Avg)
SANDSTONE, SH	naley	
SANDSTONE		UNDERREAM: Blade Dia: 10.5"
Water Level MUDSTONE		Intervals: from 485' to 505' /length 20'
SANDSTONE		fromto/length
MUDSTONE, sor		CODEEN LINED ACCENDIN
SANDSTONE, st	naley LL	SCREEN LINER ASSEMBLY Description Depth Elev. Length
SANDSTONE		From – To / From – To
MUDSTONE		K-packer 472' 6470'
SANDSTONE	`	Screen 475' 495' 6467' 6447' 20'
100		
MUDSTONE, BOI		
SANDSTONE, SH	naley	
340	Ĺ	SCREEN SPECIFICATIONS:
SANDSTONE		Slot: 0.030" Composition 3" PVC
270		EU TED, DAOKINO
MUDSTONE		FILTER PACKING:
	- 국	Volume:(bags)(ft ³) Sand Specs Method: N/A
SANDSTONE	İ	Method: N/A
		A1.1171
MUDSTONE		WELL STIMULATION: Method Airlift
SANDSTONE		Yield: Good / Moderate / Poor
MUDSTONE, sar		
SANDSTONE	X Z	
	1	
Vesting Sector 17 50		•
Vertical Scale: 1"=50'		



KPW-2

Length

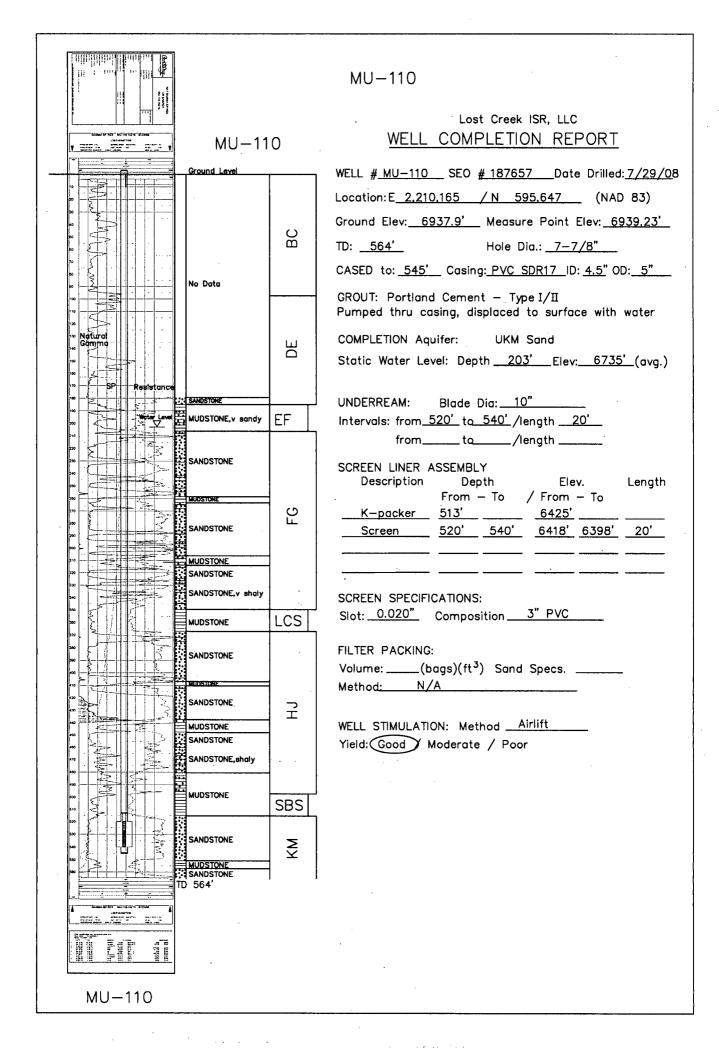
19'

Lost Creek ISR, LLC WELL COMPLETION REPORT KPW-2 Ground Level WELL # KPW-2 SEO # Pending Date Drilled: 3/7/09 Location: E 2,210,882 / N 999,999 (NAD 83) No Data Ground Elev: 6934.2' Measure Point Elev: 6935.35' SANDSTONE BC MUDSTONE Hole Dia.: 9-1/2" TD: <u>600'</u> SANDSTONE SANDSTONE & CASED to: <u>500'</u> Casing: <u>PVC SDR17</u> ID: <u>6"</u> OD: <u>6-5/8"</u> MUDSTONE SANDSTONE,v sholy GROUT: Portland Cement - Type I/II MUDSTONE Pumped thru casing, displaced to surface with water SANDSTONE DE COMPLETION Aquifer: KM Sand MUDSTONE, w/SANDSTONE Static Water Level: Depth No Record Elev: (avg.) SANDSTONE SANDSTONE & EF Blade Dia: 10" UNDERREAM: Intervals: from 500' to 507' /length 7' SANDSTONE from 526' to 545' /length 19' MUDSTONE, sandy from 555' to 590' /length 35' SANDSTONE SCREEN LINER ASSEMBLY MUDSTONE Elev. Description Depth SANDSTONE From - To / From - To K-packer 493' _ <u>6441'</u> 500' 507' <u>6434' 6427'</u> Screen MUDSTONE & shaly SANDSTONE <u>526' 545' 6408' 6389'</u> Screen 555' 590' 6379' 6344' 35' Screen LCS MUDSTONE SCREEN SPECIFICATIONS: SANDSTONE Slot: 0.020" Composition 3" PVC FILTER PACKING: SANDSTONE Volume: ____(bags)(ft³) Sand Specs. _ 구 Method: N/A SANDSTONE MUDSTONE, sandy SANDSTONE WELL STIMULATION: Method Airlift SANDSTONE.shaly Yield: Good / Moderate / Poor MUDSTONE SBS SANDSTONE SANDSTONE MUDSTONE SANDSTONE D 600'

KPW-2

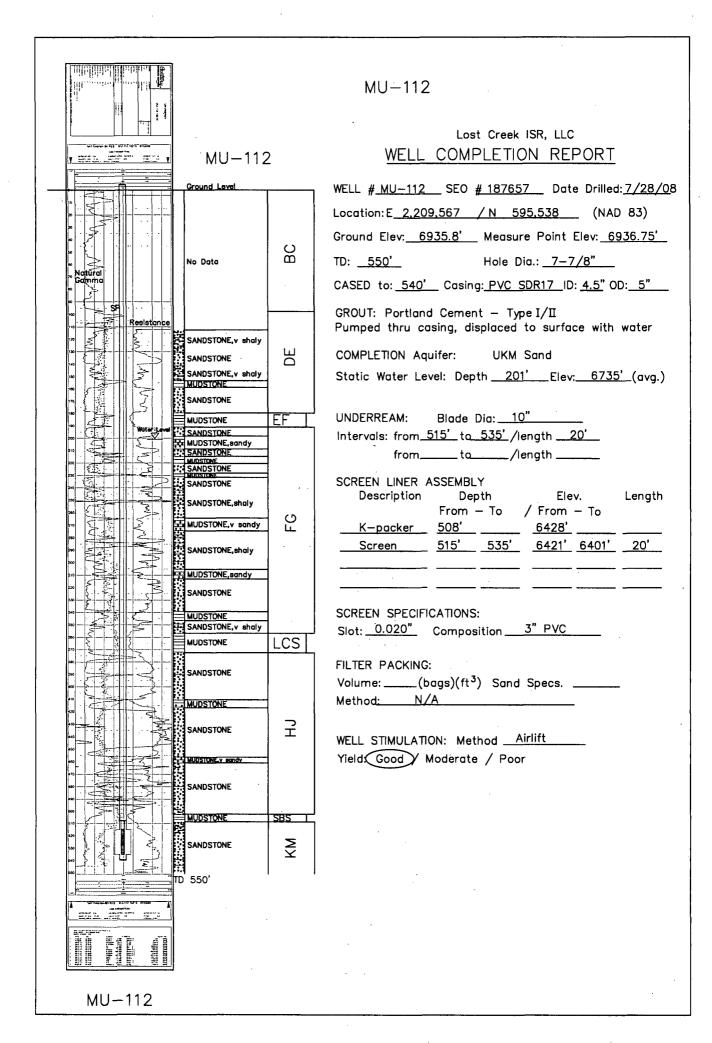
MU-101 Lost Creek ISR, LLC WELL COMPLETION REPORT TOP THE PERSON NAMED IN TH MU-101 WELL # MU-101 SEO # 187660 Date Drilled: 7/30/08 Location: E 2,213,858 / N 595,192 (NAD 83) 3 BC Ground Elev: 6938.6' Measure Point Elev: 6940.37' Natural Gamma No Data TD: <u>550'</u> Hole Dia.: <u>7-7/8"</u> CASED to: <u>545'</u> Casing: <u>PVC SDR17 ID: 4.5"</u> OD: <u>5"</u> GROUT: Portland Cement - Type I/II MUDSTONE, sandy DE Pumped thru casing, displaced to surface with water COMPLETION Aquifer: UKM Sand SANDSTONE Static Water Level: Depth 188' Elev: 6751' (avg.) MUDSTONE EF Blade Dia: 10" UNDERREAM: SANDSTONE Intervals: from <u>520'</u> to <u>540'</u>/length <u>20'</u> from____to___/length ____ MUDSTONE & SCREEN LINER ASSEMBLY SANDSTONE Description Depth Elev. Length FG From - To / From - To SANDSTONE, v shalv K-packer 513' 6426' SANDSTONE Screen 520' 540' 6419' 6399' 20' MUDSTONE MUDSTONE,v sandy SANDSTONE SCREEN SPECIFICATIONS: SANDSTONE, shaly Slot: 0.020" Composition 3" PVC MUDSTONE SANDSTONE SANDSTONE FILTER PACKING: MUDSTONE, sandy Volume: ____(bags)(ft³) Sand Specs. ____ Method: N/A SANDSTONE 로 WELL STIMULATION: Method Airlift MUDSTON Yield: Good / Moderate / Poor SANDSTONE SANDSTONE MUDSTONE,v sandy SBS SANDSTONE TD 550' MU-101

MU-109 Lost Creek ISR, LLC WELL COMPLETION REPORT MU-109 WELL # MU-109 SEO # 187657 Date Drilled: 7/29/08 Ground Level No Data Location: E 2,210,944 / N 595,230 (NAD 83) SANDSTONE Ground Elev: 6932.0' Measure Point Elev: 6932.78' Hole Dia.: <u>7-7/8"</u> TD: <u>570'</u> BC CASED to: 550' Casing: PVC SDR17 ID: 4.5" OD: 5" SANDSTONE GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water SANDSTONE, shaly COMPLETION Aquifer: UKM Sand MUDSTONE Static Water Level: Depth 194' Elev: 6738' (avg.) SANDSTONE \mathcal{E} MUDSTONE Blade Dia: 10" UNDERREAM: SANDSTONE Intervals: from 525' to 545' /length 20' MUDSTONE, sandy EF from_____to____/length _____ SANDSTONE, v shaly SCREEN LINER ASSEMBLY SANDSTONE Elev. Length Description Depth From - To / From - To MUDSTONE, sandy K-packer 518' <u>6414'</u> SANDSTONE Screen 525' 545' 6407' 6487' 20' FG MUDSTONE, sandy SANDSTONE MUDSTONE, sandy SANDSTONE SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC SANDSTONE, v shaly LCS MUDSTONE, sandy FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. _____ Method: N/A MUDSTONE sandy SANDSTONE 子 WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor 至 SANDSTONE,v shaly 至 MUDSTONE SBS SANDSTONE TD 570' MU-109



MU-111 Lost Creek ISR, LLC WELL COMPLETION REPORT MU-111 WELL # MU-111 SEO # 187657 Date Drilled: 7/31/08 Ground Level Location: E 2,209,930 / N 595,358 (NAD 83) Ground Elev: 6936.1' Measure Point Elev: 6937.05' BC TD: <u>550'</u> Hole Dia.: <u>7-7/8"</u> SANDSTONE CASED to: 540' Casing: PVC SDR17 ID: 4.5" OD: 5" GROUT: Portland Cement - Type I/II MUDSTONE Pumped thru casing, displaced to surface with water MUDSTONE UKM Sand COMPLETION Aquifer: DE SANDSTONE Static Water Level: Depth 201' Elev: 6735' (avg.) EF Blade Dia: 10" UNDERREAM: Intervals: from 512' to 532' /length 20' MUDSTONE, sandy from_____to____/length ____ SANDSTONE SCREEN LINER ASSEMBLY Elev. Depth Description From - To / From - To SANDSTONE, shaly FG K-packer 505' <u>6431'</u> Screen 512' 532' 6424' 6404' 20' MUDSTONE, sandy SANDSTONE SCREEN SPECIFICATIONS: LCS Slot: 0.020" Composition 3" PVC FILTER PACKING: SANDSTONE Volume: ____(bags)(ft³) Sand Specs. ___ Method: N/A \exists WELL STIMULATION: Method Airlift MUDSTONE,v sandy Yield: Good Moderate / Poor SANDSTONE MUDSTONE, sandy SBS SANDSTONE MUDSTONE, v sandy TD 550'

Length



MU-113 Lost Creek ISR, LLC WELL COMPLETION REPORT MU - 113Ground Level WELL # MU-113 SEO # 187657 Date Drilled: 7/29/08 Location: E 2,209,842 / N 594,951 (NAD 83) No Data Ground Elev: 6922.1' Measure Point Elev: 6923.75' TD: <u>580'</u> Hole Dia.: 7-7/8" MUDSTONE, sandy SANDSTONE CASED to: <u>555'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u> GROUT: Portland Cement - Type I/II SANDSTONE, shaly Pumped thru casing, displaced to surface with water SANDSTONE COMPLETION Aquifer: UKM Sand MUDSTONE Static Water Level: Depth 189' Elev: 6733' (avg.) SANDSTONE Blade Dia: 10" UNDERREAM: Intervals: from 530' to 550' /length 20' SANDSTONE from_____to____/length ____ SCREEN LINER ASSEMBLY SANDSTONE, shaly Description Length From - To / From - To K-packer 523' 6399' Screen 530' 550' 6392' 6372' 20' SANDSTONE,v shaly SANDSTONE, shaly SCREEN SPECIFICATIONS: MUDSTONE,v sandy Slot: 0.020" Composition 3" PVC SANDSTONE MUDSTONE LCS FILTER PACKING: SANDSTONE Volume: ____(bags)(ft³) Sand Specs. __ MUDSTONE, v sandy Method: N/A SANDSTONE WELL STIMULATION: Method Airlift \exists Yield: Good / Moderate Poor MUDSTONE,v sandy SANDSTONE MUDSTONE SBS SANDSTONE MUDSTONE,v sandy MUDSTONE TD 580' Vertical Scale: 1 -50

HJMP-101

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		Look Coool, ISB, LLC
HJMP-1	01	Lost Creek ISR, LLC WELL COMPLETION REPORT
1		•
Ground Level		WELL # HJMP-101 SEO # 179864 Date Drilled: 8-01-07 Location: E 743,287 / N 534,998 (NAD 27)
		Ground Elev: 6903.70 Measure Point Elev: 6904.58
Noteral	BC	TD: <u>490 f</u> t. Hole Dia.: <u>7-7/8"</u>
© Gàrima No Ilthology data		CASED to: <u>438'</u> Casing: <u>PVC SDR17 ID: 4.5"OD: 5"</u>
Resistance		GROUT: Portland Cement — Type I/II
SANDSTONE		Pumped thru casing, displaced to surface with water
MUDSTONE, sandy	ш	COMPLETION Aquifer: HJ Sand
SANDSTONE		Static Water Level: Depth <u>181'</u> Elev: 6723' (avg.)
Wictor Level MUDSTONE Wictor Level MUDSTONE Witter Level MUDSTONE	EF T	UNDERREAM: Blade Dia: 10-1/2"
MUDSTONE	<u> </u>	Intervals: from 438' to 465' /length 27'
SANDSTONE		fromto/length
	(2)	SCREEN LINER ASSEMBLY Description Depth Elev. Length
MUDSTONE SANDSTONE	FG	From — To / From — To <u>K-packer</u> 425' 6479'
MUDSTONE		Screen 438' 468' 6466' 6436' 30'
SANDSTONE, shaley		
MUDSTONE, sandy		
MUDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC
SANDSTONE SANDSTONE		Siot
900		FILTER PACKING: Volume:(bags)(ft ³) Sand Specs
SANDSTONE.	글	Method: N/A
100 minutes (100 m		A total
450 ACC MARCO MARC		WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate / Poor
SANDSTONE, v. shaley		
	SBS	
The second of th		
HJMP-101		

Tan a sa		
		Lost Creek ISR, LLC
HJMP-1C)4	WELL COMPLETION REPORT
		WELL # LLWD 404 CEO # 170877 Data Daillada 7 6 0
Ground Level		WELL # HJMP-104 SEO # 179873 Date Drilled: 7-6-0
20 20 20 20 20 20 20 20 20 20 20 20 20 2		Location: E 742,886 / <u>N 534,897</u> (NAD 27)
No lithology data	ည္က	Ground Elev: 6939.04' Measure Point Elev: 6941.04'
Netural Gamma	LLL	TD: <u>432'</u> Hole Dia.: <u>7-7/8"</u>
		CASED to: <u>402'</u> Casing: <u>PVC_SDR17_</u> ID: <u>4.5</u> "OD: <u>5"</u>
Resistance		GROUT: Portland Cement — Type I/II
SANDSTONE		Pumped thru casing, displaced to surface with water
MUDSTONE	DE	COMPLETION Aquifer: HJ Sand
sandstone	_	Static Water Level: Depth <u>175'</u> Elev: <u>6766'</u> (avg.)
Water Level MUDSTONE	EF	
SANDSTONE MUDSTONE		UNDERREAM: Blade Dia: 10.5"
SANDSTONE		Intervals: from 402' to 430' /length 25'
MUDSTONE		fromto/length
SANDSTONE		SCREEN LINER ASSEMBLY
MUDSTONE	FG	Description Depth Elev. Length From — To / From — To
SANDSTONE, shaley		K-packer 396' 6545'
MUDSTONE MUDSTONE		<u>Screen</u> 402' 432' 6539' 6509' 30'
SANDSTONE		
MUDSTONE, sandy SANDSTONE	100	
MUDSTONE	LCS	SCREEN SPECIFICATIONS:
SANDSTONE		Slot: 0.030" Composition 3" PVC
50 M M M M M M M M M M M M M M M M M M M	2	FILTER PACKING:
sandstone	-I	Volume:(bags)(ft ³) Sand Specs
		Method: N/A
		A - 12-CA
T 830 CO COMPANIES AND A SHAPE		WELL STIMULATION: Method Airlift
Up handed to a second of the s		Yield: Good Moderate / Poor
The state of the s		
HJMP-104		
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HJMP-105

GUIDA COMMENTAL CONTRACTOR CONTRA		
	05	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level		WELL # <u>HJMP-105</u> SEO <u># 179876</u> Date Drilled: <u>9-5-07</u>
20	•	Location: <u>E 742,933 / N 535,073</u> (NAD 27)
50	ا ن	Ground Elev: 6936.84 Measure Point Elev: 6937.38
*		TD: <u>460 f</u> t. Hole Dia.: <u>7-7/8"</u>
No lithology data		CASED to: <u>425'</u> Cosing: <u>PVC SDR17</u> ID: <u>4.5</u> "OD: <u>5"</u>
Notura Gamma	Ш	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
330		COMPLETION Aquifer: HJ Sand
SP Resistance		Static Water Level: Depth <u>171'</u> Elev: <u>6767'</u> (avg.)
SANDSTONE, shaley	 EF	
SANDSTONE, shaley		UNDERREAM: Blade Dia: 10-1/2"
MUDSTONE, v. sandy		Intervals: from 435' to 463' /length 28'
SANDSTONE		fromto/length
MUDSTONE, sandy	0	SCREEN LINER ASSEMBLY
200 MUDSTONE	LL.	Description Depth Elev. Length
SANDSTONE, v. shaley		From — To / From — To
SANDSTONE MUDSTONE SANDSTONE	,	K-packer 410' 6521' Screen 425' 465' 6512' 6472' 40'
MUDSTONE, sandy		Screen 423 403 0312 0472 40
SANDSTONE MARTINE		
SANDSTONE		·
MUDSTONE	LCS	SCREEN SPECIFICATIONS:
		Slot: 0.030" Composition 3" PVC
sandstone		FILTER PACKING:
300 S		Volume:(bags)(ft ³) Sand Specs
	T T	Method: N/A
479 MUDSTONE, sandy		
SANDSTONE		WELL STIMULATION: Method <u>Airlift</u>
sANDSTONE, shaley		Yield: Good / Moderate / Poor
A TOTAL BEAT AND THE STATE OF T		
		•
Vertical Scale: 1"=50"		

HJMP-105

Control of the contro		Lost Creek ISR, LLC
HJMP-1	80	WELL COMPLETION REPORT
Ground Level		WELL # <u>HJMP-108</u> SEO <u># 179885</u> Date Drilled: <u>7-30-0</u> 7
No lithology data	BC	Location: E 743,466 / N 535,311 (NAD 27) Ground Elev: 6951.12' Measure Point Elev: 6952.20' TD: 440' Hole Dia.: 7-7/8" CASED to: 400' Casing: PVC SDR17 ID: 4.5"OD: 5" GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: HJ Sand Static Water Level: Depth 183' Elev: 6769' (Avg) UNDERREAM: Blade Dia: 10.5" Intervals: from 400' to 434' /length 34' from 10.5"
SANDSTONE SANDSTONE SANDSTONE MUDSTONE MUDSTONE, sandy	DE	
Mudor Level Mudor	EF	
MUDSTONE, sandy MUDSTONE, sandy SANDSTONE MUDSTONE, sandy SANDSTONE, shaley MUDSTONE, shaley MUDSTONE SANDSTONE SANDSTONE	FG	SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 381' 6571' Screen 400' 440' 6552' 6512' 40'
MUDSTONE, sandy SANDSTONE MUDSTONE sandy MUDSTONE sandy SANDSTONE SANDSTONE MUDSTONE sandy SANDSTONE MUDSTONE sandy	LCS	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC FILTER PACKING: Volume: (bags)(ft³) Sand Specs. Method: N/A WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor
Vertical Scale: 1"=50" HJMP—108	-	

HJMP-109

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TO THE PROPERTY OF THE PROPERT		Lost Creek ISR, LLC
HJMP-1	9	WELL COMPLETION REPORT
Ground Level		WELL <u># HJMP-109</u> SEO <u># 179888</u> Date Drilled: <u>6-21-0</u> 7
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Location: <u>E 743,895 / N 534,829</u> (NAD 27)
		Ground Elev: 6937.89 Measure Point Elev: 6939.10
Natural No lithology data		TD: <u>512 ft</u> . Hole Dia.: <u>7-7/8"</u>
70	\circ	CASED to: <u>478'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
Resistance	ВС	GROUT: Portland Cement — Type I/II
SP Resistivity SANDSTONE		Pumped thru casing, displaced to surface with water
MUDSTONE, sandy		, and a decide the second of t
SANDSTONE		COMPLETION Aquifer: HJ Sand
™ MUDSTONE, sandy		Static Water Level: Depth <u>185'</u> Elev <u>: 6754'</u> (avg.)
SANDSTONE MUDSTONE		()
Witte Level		40.4.0"
	DE	UNDERREAM: Blade Dia: 10-1/2"
SANDSTONE		Intervals: from 478' to 512' /length 34'
270		fromto/length
		SCREEN LINER ASSEMBLY
MUDSTONE	EF	Description Depth Elev. Length
SANDSTONE		From - To / From - To
SANDSTONE, shaley		K-packer 471' 6468'
200		Screen 478' 508' 6461' 6431' 30'
SANDSTONE	S	
MUDSTONE SANDSTONE	. Œ	
SANDSTONE, shaley		
SANDSTONE SANDSTONE		SCREEN SPECIFICATIONS:
SANDSTONE MUDSTONE, sondy		Slot: 0.030" Composition 3" PVC
SANDSTONE		
MUDSTONE,sandy	LCS	FILTER PACKING:
SANDSTONE SONS		Volume:(bags)(ft ³) Sand Specs
SANDSTONE SANDSTONE		Method: N/A
MUDSTONE STONE		
		WELL STIMULATION: Method <u>Airlift</u>
	F	Yield: Good / Moderate / Poor
SANDSTONE	-	Tiera. Good / Woderate / Foor
40		
10 10 10 10 10 10 10 10 10 10 10 10 10 1		
4 NOTE (200 CONTRACT OF THE TOTAL OF THE TOT	-	•
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Control of the contro		
Vertical Scale: 1"=50'		
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HJMP-110

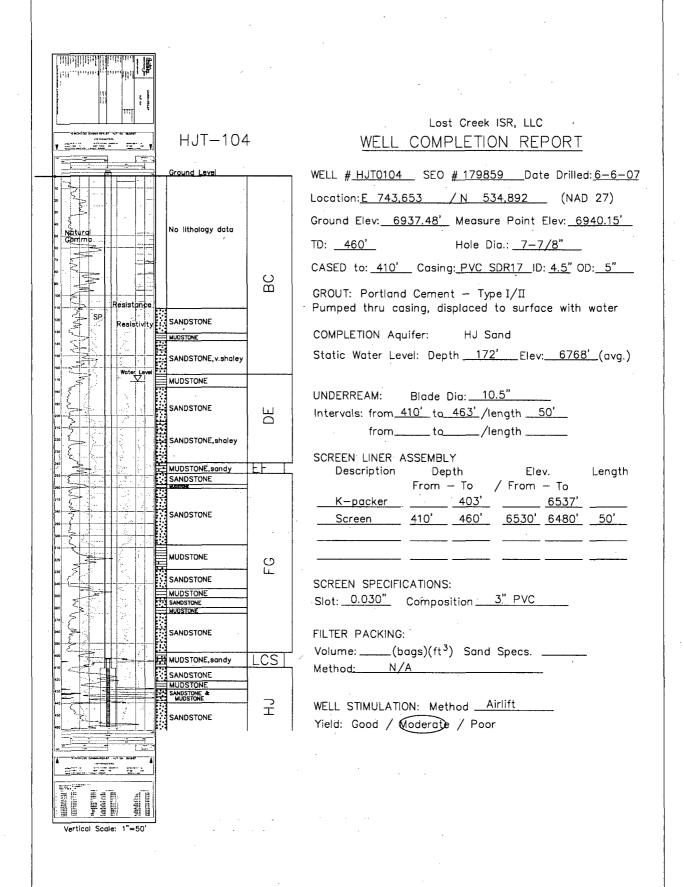
HJMP-110	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	WELL # <u>HJMP-110</u> SEO <u># 179891</u> Date Drilled: <u>5-8-07</u>
Notira Garina No lithology data	Location: <u>E 743,682 / N 535,184</u> (NAD 27)
Resistivity SANDSTONE	Ground Elev: <u>6945.81'</u> Measure Point Elev: <u>6947.01'</u> TD: <u>476'</u> Hole Dia.: <u>7-7/8"</u>
MUDSTONE, sandy SANDSTONE WINDSTONE	CASED to: 431' Casing: PVC SDR17 ID: 4.5" OD: 5"
MUDSTONE SANDSTONE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
MILESTONE CO	COMPLETION Aquifer: HJ Sand
SANDSTONE Woten Level E MUDSTONE, v. sandy E F	Static Water Level: Depth <u>177'</u> Elev: 6770' (avg.)
SANDSTONE MUDSTONE, v.sondy SANDSTONE, shaley	UNDERREAM: Blade Dia: <u>10.5"</u> Intervals: from <u>431'</u> to <u>476'</u> /length <u>45'</u>
MUDSTONE, sendy SANDSTONE, shaley MUDSTONE, v. sandy	fromto/length SCREEN LINER ASSEMBLY
MUDSTONE SANDSTONE	Description Depth Elev. Leng From — To / From — To
MUDSTONE SANDSTONE	K-packer 430' 6517' Screen 431' 476' 6516' 6471' 45'
SANUS TONE	
MUDSTONE LCS	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC
SANDSTONE	FILTER PACKING:
MUDSTONE SANDSTONE	Volume:(bags)(ft ³) Sand Specs Method: N/A
	WELL STIMULATION: Method Airlift
SANDSTONE, shaley	Yield: Good Moderate / Poor
A CONTRACT OF THE CONTRACT OF	
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HJMP-110	

1 4 4 5 7 5 0 5 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	HJMP-1	13	Lost Creek ISR, LLC WELL COMPLETION REPORT
	Ground Level	 	WELL # <u>HJMP-113</u> SEO <u># 179900</u> Date Drilled: <u>6-20-</u> (
10			Location: <u>E 744,273 / N 534,797</u> (NAD 83)
20 00 00 00 00 00 00 00 00 00 00 00 00 0			Ground Elev: 6935.26 Measure Point Elev: 6937.26
50 \$	t		TD: <u>466 f</u> t. Hole Dia.: <u>7-7/8"</u>
70		ВС	CASED to: 416' Casing: PVC SDR17 ID: 4.5"OD: 5"
Natural Septima			GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
Resistance			COMPLETION Aquifer: HJ Sand
SP Resistivity	= MUDSTONE	E F	Static Water Level: Depth <u>181' Elev: 6756' (avg.)</u>
170	SANDSTONE MUDSTONE		\\.
779 3 , Water Lovel	SANDSTONE		UNDERREAM: Blade Dia: 10-1/2"
200	A 30-10-10-1	EF	Intervals: from 416' to 462'/length 46'
	SANDSTONE		fromto/length
	MUDSTONE		SCREEN LINER ASSEMBLY Description Depth Elev. Length
	SANDSTONE	1	From - To / From - To
270	MUDSTONE, sandy	9	K-packer 408' 6529'
290	SANDSTONE	4	Screen 416' 466' 6521' 6471' 50'
310	MUDSTONE		
5330 M0	SANDSTONE		SCREEN SPECIFICATIONS:
350	SANDSTONE		Slot: 0.030" Composition 3" PVC
970	MUDSTONE	LCS	FILTED BACKING
100			FILTER PACKING: Volume:(bags)(ft ³) Sand Specs
(10)		7	Method: N/A
320	SANDSTONE	HJ	
150			WELL STIMULATION: Method <u>Airlift</u> Yield: Good Moderate / Poor
A section principles as when it comes. If			
TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATATAN TANAMATANAMATATAN TANAMATANAMATANAMATANAMATATANAMATANAMATATANAMATANAMATANAMATANAMATANAMATANAMAT			

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		Lost Creek ISR, LLC
HJT-101	1	WELL COMPLETION REPORT
[V		
Ground Level		WELL # <u>HJT-101</u> SEO <u># 179856</u> Date Drilled: <u>8-10-0</u> 7
\[\langle \]		
] .]	Location: <u>E 742,561 / N 534,610</u> (NAD 27)
		Ground Elev: 6937.12 Measure Point Elev: 6937.56
	၂ ဣ	
No lithology data		TD: <u>478 f</u> t. Hole Dia.: <u>7-7/8"</u>
Notyco:		CASED to: <u>437'</u> Casing: <u>PVC SDR17 ID: 4.5"</u> OD: <u>5"</u>
S Garma		CASED (0. 437 Cushing. 1 vc 3b(17 lb. 4.3 Ob. 3
100		GROUT: Portland Cement — Type I/II
SP Resistance	-	Pumped thru casing, displaced to surface with water
SANDSTONE		ÇOMPLETION Aquifer: HJ Sand
		Static Water Level: Depth <u>176'</u> Elev: <u>6762'</u> (avg.)
MUDSTONE]	,
SANDSTONE		
MUDSTONE SANDSTONE	EF	UNDERREAM: Blade Dia: 10-1/2"
		Intervals: from <u>437'</u> to <u>477'</u> /length <u>40'</u>
SANDSTONE, sholey		fromto/length
SANDSTONE		
240		SCREEN LINER ASSEMBLY
MUDSTONE	ည	Description Depth Elev. Length
SANDSTONE	-	From - To / From - To
	-	K-packer 424' 6514'
MUDSTONE SANDSTONE	1	Screen 437' 477' 6501' 6461' 40'
000	= '	···
SANDSTONE		
MUDSTONE	LCST	
MODSTONE	LCS	SCREEN SPECIFICATIONS:
		Slot: 0.030" Composition 3" PVC
No \(\frac{1}{2} \)		FILTER PACKING:
SANDSTONE SANDSTONE		Volume:(bags)(ft ³) Sand Specs
		Method: N/A
	로	method: N/A
ato page of the control of the contr]	
	1	WELL STIMULATION: Method <u>Airlift</u>
SANDSTONE		Yield: Good Moderate / Poor
	SBS	
C CATEGORIE RES RIFES CONSEST	,	
International Control of Control		
RALIANE".		•
Vertical Scale: 1"=50'		
		;
		,

HJT-102	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	WELL # HJT-102 SEO # 179857 Date Drilled: 8-6-07 Location: E 742,886 / N 534,696 (NAD 27)
% Noturisi	Ground Elev: 6937.82' Measure Point Elev: 6939.15'
Gamma U	TD: 430' Hole Dia.: 7-7/8"
Resistance	CASED to: 390' Casing: PVC SDR17 ID: 4.5" OD: 5"
SANDSTONE MUDSTONE SANDSTONE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
MUDSTONE J	COMPLETION Aquifer: HJ Sand
sandstone	Static Water Level: Depth <u>174'</u> Elev: <u>6765'</u> (avg.)
™ P Widter Love	
MUDSTONE SANDSTONE	UNDERREAM: Blade Dia: 10.5" Intervals: from 390 to 417 /length 27'
MUDSTONE	fromto/length
SANDSTONE	SCREEN LINER ASSEMBLY
MUDSTONE U	Description Depth Elev. Length From — To / From — To
mudstone sandstone	K-packer 374' 6565'
MUDSTONE, sandy	<u>Screen</u> <u>390' 420' 6549' 6519' 30'</u>
SANDSTONE, shaley MUDSTONE, spondy	
SANDSTONE, shaley SANDSTONE	SCREEN SPECIFICATIONS:
WUDSTONE, v. sondy LCS	Slot: 0.030" Composition 3" PVC
MUDSTONE, v. sondy	FILTER PACKING:
** SANDSTONE	Volume:(bags)(ft ³) Sand Specs
₩UDSTONE	Method: N/A
*** SANDSTONE	WELL STIMULATION: Method Airlift
The second secon	Yield Good Moderate / Poor
Vertical Scale: 1"=50'	

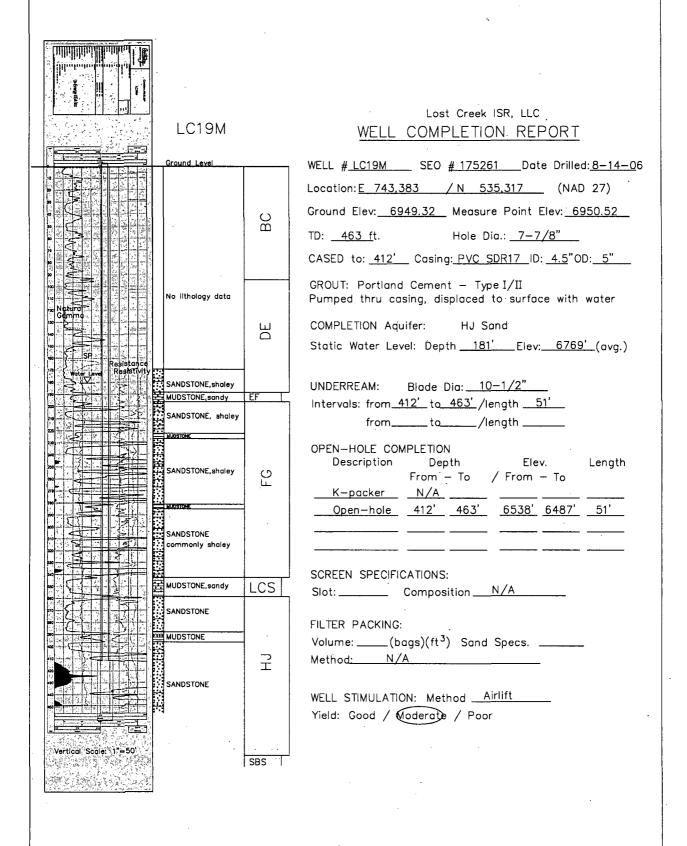
HJT-103		Lost Creek ISR, LLC <u>WELL COMPLETION REPORT</u> WELL # <u>HJT-103</u> SEO <u># 179858</u> Date Drilled: <u>8-14-0</u> 7
No lithology data	BC	Location: E 743,180 / N 534,670 (NAD 27) Ground Elev: 6937.56 Measure Point Elev: 6938.22 TD: 450 ft. Hole Dia.: 7-7/8" CASED to: 423' Casing: PVC SDR17 ID: 4.5" OD: 5" GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
Resistance SANDSTONE MUDSTONE, sandy SANDSTONE MUDSTONE, sandy	30 EF	COMPLETION Aquifer: HJ Sand Static Water Level: Depth 190' Elev: 6748' (avg.) UNDERREAM: Blade Dia: 10-1/2" Intervals: from 423' to 450' /length 27' from to /length
SANDSTONE MUDSTONE SANDSTONE SANDSTONE, shaley MUDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE	FG T	SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 407' 6531' Screen 423' 450' 6515' 6488' 27'
SANDSTONE SANDSTONE	LCS T	SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC FILTER PACKING: Volume:(bags)(ft³) Sand Specs Method: N/A
Vertical Scale: 1"=50'		WELL STIMULATION: Method <u>Airlift</u> Yield: Good Moderate / Poor



HJT-105 Lost Creek ISR, LLC HJT-105 WELL COMPLETION REPORT Ground Level WELL # <u>HJT-105</u> SEO <u># 179860</u> Date Drilled: <u>4-26-0</u>7 Location: E 744,423 / N 535,024 (NAD 27) Ground Elev: 6937.45 Measure Point Elev: 6938.87 Hole Dia.: <u>7-7/8"</u> TD: <u>850</u> ft. BC CASED to: <u>407'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5</u>"OD: <u>5"</u> No Ilthology data GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: HJ Sand Static Water Level: Depth 172' Elev: 6766' (avg.) MUDSTONE DE Blade Dia: 10-1/2" SANDSTONE UNDERREAM: Intervals: from 407' to 438' /length 31' MUDSTONE from_____to____/length ___ MUDSTONE, v. sandy SCREEN LINER ASSEMBLY Description Depth SANDSTONE Elev. Length From - To / From - To MUDSTONE, sandy K-packer___ __403'____ <u>6535'</u> SANDSTONE, shaley Screen 407' 437' 6531' 6501' 30' MUDSTONE SANDSTONE, shaley SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. _ LCS Method: N/A SANDSTONE WELL STIMULATION: Method __Airlift_ Yield: Good Moderate / Poor 7 SANDSTONE,v shaley Pilot Hole BACKPLUGGED: 438'-850' ackplugged w/ BH Ultragrout slurry - 25% solids SANDSTONE, shaley SBS MUDSTONE SANDSTONE SANDSTONE Vertical Scale: 1"=50' HJT-105

LC16M		Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	,	WELL # <u>LC16M</u> SEO <u># 175260</u> Date Drilled: <u>8-14-0</u> 7
No lithology data	BC	Location: E 744,549 / N 534,818 (NAD 27) Ground Elev: 6934.73' Measure Point Elev: 6936,15' TD: 472' Hole Dia.: 7-7/8" CASED to: 410' Casing: PVC SDR17 ID: 4.5" OD: 5" GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
Relistance Resistance Resistantly SANDSTONE	ا ليا	COMPLETION Aquifer: HJ Sand Static Water Level: Depth <u>179'</u> Elev: <u>6757'</u> (avg.)
MUDSTONE		Static Water Level. Depth 173 Elev. 0737 (avg.)
SANDSTONE SANDSTONE SANDSTONE	EF	UNDERREAM: Blade Dia: <u>10.5"</u> Intervals: from <u>410'</u> to <u>467'</u> /length <u>57'</u> from to/length
SANDSTONE, shaley	()	OPEN—HOLE COMPLETION Description Depth Elev. Length From — To / From — To K—packer / N/A
MUDSTONE SANDSTONE	FG	Open-Hole 410' 467' 6526' 6469' 57'
SANDSTONE	1.001	SCREEN SPECIFICATIONS: Slot: Composition N/A
MUDSTONE SANDSTONE MUDSTONE SANDSTONE SANDSTONE SANDSTONE, v. sholey	LCS	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
SANDSTONE	T	WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate / Poor
Vertical Scale: 1*=50'	SBS	

LC19M



The state of the s			Lost Creek ISR, LLC WELL COMPLETION REPORT
	UKMO-1	01	
SP Resistance Resistivity Water-Level	SANDSTONE SANDSTONE MUDSTONE MUDSTONE	DE BC	WELL #_UKMO-101 SEO #_179907Date Drilled:_5-17-07 Location:E_744,086
210 220 220 220 220 220 220 220 220 220	SANDSTONE MUDSTONE	EF 1	fromto/length SCREEN LINER ASSEMBLY
	SANDSTONE MUDSTONE, sandy SANDSTONE, shaley MUDSTONE	FG	Description Depth Elev. Length From - To / From - To K-packer 460' 6482' Screen 465' 490' 6477' 6452' 25'
300	SANDSTONE, shaley MUDSTONE SANDSTONE	Ĕ 	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC FILTER PACKING:
100	MUDSTONE	LCS	Volume:(bags)(ft ³) Sand Specs
	SANDSTONE	T	Method: N/A WELL STIMULATION: Method <u>Airlift</u> Yield: Good Moderate / Poor
Vertical Scale: 1*=50'			

UKMO-102

The state of the s	
	Lost Creek ISR, LLC
UKMO-102	WELL COMPLETION REPORT
With the Control of t	WELL COM ELMON METON
Ground Level	WELL # LIKMO 102 SEO # 170010 Data Drillod: 5 22 07
	WELL #_UKMO-102 SEO #_179910Date Drilled:5-22-07
	Location: <u>E 744,205 / N 535,134</u> (NAD 27)
Notural ()	Ground Elev: 6940.24' Measure Point Elev: 6940.79'
*Gamma O No Lithology Data ☐	TD: <u>420'</u> Hole Dia.: <u>7-7/8"</u>
Resistance	•
SP Resistance	CASED to: <u>379'</u> Casing: <u>PVC_SDR17_</u> ID: <u>4.5"</u> OD: <u>5"</u>
Redistivity MUDSTONE	GROUT: Portland Cement — Type I/II
MODSTONE SANDSTONE	Pumped thru casing, displaced to surface with water
™ MUDSTORE, sandy Ш	,
™ SANDSTONE	COMPLETION Aquifer: HJ Sand
	Static Water Level: Depth <u>167'</u> Elev: <u>6774'</u> (avg.)
Water Level MUDSTONE EF	
SANDSTONE	UNDERREAM: Blade Dia: 10.5"
₩ S MUDSTONE	
	intervals: from 377' to 408' /length 31'
SANDSTONE	fromto/length
MUDSTONE, sandy	SCREEN LINER ASSEMBLY
SANDSTONE	Description Depth Elev. Length
MUDSTONE	From - To / From - To
770 SANDSTONE	K-packer 379' 6562'
SANDSTONE, v. shaley	Screen 379' 419' 6562' 6522' 40'
SANDSTONE	<u> </u>
MUDSTONE, sandy LCS	
520	
SANDSTONE MUDSTONE	CODECNI COFOIFIOATIONO
350	SCREEN SPECIFICATIONS:
	Slot: <u>0.030"</u> Composition <u>3" PVC</u>
SANDSTONE	
	FILTER PACKING:
	Volume:(bags)(ft ³) Sand Specs
	Method: N/A
A ARCHOD STRUCTURE A MODEL II	WELL STIMULATION: Method Airlift
1-10 makes was 1-10	Yield Good Moderate / Poor
SBS	Hold. Good Moderate / Fool
SBS SBS	
EN THE NA	·
Vertical Scale: 1"=50'	
	•

UKMO-102

UKMO-103

Taite in the same of the same		
1		
UKMO-1	03	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	T	WELL # <u>UKMO-103</u> SEO <u># 179913</u> Date Drilled: <u>6-14-0</u>
9	BC	Location: E 744,501 / N 535,556 (NAD 27) Ground Elev: 6949.28 Measure Point Elev: 6950.53
Notural Coramo No Lithology Data		TD: <u>438 ft</u> . Hole Dia.: <u>7-7/8"</u> CASED to: <u>409'</u> Casing: <u>PVC SDR17 ID: 4.5" OD: 5"</u>
100	DE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: HJ Sand
Resistance Spi Resistivity SANDSTONE		Static Water Level: Depth <u>176'</u> Elev: <u>6774'</u> (avg.)
Wille Live MUDSTONE SANDSTONE	EF I	UNDERREAM: Blade Dia: 10-1/2"
MUDSTONE SANDSTONE SANDSTONE, shaley		Intervals: from 409' to 430'/length 21' from to /length
SANDSTONE MUDSTONE, sandy SANDSTONE	FG F	SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To
SANDSTONE, v. shaley SANDSTONE SANDSTONE MUDSTONE, sandy SANDSTONE, v. shaley	_	K-packer 405' 6545' Screen 409' 439' 6541' 6511' 30'
SANDSTONE, v.shaley MUDSTONE SANDSTONE MUDSTONE MUDSTONE MUDSTONE MUDSTONE MUDSTONE MUDSTONE	LCS	SCREEN SPECIFICATIONS:
SANDSTONE		Slot: <u>0.030"</u> Composition <u>3" PVC</u> FILTER PACKING:
MUDSTONE SANDSTONE	F F	Volume:(bags)(ft ³) Sand Specs Method: N/A
400		WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate / Poor
	SBS	
Vertical Scale: 1"=50"		

			MP-104 (HJMP-107) Lost Creek ISR, LLC
18 TOTAL OF THE STANDARD STAND	MP-10 (HJMP-1		WELL COMPLETION REPORT
	Ground Level No lithology data	BC	WELL # MP-104 SEO # 179882 Date Drilled: 6/8/07 Location: E 2,212,007 / N 595,515 (NAD 83) Ground Elev: 6936.81 Measure Point Elev: 6938.45 TD: 464 ft. Hole Dia.: 7-7/8"
Natural Gamma			CASED to: 423' Casing: PVC SDR17 ID: 4,5"OD: 5" GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
ResistIVty	SANDSTONE SANDSTONE, whitey SANDSTONE MUDSTONE MUDSTONE MUDSTONE	DE	COMPLETION Aquifer: HJ Sand Static Water Level: Depth <u>184'</u> Elev: 6753' (avg.)
W W W W W W W W W W	SANDSTONE MUDSTONE SANDSTONE	EF	UNDERREAM: Blade Dia: 10-1/2" Intervals: from 423' to 460' /length 37' from to /length
260 700 700 700 700 700 700 700 700 700 7	MUDSTONE SANDSTONE MUDSTONE	FG	SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 416' 6521' Screen 424' 440' 6513' 6497' 16'
300	SANDSTONE MUDSTONE SANDSTONE MUDSTONE, v. sandy MUDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC
	SANDSTONE, shaley SANDSTONE MUDSTONE SANDSTONE	- F	FILTER PACKING: Volume:(bags)(ft³) Sand Specs Method: N/A WELL STIMULATION: MethodAirlift Yield: Good Y Moderate / Poor
MP-104 (HJMP-107)		, ,	RECOMPLETED: 8/20/08 to make completion interval consistent with production design. Hole Backplugged: 442'-460' w/ Neat Cement Screen Liner modified to current completion interval Renamed as MP-104

			MP-105 (HJMP-111)
Cuptos and a second sec			
WEST CONTROL CONTROL OF THE STATE OF THE STA	MP-10 (HJMP-1		Lost Creek ISR, LLC WELL COMPLETION REPORT
	Ground Level		WELL # MP-105 SEO # 179894 Date Drilled: 5/1/07
Notwical Garmo	No lithology data	ВС	Location: <u>E</u> 2.212,158 / N 596,079 (NAD 83) Ground Elev: <u>6948.99</u> Measure Point Elev: <u>6949.49</u> TD: <u>440 ft</u> . Hole Dia.: <u>7-7/8"</u> CASED to: <u>393'</u> Casing: <u>PVC SDR17 ID</u> : <u>4.5</u> "OD: <u>5"</u>
Resistivity	MUDSTONE		GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
100	SANDSTONE MUDSTONE SANDSTONE	DE	COMPLETION Aquifer: HJ Sand Static Water Level: Depth <u>178'</u> Elev: <u>6771'</u> (avg.)
700 700 700 700 700 700 700 700 700 700	MUDSTONE, sandy SANDSTONE SANDSTONE MUDSTONE	EF	UNDERREAM: Blade Dia: <u>10-1/2"</u> Intervals: from <u>393'</u> to <u>440'</u> /length <u>47'</u> from to/length
20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SANDSTONE, shaley MUDSTONE, sandy SANDSTONE, shaley MUDSTONE MUDSTONE MUDSTONE	FG	SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 388' 6561' Screen 402' 418' 6547' 6531' 16'
300 300 300 300 300 300 300 300 300 300	SANDSTONE, shaley WIDSTONE SANDSTONE, shaley MUDSTONE, sandy SANDSTONE MUDSTONE MUDSTONE SANDSTONE SANDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: _0.030" Composition3" PVC FILTER PACKING: Volume:(bags)(ft ³) Sand Specs. Method: N/A
MP-105 (HJMP-111)			WELL STIMULATION: Method Airlift Yield: Good Moderate / Poor RECOMPLETED: 8/26/08 to make completion interval consistent with production design. Hole Backplugged: 420'-440' w/ Neat Cement Screen Liner modified to current completion interval Renamed as MP-105

MP-106 (HJMP-106)Lost Creek ISR, LLC MP-106 WELL COMPLETION REPORT (HJMP-106)Ground Level WELL # MP-106 SEO # 179879 Date Drilled: 8/9/07 Location: <u>E 2,211,488 / N 595,980</u> (NAD 83) Ground Elev: 6940.20' Measure Point Elev: 6941.29' BC TD: <u>480'</u> Hole Dia.: <u>7-7/8"</u> CASED to: <u>430'</u> Casing: <u>PVC SDR17 ID: 4.5</u>"OD: <u>5"</u> GROUT: Portland Cement - Type I/II MUDSTONE, sandy Pumped thru casing, displaced to surface with water SANDSTONE COMPLETION Aquifer: LHJ Sand MUDSTONE, sandy Static Water Level: Depth 173' Elev: 6767' (avg.) SANDSTONE MUDSTONE EF UNDERREAM: Blade Dia: 10.5" Intervals: from 430' to 480' /length 50' from_____to___/length ____ SANDSTONE SCREEN LINER ASSEMBLY Description Depth MUDSTONE From - To / From - To 417' SANDSTONE <u>434' 454' 6506' 6486' 20'</u> SANDSTONE SANDSTONE, shaley SCREEN SPECIFICATIONS: LCS Slot: 0.020" Composition 3" PVC **器 MUDSTONE,sandy** SANDSTONE FILTER PACKING: MUDSTONE Volume: ____(bags)(ft³) Sand Specs. ____ Method: N/A SANDSTONE Ĭ MUDSTONE WELL STIMULATION: Method Airlift SANDSTONE Yield: Good Moderate / Poor RECOMPLETED: 8/26/08 to make completion interval consistent with production design. Hole Backplugged: 456'-480' w/ Neat Cement Screen Liner modified to current completion interval Renamed as MP-106 MP-106 (HJMP-106)

MP-107 (HJMP-103)Lost Creek ISR, LLC MP-107 WELL COMPLETION REPORT (HJMP-103)WELL # MP-107 SEO # 179870 Date Drilled: 7/31/07 Location: <u>E 2,210,976 / N 595,822</u> (NAD 83) Ground Elev: 6935,08 Measure Point Elev: 6936,49 BC TD: <u>432 f</u>t. Hole Dia.: <u>7-7/8"</u> CASED to: <u>392'</u> Casing: <u>PVC SDR17 ID: 4.5"OD: 5"</u> No Lithology Data GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: HJ Sand SANDSTONE Static Water Level: Depth 171' Elev: 6764' (avg.) SANDSTONE, shaley Blade Dia: 10-1/2" UNDERREAM: Intervals: from 392' to 432' /length 38' SANDSTONE from_____to___/length _____ MUDSTONE.sandv SCREEN LINER ASSEMBLY SANDSTONE MUDSTONE Description Depth Elev. Length From - To / From - To SANDSTONE 379' <u>6556'</u> K-packer MUDSTONE <u>402' 420' 6533' 6515' 18'</u> SANDSTONE MUDSTONE, sandy LCS SCREEN SPECIFICATIONS: MUDSTONE Slot: 0.020" Composition 3" PVC SANDSTONE SANDSTONE.shaley FILTER PACKING: MUDSTONE Volume: ____(bags)(ft³) Sand Specs. _ SANDSTONE Method: N/A Ĭ WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor RECOMPLETED: 8/14/08 to make completion interval consistent with production design. MP-107 Hole Backplugged: 422'-432' w/ Neat Cement (HJMP-103)Screen Liner modified to current completion interval Renamed as MP-107

MP-108 (HJMP-102)

- Lange			
	MP-1((HJMP-1		Lost Creek ISR, LLC
	(1101411	02)	WELL COMPLETION REPORT
	Ground Level		WELL <u># HJMP-102</u> SEO <u># 179867</u> Date Drilled: <u>8-1-07</u>
Natural Gamma	No Lithology Data	BC	Location: E 742,559 / N 534,755 (NAD 27) Ground Elev: 6934.15' Measure Point Elev: 6936.15' TD: 440' Hole Dia.: 7-7/8" CASED to: 405' Casing: PVC SDR17 ID: 4.5" OD: 5"
Resistance	MUDSTONE		GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
120	SANDSTONE MUDSTONE	DE	COMPLETION Aquifer: HJ Sand
ac Water Level	SANDSTONE		Static Water Level: Depth <u>175' Elev: 6762' (</u> avg.)
160	MUDSTONE	EF. I	UNDERREAM: Blade Dia: 10.5"
200	SANDSTONE		Intervals: from 405' to 435'/length 30'
220	MUDSTONE		fromto/length
200 240 250 270 270 200	SANDSTONE SANDSTONE MUDSTONE MUDSTONE	FG	SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To
300	당 SANDSTONE, v. shaley		30166H 424 430 0310 0490 30
530	MUDSTONE, sandy	LCST	
346 356 360	= ** **		SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
566 500 600 600 600	SANDSTONE	J T	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
OF CAMPAGE AND CONTROL OF THE CONTRO	:		WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate / Poor
Vertical Scale: 1"=50"		SBS	(RECOMPLETED: 8/13/08 to make completion interval consistent with production design. Hole Deepened to 450' Screen Liner modified to current completion interval
MP-108 (HJMP-102)			Renamed as MP—108



LOST CREEK HYDROLOGIC TESTING – MINE UNIT 1 NORTH AND SOUTH TESTS



10758 West Centennial Road, Suite 200 Littleton, Colorado 80127 USA

LOST CREEK PROJECT, SWEETWATER COUNTY, WY

OCTOBER 2009
(Revised March 2010)

Prepared By: Petrotek Engineering Corporation 10288 West Chatfield Ave., Suite 201 Littleton, Colorado 80127 Phone: (303) 290-9414

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EXECUTIVE SUMMARY

- Lost Creek ISR, LLC (LC ISR) plans to develop and extract uranium from in-situ recovery (ISR) mine units within the HJ Horizon of the Battle Spring Formation located at the Lost Creek Project Area (LCPA). To support State and Federal permit applications necessary for the project, LC ISR has completed the Mine Unit 1 (MU1) pump tests from pumping wells located north and south of the Lost Creek Fault, within MU1. Both pump tests targeted the primary Production Zone (HJ Horizon) aquifer and supplement two previous smaller-scale pump tests conducted within the HJ Horizon.
- Pump testing performed in the HJ Horizon north of the fault has demonstrated hydraulic communication between the HJ Horizon pumping well and the surrounding HJ monitor wells; likewise, pump testing conducted in the HJ Horizon south of the fault has demonstrated hydraulic communication between the HJ Horizon and surrounding HJ monitor wells.
- Testing has confirmed that the Lost Creek Fault is a partial barrier to groundwater flow within the HJ Horizon. During both tests, responses observed in the HJ Horizon on the opposite side of the fault were an order of magnitude lower than those observed on the pumping well side.
- □ The observed response during the north test at well MU-108 (24.7 feet of drawdown, completed in the underlying UKM Sand) was due to damage to the casing and annular seal during well completion. This well was subsequently plugged and abandoned. LC ISR conducted additional hydrologic testing during June 2009 to confirm the successful abandonment and hydraulic isolation at this location between the HJ Horizon and the underlying UKM Sand by pumping from the UKM Sand and monitoring the aquifer response in the HJ at well MP-108 (located approximately 15 feet adjacent to MU-108), where water levels were not observed to vary in response to the pumping.
- Geologic data indicate that the overlying and underlying confining shale units are continuous throughout the permit area. Testing results indicate adequate vertical confinement of the HJ Horizon and successful abandonment of well MU-108.
- Responses in the overlying and underlying aquifers were minor and an order of magnitude lower than responses observed in the HJ Horizon. Additional evaluation as to the cause of the responses is being conducted. LC ISR is pursuing the proper plugging and abandonment of historic wells to mitigate the potential for communication through improperly abandoned wells.
- Based on testing results to date, it is anticipated that the minor communication between the HJ Horizon and the overlying and underlying sands can be managed through operational practices, detailed monitoring, and engineering operations.
- The pump test results provide sufficient aquifer characterization of the HJ Horizon such that mining can proceed after the appropriate Nuclear Regulatory Commission (NRC) license and Wyoming Land Quality Division (LQD) permit are issued, and demonstrate that the HJ Horizon has sufficient transmissivity for ISR operations.



1.0 INTRODUCTION

1.1 BACKGROUND

The Lost Creek Project Area (LCPA) is located in the northeastern portion of the Great Divide Basin of Wyoming, within Sweetwater County (Figure 1-1). LC ISR plans to develop and extract uranium from ISR mine units within the HJ Horizon of the Battle Spring Formation. This report provides a summary of the mine-unit scale hydrogeologic testing conducted in the HJ Horizon during November and December 2008 to support State and Federal permit applications necessary for the project. Pump tests were conducted at separate locations north and south of the Lost Creek Fault (referenced as "fault" within this report), identified within the proposed MU1. The pump test on the north side of the fault ("north test") was conducted at pumping well PW-102, and the test on the south side of the fault ("south test") was conducted at pumping well PW-101.

The LCPA is located in all or parts of Sections 13, 24, and 25 of T25N, R93W, and Sections 16 through 20, and 29 through 31 of T25N, R92W. Figure 1-1 shows the LCPA and its relationship to the Great Divide Basin. Figures 1-2 and 1-3 present the location of the pumping wells and monitor wells used for the north and south pump tests, respectively.

There are no active ISR operations within ten miles of the LCPA. Areva's Christensen Ranch and Cameco Resources' Smith Ranch-Highland uranium project are located approximately 150 miles to the northeast and east, respectively. The primary Production Zone at Lost Creek is the HJ Horizon that occurs between depths of 300 and 450 feet below ground surface, although the ore bearing sand is typically found in the middle portion of the HJ horizon.

In the LCPA, water is beneficially used for livestock watering as well as for purposes related to mining (monitoring, test wells, dewatering, industrial, stock, reservoir supply, and miscellaneous use). Currently, water is not used for domestic or irrigation purposes within two miles of the LCPA.

1.2 REGULATORY REQUIREMENTS

The objectives of mine-unit scale pumping tests, as stated in the Wyoming Department of Environmental Quality/Land Quality Division (WDEQ/LQD) Chapter 11 (and associated guidelines) and Nuclear Regulatory Commission (NRC) NUREG 1569 (Section 2.7; Hydrology), are to:

- 1. Determine the hydrologic characteristics of the Production Zone Aquifer;
- 2. Demonstrate hydrologic communication between the Production Zone pumping well and the surrounding Production Zone monitor wells;
- 3. Assess the presence of hydrologic boundaries, if any, within the Production Zone Aquifer over the area evaluated by the Pump Test; and,



4. Evaluate the degree of hydrologic communication, if any, between the Production Zone and the overlying and underlying aquifers in the vicinity of the pumping well.

The testing procedures and results are presented and discussed in this report. Two pump tests were conducted because of the presence of a fault (Lost Creek Fault) that bisects MU1 (Figures 1-2 and 1-3). Results from previous aquifer testing conducted on a smaller scale at the site within the HJ Horizon Production Zone Aquifer (Petrotek 2007a, Petrotek 2007b) indicated that the fault acts as a hydraulic barrier to groundwater flow in the production zone aquifer.

1.3 PURPOSE AND OBJECTIVES

The purpose of this report is to demonstrate that the recently completed hydrologic tests meet the requirements and objectives of WDEQ and NRC as previously stated. This report demonstrates that the HJ Horizon on both sides of the identified fault within MU1 has been sufficiently evaluated with respect to hydrogeologic conditions and is suitable for ISR mining.

The objective of this report is to present the information required by WDEQ/LQD and NRC NUREG 1569 (Section 2.7; Hydrology) for a Hydrologic Test Report. In accordance with these regulations the following information is included or referenced:

- A description and maps of the proposed permit area;
- Geological cross-sections, including data from monitor wells and test holes;
- Isopach maps of the Production Zone, Overlying Confining Unit, and Underlying Confining Unit;
- Well completion reports;
- A description of hydrologic testing;
- Discussion of the hydrologic test results including raw pump test data, type curve matches, potentiometric surface maps, water level graphs, drawdown maps, and other hydrologic data with interpretation and conclusions, as appropriate; and,
- □ Verification, based on the test data, that: (1) the monitor wells completed within the Production Zone are in communication with the pumping well; and (2) there is adequate confinement between the HJ Horizon Production Zone and the overlying (LFG Sand) and underlying (UKM Sand) aquifers, and (3) the Lost Creek Fault acts as a hydraulic barrier.

1.4 REPORT ORGANIZATION

The results of the MU1 pump tests conducted on both sides of the fault are included within this report. This report includes nine sections, summarized below:

- 1.0 Introduction
- 2.0 Site Characterization
- 3.0 Monitor Well Locations, Installation, and Completion
- 4.0 Pump Test Design and Procedures
- 5.0 Barometric Pressure Correlations and Corrections
- 6.0 Test Results
- 7.0 Analytical Methods and Results
- 8.0 Summary and Conclusions
- 9.0 References

Field activities for the Lost Creek Pump Test were jointly performed by LC ISR and Petrotek Engineering Corporation (Petrotek) personnel. Geologic interpretations were performed by LC ISR geologists. Aquifer test analyses were performed by Petrotek, and the summary report was written by Petrotek.

2.0 SITE CHARACTERIZATION

2.1 HYDROSTRATIGRAPHY

The LCPA is underlain by the upper portion of the Battle Spring Formation. The total thickness of the Battle Spring Formation is approximately 6,000 ft. The Battle Spring Formation unconformably overlies the Fort Union Formation. LC ISR utilizes the following nomenclature for the hydrostratigraphic units of interest within the Battle Spring Formation. The primary Production Zone is identified as the HJ Horizon. The HJ Horizon is subdivided into the Upper (UHJ), Middle (MHJ), and Lower (LHJ) Sands. The HJ Horizon is bounded above and below by areally extensive confining units identified as the Lost Creek Shale and the Sagebrush Shale, respectively. Overlying the Lost Creek Shale is the FG Horizon, the overlying aguifer to the HJ Production Zone (HJ Horizon). The FG Horizon consists of an upper and lower sand sequence that are hydrostratigraphically connected. The deepest sand in the FG Horizon is designated as the Lower FG (LFG) Sand and is the interval in which all overlying monitor wells are completed. Beneath the Sagebrush Shale is the KM Horizon, the underlying aguifer to the HJ Horizon. Similar to the HJ Horizon, the KM Horizon consists of upper, middle, and lower sand intervals that are hydrostratigraphically connected. The uppermost sand within the KM Horizon is designated the Upper KM (UKM) Sand and is the interval in which all of the underlying monitor wells were completed, with the exception of UKMU-103 (Middle KM [MKM] Sand completion). The shallowest occurrence of groundwater within the LCPA occurs within the DE Horizon, which is above the FG Horizon. Figure 2-1 depicts the hydrostratigraphic relationship of these units.

Thickness (isopach) maps of the overlying shale (Lost Creek Shale), the Production Zone Aquifer (HJ Horizon), and the underlying shale (Sagebrush Shale) were created utilizing geologic data provided by LC ISR, and are presented on Figures 2-2, 2-3, and 2-4, respectively. A structure map of the formation top of the HJ Horizon is presented on Figure 2-5.

Multiple cross-sections were also constructed from available geologic data. The cross-section locations are shown on Figure 2-6. North-south cross sections are presented in Figures 2-7 through 2-9, and west-east cross sections are presented in Figures 2-10 and 2-11.

2.2 OVERLYING UNITS: LFG SAND AND LOST CREEK SHALE

The overlying aquifer designated for the pump tests is the LFG Sand, the lowermost portion of the FG Horizon. The LFG Sand is continuous throughout the LCPA and ranges from 20 to 50 feet thick. The Lost Creek Shale is the confining layer that separates the overlying LFG Sand and Production Zone HJ Horizon. The Lost Creek Shale is continuous throughout MU1, and ranges from 4 to 40 feet thick, with typical thickness of 10 to 25 feet (Figure 2-2). Additional description of the LFG Sand can be found in Appendix D6 - Lost Creek Project – WDEQ Permit to Mine Application (LC ISR, 2007).



The DE Sand overlies the LFG sand, separated by an unnamed shale unit (Figure 2-1). Several observation wells were monitored during testing and the results are reported to supplement the majority of data recorded in wells screened to the immediately overlying sand (LFG).

2.3 PRODUCTION ZONE: HJ HORIZON

The Production Zone aquifer is designated as the HJ Horizon. The HJ Horizon is continuous throughout the proposed MU1 with a total thickness ranging from 100 to 151 feet, and averages approximately 120 feet (Figure 2-3). As mentioned above, the majority of mineralization within the HJ Horizon occurs in the middle portion (MHJ). For purposes of this report and because no laterally extensive confining units have been observed between the UHJ, MHJ and LHJ Sands, discussions and analyses presented herein will focus on the HJ Horizon as a single hydrostratigraphic unit. Additional description of the HJ Horizon can be found in Appendix D6 - Lost Creek Project - WDEQ Permit to Mine Application (LC ISR, 2007).

2.4 UNDERLYING UNITS: SAGEBRUSH SHALE AND UKM SAND

The underlying aquifer is designated as the UKM Sand, a member of the KM Horizon. The total thickness of the UKM Sand is typically 30 to 60 feet and is continuous throughout MU1. The Sagebrush Shale is the confining layer that separates the underlying UKM Sand and the Production Zone HJ Horizon. The Sagebrush Shale is continuous throughout MU1 and ranges from 5 to 38 feet thick, as seen in Figure 2-4. Additional description of the UKM Sand and Sagebrush Shale can be found in Appendix D6 - Lost Creek Project - WDEQ Permit to Mine Application (LC ISR, 2007).

2.5 STRUCTURE

In the LCPA, the Battle Spring Formation dips to the west at a rate of approximately three degrees. The Lost Creek Fault zone extends the length of the MU1 from the west-southwest to the east-northeast. The main fault bisects MU1 and is downthrown to the south. Displacement across the fault ranges from approximately 30 to 50 feet on the western end to approximately 80 feet on the eastern end (see Figures 2-5, 2-7, 2-8, and 2-9). There is also a fault splay to the south of the main Lost Creek Fault that intersects the main fault near the center of MU1. The fault splay generally trends to the east, subparallel to the main fault. The splay is upthrown to the south creating a downthrown fault block between the splay and the Lost creek Fault (Figure 2-5). Displacement associated with the splay is approximately 14 feet in the western portion of the splay (Figure 2-8) and increases to approximately 28 feet farther to the east (Figure 2-9).

In previous pump test reports, LC ISR postulated that the Lost Creek Fault was a "scissor fault", with essentially no displacement near the center of MU1 at the hinge of the fault. Based on additional review of available geologic information of historic and newly installed borings, LC ISR personnel concluded that displacement increases from west to east.



The degree of hydraulic connection between hydrostratigraphic units across the fault is of interest with respect to ISR operations. As described above, the maximum observed displacement across the fault is approximately 80 feet. The thickness of the HJ Horizon averages about 120 feet thick throughout MU1. This indicates that the HJ Horizon should have sand to sand contact across the fault everywhere within MU1. However, water level elevation data and previous pump test results indicate that hydraulic communication across the fault is limited and that groundwater flow within the HJ Horizon is impeded (i.e., the fault acts as a low permeability barrier to flow).

2.6 PREVIOUS TESTING

Several historic pumping tests were conducted on the Lost Creek project in 1982 and 2006 to assess hydraulic characteristics of the Production Zone as well as overlying and underlying hydrostratigraphic units. Historic testing was performed by Hydro-Search Inc. (1982) and Hydro-Engineering, Inc. (2007). A pump test was conducted by LC ISR in the HJ Horizon north of the fault (pumping well LC19M) in June and July 2007 (Petrotek 2007a). A summary of these tests is presented in Appendix D6 of the Lost Creek WDEQ Permit to Mine (LC ISR, 2007). A second pump test was conducted by LC ISR in the HJ Horizon south of the fault (pumping well LC16M) in October and November 2007 (Petrotek 2007b).

The following discussion briefly summarizes the results of two previous regional pump tests conducted within MU1 at LCPA:

- □ Regional Test #1 (June July 2007) Pumping was conducted on the north side of the fault in the HJ Horizon (pumping well LC19M) for a period of 5.73 days, at an average rate of 42.9 gallons per minute (gpm). Calculated transmissivities ranged from 30 to 76 ft²/day, with an average transmissivity of 61 ft²/day. Calculated storativities ranged from 6.6 x 10⁻⁵ to 1.5 x 10⁻⁴, with an average storativity of 1.1 x 10⁻⁴.
- □ Regional Test #2 (October November 2007) Pumping was conducted on the south side of the fault in the HJ Horizon (pumping well LC16M) for a period of 5.5 days, at an average rate of 37.4 gpm. Calculated transmissivities ranged from 57 to 110 ft²/day, with an average transmissivity value of 76 ft²/day. Calculated storativities ranged from 3.5 x 10⁻⁵ to 9.1 x 10⁻⁴, with an average storativity of 2.9 x 10⁻⁴.

3.0 MONITOR WELL LOCATIONS, INSTALLATION, AND COMPLETION

3.1 WELL LOCATIONS

All of the pumping and observation wells monitored during pump testing are located in the proposed MU1 of the LCPA. The monitor wells included in the north and south pump tests are shown on Figures 1-2 and 1-3, respectively. Surveyed locations of all wells and test holes presented in this report are based on the NAD 83 Wyoming State Plane West Central Coordinate System.

3.2 WELL INSTALLATION AND COMPLETION

All of the wells used for this test are located in Sections 17, 18, 19 and 20, Township 25 North, Range 92 West (Figures 1-2 and 1-3), and were constructed with 4.5-inch nominal diameter casing. The wells were developed using standard water well construction techniques, including air lifting, pumping, swabbing, and/or surging. Completion information for each well is provided in Appendix A. Specific data related to well location, completion interval, and initial water levels are provided in Table 3-1.

3.2.1 NORTH TEST, PUMPING WELL PW-102

For the pump test conducted on the north side of the Fault, LC ISR monitored 99 wells (Figure 1-2), including 44 Production Zone (HJ Horizon) monitor wells, 25 Overlying (LFG Sand) monitor wells, 26 Underlying (UKM Sand and one well completed in the MKM) monitor wells, 3 monitor wells in the uppermost DE Horizon, and PW-102 (pumping well completed in the HJ Horizon).

3.2.2 SOUTH TEST, PUMPING WELL PW-101

For the pump test conducted on the south side of the Fault, LC ISR monitored 101 wells (Figure 1-3), including 48 Production Zone (HJ Horizon) monitor wells, 25 Overlying (LFG Sand) monitor wells, 25 Underlying (UKM Sand) monitor wells, 2 monitor wells in the uppermost DE Horizon, and PW-101 (pumping well completed in the HJ Horizon).



4.0 PUMP TEST DESIGN AND PROCEDURES

The following section details pump test design and procedures for the MU1 pump tests conducted at pumping wells PW-102 (north test) and PW-101 (south test). Pumping was conducted for the north test during November 18 - 20, 2008. Pumping was conducted for the south test during December 9 - 12, 2008. Details of pump testing at both locations are summarized separately below.

4.1 TEST DESIGN

The two MU1 tests are the first mine-unit scale hydrologic tests conducted in the LCPA. These tests were conducted in the HJ Horizon on both sides of the Lost Creek Fault and designed to:

- 1. Demonstrate hydrologic communication between the Production Zone pumping well and the surrounding Production Zone monitor wells;
- 2. Assess the hydrologic characteristics of the Production Zone aquifer within the test area:
- 3. Evaluate the presence or absence of hydrologic boundaries in the Production Zone within the LCPA; and
- 4. Demonstrate sufficient confinement between the Production Zone and the Overlying and Underlying aquifers for the purposes of ISR mining.

The general testing procedures were as follows:

- 1. Install In-Situ Level TROLL® data-logging transducers (vented) in wells to record changes in water levels during tests. Verify setting depths and head readings with manual water level measurements:
- 2. Measure and record background water levels and barometric pressure for a minimum of 96 hours prior to the test;
- 3. Run the pumping well at a constant rate (or as close as practical); and
- 4. Record water levels and barometric pressure throughout background, pumping, and recovery periods.

4.2 PUMP TEST EQUIPMENT

4.2.1 NORTH TEST, PUMPING WELL PW-102

Aquifer testing was performed utilizing a Grundfos 85S100-9, 10 hp, 460V, 3-phase electrical submersible pump powered by a portable diesel generator. At pumping well PW-102, the pump was set at a depth of 345 feet (approximately 122 feet off the bottom). The



static depth to water in PW-102 was approximately 171 feet, providing for approximately 175 feet of head above the pump. Flow from the pump was controlled with a manual gate valve. Surface flow monitoring equipment included two 1.5" turbine meters (Turbines Incorporated FW Series, provided by LC ISR) that display total flow (in gallons) and instantaneous flow rates (in gallons per minute [gpm]). Per discussions with WDEQ/WQD, no Temporary Discharge Permit was required. Discharge water was land applied approximately 350 feet downgradient from PW-102 via a 3" HDPE line.

Water levels in 53 wells (including the pumping well, 28 HJ Horizon observation wells, and 24 wells in the overlying and underlying aquifers) were measured and recorded with In-Situ Level TROLL® pressure transducer dataloggers. The pressure rating for the transducers ranged from 15 to 100 psi, and they were programmed to record depth to water at 5 minute intervals at all pumping and observation wells (during background monitoring, and the pumping and recovery periods). A detailed summary of the monitoring equipment used is presented in Table 4-1.

In addition to the wells continuously monitored using the Level TROLLS[®], numerous other wells were periodically measured for depth to water using a manual electronic water level meter. This allowed for a more extensive assessment of the potentiometric surface before, during, and after the pump test. A list of wells that were included in the hand measurement rounds is provided in Table 4-1.

The following is an interval-specific summary of water level monitoring locations recorded during testing at PW-102:

- □ HJ Horizon 29 wells (including the pumping well) were monitored by dataloggers; 16 wells were periodically measured by e-line.
- □ Overlying LFG Sand 12 wells were monitored by dataloggers; 13 wells were periodically measured by e-line.
- □ Underlying UKM Sand 12 wells were monitored by dataloggers; 14 wells were periodically measured by e-line.
- □ Overlying DE Horizon 3 wells were periodically measured by e-line.

Petrotek and LC ISR personnel installed the monitoring equipment prior to testing, verified the datalogger programming and equipment layout, and performed a short-term constant rate pump test at PW-102. Thereafter, Petrotek and LC ISR personnel collected the daily downloads and transferred the data to Petrotek for review/QA/QC for the duration of the long-term pumping test. Table 4-3 contains the drawdown response observed for each well at or near the end of pumping for the north test.

4.2.2 SOUTH TEST, PUMPING WELL PW-101

Aquifer testing was performed utilizing a Grundfos 75S100-16, 10 hp, 460V, 3-phase electrical submersible pump powered by a portable diesel generator. At pumping well PW-



101, the pump was set at a depth of 365 feet (approximately 130 feet off the bottom). The static depth to water in PW-101 was approximately 185 feet, providing for approximately 180 feet of head above the pump. Flow from the pump was controlled with a manual gate valve. Surface flow monitoring equipment included two 1.5" turbine meters (Turbines Incorporated FW Series, provided by LC ISR) that display total flow (in gallons) and instantaneous flow rates (in gallons per minute [gpm]). Per discussions with WDEQ/WQD, no Temporary Discharge Permit was required. Discharge water was land applied approximately 350 feet downgradient from PW-101 via a 1.5" HDPE line.

Water levels in 52 wells (including the pumping well, 31 HJ Horizon observation wells, and 20 wells in the overlying and underlying aquifers) were measured and recorded with In-Situ Level TROLLs[®]. The pressure rating for the Level TROLLS[®] ranged from 15 to 100 psi, and they were programmed to record depth to water at 5 minute intervals at all pumping and observation wells (during background monitoring, and the pumping and recovery periods). A detailed summary of the monitoring equipment used is presented in Table 4-2.

In addition to the wells continuously monitored using the Level TROLLS[®], numerous other wells were periodically measured for depth to water using a hand lowered electronic water level meter. This allowed for a more extensive assessment of the potentiometric surface before, during, and after the pump test. A list of wells that were included in the hand measurement rounds is provided in Table 4-2.

The following is an interval-specific summary of water level monitoring locations recorded during testing at PW-101:

- □ HJ Horizon 32 wells (including the pumping well) were monitored by dataloggers; 17 wells were periodically measured by e-line.
- □ Overlying LFG Sand 10 wells were monitored by dataloggers; 15 wells were periodically measured by e-line.
- □ Underlying UKM Sand 10 wells were monitored by dataloggers; 15 wells were periodically measured by e-line.
- □ Overlying DE Horizon 2 wells were periodically measured by e-line.

Petrotek and LC ISR personnel installed the monitoring equipment prior to testing, verified the Level TROLL® programming and equipment layout, and performed a step-rate pump test at PW-101. Thereafter, Petrotek and LC ISR personnel collected the daily downloads and transferred the data to Petrotek for review/QA/QC for the duration of the long-term pumping test. Table 4-4 contains the drawdown response observed for each well at or near the end of pumping for the south test.

4.3 POTENTIOMETRIC SURFACES

Figure 4-1 presents potentiometric elevations within the Production Zone (HJ Horizon) within MU1 from water level measurements on December 8, 2008. The data are



considered representative of static conditions within the HJ Horizon because the water levels were collected after an extended period in which there were no drilling activities or pumping tests conducted in the immediate vicinity (i.e., shut-in for the north side pump test at PW-102 occurred on November 20, 2008, allowing approximately 18 days of recovery). The data from December 8 are the most comprehensive set of water levels collected to date as all available monitor wells were included.

Based on potentiometric elevations, the direction of groundwater flow within MU1 in the HJ Horizon on both the north and south sides of the fault is predominantly to the westsouthwest. Calculated hydraulic gradients were approximately 0.0052 ft/ft (27.4 ft/mile) on the north side and 0.0087 ft/ft (45.9 ft/mile) on the south side. The potentiometric elevation on the north side of the fault ranges from approximately 5 to 17 feet higher than the south side under static, non-pumping conditions. It is postulated that as the regional groundwater flow is in a southwesterly direction, groundwater mounding is observed on the north side as flow encounters the fault. The steep gradient observed in the potentiometric surface across the fault is likely a manifestation of a lower permeability transition area associated with the fault smear zone (Petrotek 2007a, 2007b). The observed potentiometric surface configuration is consistent with groundwater flow systems impacted by lower permeability zones as studied and modeled by Freeze (1969). Although limited groundwater leakage occurs across the fault, the majority of groundwater flow on both sides of the fault appears to be generally parallel to the fault, to the west-southwest. Water level data used for preparation of this map are presented in Table 3-1.

Figure 4-2 presents potentiometric elevations within the Overlying (LFG Sand) aquifer on December 8, 2008. The direction of groundwater flow within MU1 in the LFG Sand also trends to the west-southwest. The calculated hydraulic gradient on the north side of the fault is approximately 0.006 ft/ft (31.7 ft/mile) and approximately 0.0046 ft/ft (24.3 ft/mile) on the south side. Similar to the HJ Horizon, a steep gradient is also observed in the potentiometric surface from the north to the south side of the fault.

Figure 4-3 presents potentiometric elevations within the Underlying (UKM Sand) aquifer on December 8, 2008. The direction of groundwater flow within MU1 in the UKM Sand trends to the west-southwest, similar to the observed flow directions in the HJ and LFG Sands. The calculated hydraulic gradient on the north side of the fault is approximately 0.006 ft/ft (31.7 ft/mile) and approximately 0.0054 ft/ft (28.5 ft/mile) on the south side of the fault. Unlike the HJ Horizon and LFG Sand, the fault does not appear to impede groundwater flow within the UKM Sand as there is little or no displacement in the potentiometric surface across the fault

Water level data for the LFG Sand (overlying), HJ Horizon (production), and UKM Sand (underlying) were analyzed in several locations to evaluate vertical hydraulic gradients within MU1. Water level data were analyzed from MU1 well clusters at select locations north and south of the fault, and are presented in Table 4-5. At well cluster locations on the north side of the fault, the potentiometric surface of the HJ Horizon is approximately 10 to 12 feet lower than the potentiometric surface of the overlying LFG Sand. At well cluster locations south of the fault, the potentiometric elevation of the HJ Horizon ranges between

10 and 24 feet lower than the elevation within the LFG Sand. Similarly, the water level elevations in the underlying UKM Sand are lower than the water level elevations within the HJ Horizon (approximately 20 to 22 feet lower on the north side well clusters, and 2 to 19 feet lower within the south side well clusters [Table 4-5]). The downward hydraulic gradients observed in the three horizons are consistent with the regional hydraulic flow characteristics in this portion of the Great Divide Basin. There is at least one location in the southwest corner of the permit area (approximately 12,000 feet from MU1) where the potentiometric head in the HJ Horizon is slightly greater than the potentiometric head in the overlying LFG Sand, indicating an upward vertical gradient at that location. Near Lost Creek, groundwater flows to the southwest towards the center of the basin, from upland areas of regional and local recharge to discharge areas near the basin center.

The data presented in the potentiometric surface maps in Figures 4-1 to 4-3, and Table 4-5 suggest that the FG, HJ, and KM Horizons are not in direct hydraulic communication within MU1, under natural non-stressed conditions. The hydraulic gradients between horizons will influence potential leaks or excursions. The higher head in the overlying FG Horizon will serve to retard or minimize vertical migration of fluid from the underlying HJ Horizon. Similarly, fluid with higher head in the HJ Horizon could potentially drain to the underlying KM Horizon if an artificial pathway were present (e.g., improperly constructed well or improperly abandoned borehole).

4.4 BACKGROUND MONITORING, TEST PROCEDURES, AND DATA COLLECTION

4.4.1 NORTH TEST, PUMPING WELL PW-102

The majority of the testing equipment (e.g., pump, flow meters, Level TROLLS®) for the test conducted at PW-102 was installed and checked by Petrotek on November 5, 2008. A short-term constant rate test was conducted on November 11, 2008, to evaluate potential pumping rates for the long-term test. Initial test plans included a step-rate test, but due to an initial calibration error in the discharge line totalizers, a short-term constant rate test at 86.4 gpm was substituted. The short-term constant rate test was run for 5.8 hours.

Background-monitoring followed the short-term pump test and ran for a period of approximately seven days. Water levels were recorded every 5 minutes during background monitoring.

Level TROLLS® were programmed to record water levels every 5 minutes during the pumping and recovery periods. Pumping was conducted during November 18 – 20, 2008, and water level recovery data was collected through December 2, 2008. Pumping rate data for this test are shown on Table 4-6. A CD containing the water level data for the step test, background monitoring, pumping, and recovery periods is included in Appendix E-1. Manually collected e-line data are included in Appendix E-3.

4.4.2 SOUTH TEST, PUMPING WELL PW-101

The majority of the testing equipment (e.g., pump, flow meters, Level TROLLS®) for the test conducted at PW-101 was installed and checked by Petrotek on December 2 – 3, 2008. A step-rate test was conducted on November 12, 2008. Rates utilized during this step-test were 39.0, 54.4, 72.9, and 80.8 gpm. No losses in well efficiency were observed at the higher pumping rates

The background-monitoring for the south side pump test followed the completion of datalogger installations on December 3, 2008, for a period of approximately 6 days. Water levels were recorded every 5 minutes during background monitoring.

Level TROLLS® were programmed to record water levels every 5 minutes during the pumping and recovery periods. Pumping was conducted during December 9 – 12, 2008, and water level recovery data were collected through December 22, 2008. Pumping rate data for this test are shown on Table 4-7. A CD containing the water level data for the step test, background monitoring, pumping, and recovery periods is included in Appendix E-2. Manually collected e-line data are included in Appendix E-4.

5.0 BAROMETRIC PRESSURE CORRELATIONS AND CORRECTIONS

5.1 MONITORING EQUIPMENT

As previously discussed, all of the In-Situ Level TROLLS® used for both pump tests were vented (gauged). In-Situ has stated that if vented transducers are used, the vent eliminates the impact of barometric pressure on the sensor. However, a change in water levels due to barometric changes will occur whether a vented sensor is used or not. Hence, use of vented equipment eliminates the barometric impact on the sensor, but does not correct the water level measurements for barometric effects on the aquifer. In this regard, the vented Level TROLLS® are barometrically *compensated*, but not *corrected*. If significant variations in water levels are observed, the data may require correction for fluctuations in water levels associated with changes in barometric pressure.

5.2 BAROMETRIC CORRECTIONS

To demonstrate the effect of barometric pressure on water levels for the pump tests, two different corrections were evaluated. The first correction, referred to as the manual correction, involves evaluating the data based on total head (i.e., depth to water in the well plus barometric pressure as feet of water), and normalizing the values to the initial barometric pressure at the start of each pump test. The manual correction input parameters and calculation follows:

 $WL_c = (WL + BP) - BP_i$

Where:

 WL_c = Corrected water level elevation (ft)

WL = Water level elevation (ft) BP = Barometric pressure (ft)

 BP_i = Initial barometric pressure (ft)

The second method utilizes a software program entitled BETCO (barometric and earth tide correction) developed to analyze barometric and tidal effects on groundwater levels (Toll & Rasmussen, 2007). BETCO was developed to remove the effects of barometric pressure and earth tides from water level observations from a multiple regression analysis. The BETCO program is publicly available at http://www.hydrology.uga.edu/tools.html.

Water level observations from selected wells from the pump tests were evaluated by both correction methods to evaluate the potential impact of barometric pressure on water levels. Wells MP-106 (north test) and MP-109 (south test) were evaluated by the two methods and the graphical results are presented on Figures 5-1 and 5-2, respectively. From well MP-106, the largest magnitude of water level fluctuation by the manual correction was approximately 0.4 ft, and approximately 0.6 ft for the BETCO correction (Figure 5-1). Compared to the approximately 30 feet of observed drawdown in this well, the impact of the corrections is minimal. From well MP-109, the largest magnitude of water level fluctuation



from the manual correction was approximately 0.6 ft, and approximately 0.2 ft for the BETCO correction (Figure 5-2). Observed drawdown in this well was approximately 18 feet.

An analysis of aquifer properties, including transmissivity (T), hydraulic conductivity (K), and storativity (S) were evaluated based on the two corrected water level elevation data sets and compared to the uncorrected data. A more complete discussion of the analytical methods is presented in Section 7. The following table presents a summary of the comparative analysis of aquifer properties evaluated by the Theis (1935) method.

Well	MP-106	MP-106	MP-106	MP-109	MP-109	MP-109
Barometric Pressure Correction	Uncorrected	Manual Correction	BETCO Software	Uncorrected	Manual Correction	BETCO Software
T (ft²/day)	67.9	68.3	68.6	71.6	69.0	70.4
K (ft/day)	0.57	0.57	0.57	0.60	0.58	0.59
Storativity	1.38 x 10 ⁻⁴	1.36 x 10 ⁻⁴	1.35 x 10 ⁻⁴	8.29 x 10 ⁻⁵	8.30 x 10 ⁻⁵	8.23 x 10 ⁻⁵

Comparison of the two correction methods for the MU1 pump tests indicate that barometric pressure had minimal impact on water levels prior to, during, and after the pumping test in the HJ Horizon observation wells. Additionally, differences between the analytical results of aquifer properties between uncorrected and corrected data were minimal (on the order of 1% to 4% difference). Observed drawdown is approximately two orders of magnitude greater than the potential barometric pressure effects on water levels. These results are in agreement with those of previous pump tests conducted at the LCPA (Petrotek 2007a, 2007b) which showed the effects of barometric pressure were negligible. Due to the negligible impact on water levels and minimal impact on the analytical analysis, uncorrected water levels were utilized in the evaluation of observed drawdown, potentiometric surfaces, and in the analysis of aquifer properties (see Section 7).

6.0 TEST RESULTS

The following section discusses the results of pump testing and details background monitoring, response in the Production Zone aquifer, and responses in the overlying and underlying aquifers for the north and south-side tests conducted at pumping wells PW-102 and PW-101, respectively.

6.1 BACKGROUND TRENDS

6.1.1 NORTH TEST, PUMPING WELL PW-102

Water level stability data were collected prior to the start of the north side pump test. Plots of the background, pumping, and recovery data for wells completed in the HJ Horizon and monitored with transducers are shown in Figures 6-1 through 6-4. Wells completed in the HJ Horizon were grouped into four geographical categories: 1) west side of the pumping well and north of the fault (Figure 6-1), 2) central area near pumping well (approximately 1000 foot radius) and north of the fault (Figure 6-2), 3) east side of the pumping well and north of the fault (Figure 6-3), and all wells located south of the fault (Figure 6-4).

Water level data for the overlying (LFG Sand) and underlying (UKM Sand) wells monitored by transducers are presented in Figures 6-5 through 6-8. Water level graphs on these figures are grouped by location relative to the fault. Wells in the LFG Sand located north and south of the fault are presented on Figures 6-5 and 6-6, respectively. Wells completed in the UKM Sand located north and south of the fault are presented on Figures 6-7 and 6-8, respectively.

Water level versus barometric pressure plots for all wells monitored by transducers during the test are presented in Appendix B-1. Individual well water levels for wells equipped with transducers versus pumping well water levels are presented in Appendices C-1 to C-4.

Prior to conducting the short-term constant rate pump test at pumping well PW-102 on November 11, 2008, water levels were increasing slightly in the HJ Horizon. Subsequent to this short-term test and prior to the start of the long-term pump test, water levels were still equilibrating and had risen to within approximately 1 foot or less of the observed static water level prior to the short-term test. The recovery interval prior to initiation of the long-term pump test at PW-102 was approximately seven days.

It is noted that during background monitoring of HJ wells on the south side of the fault, water levels responded to the step-rate pump test conducted at pumping well PW-101 on November 12, 2008 (Figure 6-4). Water levels were allowed to recover for approximately six days prior to the initiation of pumping at PW-102.

In general, water levels in the LFG Sand and UKM Sand north and south of the fault were increasing slightly prior to the start of the short-term pump test, and generally decreasing or steady prior to the start of the long-term pump test at PW-102.



6.1.2 SOUTH TEST, PUMPING WELL PW-101

Water level stability data were collected prior to the start of the south side pump test. Plots of the background, pumping, and recovery data for wells completed in the HJ Horizon and monitored with transducers are shown in Figures 6-9 through 6-12. Wells completed in the HJ Horizon were grouped into four geographical categories: 1) west side of the pumping well and south of the fault (Figure 6-9), 2) central area near pumping well (approximately 1000 foot radius) and south of the fault (Figure 6-10), 3) east side of the pumping well and south of the fault (Figure 6-11), and all wells located north of the fault (Figure 6-12).

Water level data for the overlying (LFG Sand) and underlying (UKM Sand) wells monitored by transducers are presented in Figures 6-13 to 6-16. Water level depictions on these figures are grouped by location relative to the fault. Wells in the LFG Sand located south and north of the fault are presented on Figures 6-13 and 6-14, respectively. Wells completed in the UKM Sand located south and north of the fault are presented on Figures 6-15 and 6-16, respectively.

Water levels versus barometric pressure plots for all wells monitored by transducers during the test are presented in Appendix B-2. Individual well water levels for wells equipped with transducers versus pumping well water levels are presented in Appendices C-5 to C-8.

Level TROLLS® were installed on December 2-3, 2008, allowing approximately 6 to 7 days of background monitoring prior to the start of the mine-unit scale pump test on December 9, 2008. In general, water levels in the HJ Horizon on the south side of the fault zone were slightly increasing prior to the pump test. Water levels monitored on the north side of the fault rose approximately 0.5 to 2.0 ft during the course of background monitoring (see Figure 6-12), as these wells were likely equilibrating in response to the pump test previously conducted on the north side of the fault.

In general, water levels in the LFG Sand and UKM Sand north and south of the fault were increasing slightly prior to the start of the short-term pump test, and generally decreasing or steady prior to the start of the long-term pump test at PW-101.

It is also noted that the abrupt spike in water level observed on December 5, 2008 at well M-104 is due to placement of cement to plug and abandon an adjacent well (see Figure 6-11) that failed mechanical integrity testing (MIT). Prior to the start of the south side pump test, LC ISR personnel plugged this older well to ensure hydraulic isolation at well M-104.

6.2 PUMP DURATION AND RATE

6.2.1 NORTH TEST, PUMPING WELL PW-102

The north test was started at 10:30 on November 18, 2008 and was terminated at 10:30 on November 20, 2008. The total length of pumping was approximately 2,880 minutes (2.0 days). The average pumping rate during the PW-102 test was 70.9 gpm.



6.2.2 SOUTH TEST, PUMPING WELL PW-101

The south test was started at 14:00 on December 9, 2008 and was terminated at 11:45 on December 12, 2008. The total length of pumping was approximately 4,185 minutes (2.9 days) and the average pumping rate during the PW-101 test was 58.1 gpm. Due to ice in the 3-inch HDPE discharge line utilized for the step-rate test, the long-term pump test at PW-101 was conducted utilizing 1.5-inch discharge pipe. It is noted that there were several short false starts that occurred on December 9, 2008 at times 10:15, 10:50, and 11:15. These false starts were due to ice in the pump assembly and discharge line. As these false starts were short in duration and produced minimal groundwater volume, the pumping well recovered quickly prior to the initiation of the long-term pump test.

6.3 HJ HORIZON REPONSE

6.3.1 NORTH TEST, PUMPING WELL PW-102

Drawdown observed in the monitor wells completed in the HJ Horizon is presented on Figure 6-17. Drawdown values presented on this figure are a combination of water levels observed from Level TROLLS® and hand measured e-line data collected on November 20, 2008, just prior to shut-in at PW-102. A summary of these data are also included as Table 4-3. It is noted that residual drawdown after the end of pumping was observed in many wells located distant from the pumping well.

The drawdown contour map includes 45 HJ Horizon wells, of which 29 were monitored by Level TROLLS® and 16 measured by e-line. As shown in Figure 6-17, considerable drawdown (i.e. greater than 2 feet) was observed prior to shut-in at all wells located north of the fault. The maximum drawdown observed in the pumping well PW-102 was 111.1 feet. At the closest observation well (MP-107), observed drawdown was 48.6 feet. Observed drawdown in the perimeter "ring" observation wells located on the north side of the fault (M-114 to M-126) ranged from 2.8 to 36.5 feet.

As discussed in Section 4.3, the potentiometric level on the north side of the fault ranges from approximately 5 to 17 feet higher than the south side under static, non-pumping conditions. Observed drawdown responses in the 13 wells located south of the fault ranged from 0.0 to 2.7 feet, with the largest responses observed in those wells closest to the fault. The total head difference across the fault just prior to shut-in can be seen by comparing the drawdown responses between wells HJT-101 (34.2 feet, located north of the fault) and MP-109 (2.7 feet, south of the fault), which are located approximately 100 feet apart. Since the total head difference across the fault was on the order of 30 feet, a large hydraulic stress was applied to the aquifer across the fault. Based on the substantial drawdown observed in the HJ Horizon north of the fault in response to pumping at PW-102, and the minimal response observed in wells located south of the fault, the Lost Creek Fault is a partial barrier to groundwater flow within MU1. The drawdown observed in wells south of the fault, although minimal, suggests that some leakage across the fault does occur.

6.3.2 SOUTH TEST, PUMPING WELL PW-101

Drawdown observed in the monitor wells completed in the HJ Horizon is presented on Figure 6-18. Drawdown values presented on this figure are a combination of water levels observed from Level TROLLS® and hand measured e-line data collected on December 12, 2008, just prior to shut-in at PW-101. A summary of these data is included as Table 4-4. It is noted that residual drawdown after the end of pumping was observed in many wells located distant from the pumping well.

The drawdown contour map includes 50 HJ Horizon wells, of which 33 were monitored by transducers and 17 measured by e-line. As shown in Figure 6-18, considerable drawdown (i.e. greater than 2 feet) was observed prior to shut-in at all wells located south of the fault. The maximum drawdown observed in the pumping well PW-101 was 63.5 feet. At the closest observation wells (HJMP-109 and MP-104), observed drawdowns were 41.7 and 48.1 feet, respectively. Observed drawdown in the perimeter "ring" observation wells located on the south side of the fault (M-101 to M-113, and M-127 and M-128) ranged from 4.8 to 34.1 feet.

As discussed in Section 4.3, the potentiometric levels on the south side of the fault range from approximately 5 to 17 feet lower than the north side under static, non-pumping conditions. Observed drawdown responses in the 21 wells located north of the fault ranged from 0.1 to 2.0 feet, with the largest responses generally seen in those wells closest to the fault. The total head difference across the fault just prior to shut-in can be seen by comparing the drawdown responses between wells MP-104 (48.1 feet, located south of the fault) and HJT-104 (2.0 feet, north of the fault), which are located a distance of approximately 190 feet apart. It is also apparent from the relatively steep drawdown contours north and northeast of the pumping well across the fault splay that the splay influences the propagation of drawdown and acts as a minor barrier to flow across the fault (Figure 6-18). Observed drawdowns at the two wells (UKMO-101 and HJT-105) located within the downthrown fault block north of the splay and south of the main fault are 17.4 and 12.2 feet, respectively. Measured drawdowns at monitoring wells south of the pumping well and located a similar distance from the pumping well (e.g. wells M-106, M-107 and M-108) are approximately twice that observed north of the splay.

Similar to results of the north test, a large hydraulic stress was applied to the aquifer across the fault and minimal response was observed on the north side of the fault. Therefore, the fault acts as a partial barrier to groundwater flow, with the minimal responses observed across the fault indicating that some leakage across the fault does occur.

6.4 CONFINING UNITS RESPONSE

6.4.1 NORTH TEST, PUMPING WELL PW-102

During the pump test, small responses were observed in the overlying and underlying aquifer observation wells. The observed responses correlate with the beginning and ending of the PW-102 pump test. The responses ranged from 0.1 to 3.4 feet in the



overlying LFG Sand aquifer, and 0.0 to 2.2 feet (excluding the response observed in MU-108, discussed below) in the underlying UKM Sand aquifer (Table 4-3). Graphical presentations of well response in these aquifers are included as Figures 6-5 to 6-8. Three wells in the uppermost DE Sand aquifer were monitored on the south side of the fault, and e-line measurements indicate no observed response (i.e., greater than 0.1 feet) from pumping in this aquifer (Table 4-3). Drawdown contour maps prior to test shut-in for the overlying LFG Sand and underlying UKM Sand are presented in Figures 6-19 and 6-20, respectively. The water level plots for all wells instrumented with transducers are included in Appendices C-3 and C-4.

The observed drawdown response in well MU-108 (not presented on Figures 6-7 and 6-20), completed in the underlying UKM Sand, was 24.7 feet and was due to damage to the casing and annular seal during well completion operations. Drilling records for this well indicated that the underreamer bit was not fully closed upon withdrawal into the casing. Due to the large observed drawdown at this well, communication between the HJ Horizon and underlying aquifer was present due to this artificial pathway within the casing. Well MU-108 was subsequently plugged and abandoned with cement grout on December 2, 2008. LC ISR tested the hydraulic continuity between the overlying HJ Horizon and the underlying UKM sand during August 2009 to confirm successful abandonment, the details of which are presented in Section 6.5.

While there is a limited degree of communication between the HJ Horizon and overlying and underlying aquifers, the magnitude of response within these adjacent aquifers is generally an order of magnitude less than the observed response within the Production Zone Aquifer. The communication observed at Lost Creek is similar to that observed in other ISR operations where engineering practices were successfully implemented to isolate lixiviant from overlying and underlying aquifers.

In evaluating the response of the overlying and underlying aquifers in those wells instrumented with Level TROLLS®, many wells exhibited an appreciable rise in water level corresponding to the initiation of pumping at PW-102, followed by a subsequent decline (see Figures 6-5 and 6-7). This response is most prominent in those wells located on the north side of the fault. This phenomenon has been described previously in layered confined aquifer systems as the "Noordbergum effect" or "reverse water-level fluctuation (Hsieh, 1996). Conventional groundwater theory does not account for this effect, and must be explained by poroelastic theory. Poroelastic theory considers that "drawing down an aquifer produces time-dependent volumetric contraction and, hence, induced increases in pore pressure in the aquifer, adjacent confining layers, and adjacent aquifers" (Wang, 2000). As the aquifer contracts upon pumping, vertical and horizontal strains are transferred to the aquitard and adjacent aquifer via shear. The increase in pore pressure in adjacent aquifers can result in an initial water level rise, which is eventually canceled by pore-pressure diffusion and the later propagation of drawdown.

6.4.2 SOUTH TEST, PUMPING WELL PW-101

During the pump test, small responses were observed in the overlying and underlying aquifer observation wells. The observed responses correlate with the beginning and ending of the PW-101 pump test. The responses ranged from no response to 1.9 feet in the overlying LFG Sand aquifer, and 0.1 to 5.7 feet in the underlying UKM Sand aquifer (Table 4-4). Within the underlying aquifer wells MU-104 and MU-109, drawdown response was 5.7 feet and 3.9 feet, respectively. Drawdown responses in the remainder of the wells monitoring the underlying aquifer were less than 2.0 feet. Two wells in the uppermost DE Sand aquifer were monitored on the south side of the fault, and e-line measurements indicate no observed response from pumping in this aquifer (Table 4-4). Drawdown contour maps prior to test shut-in for the overlying LFG Sand and underlying UKM Sand are presented in Figures 6-21 and 6-22, respectively. Graphical presentations of well response in these aquifers are included as Figures 6-13 to 6-16. The water level plots for all wells are included in Appendices C-7 and C-8.

Similar to the results of the north test, there was a limited degree of communication between the HJ Horizon and overlying and underlying aquifers. These responses are generally an order of magnitude less than the observed response within the HJ Horizon, and these conditions are similar to other ISR operations where engineering practices were successfully implemented to isolate lixiviant from overlying and underlying aquifers.

It is also noted that increases in water level were observed in response to the start of pumping in many of the underlying and overlying aquifer wells (see Figures 6-13 and 6-15). As discussed previously in Section 6.4.1, this is likely a manifestation of the "Noordbergum effect", which is an aquifer deformation-induced water level response.

6.5 SUPPLEMENTAL TESTING TO CONFIRM ABANDONMENT AT WELL MU-108

During the course of testing during the north test at pumping well PW-102, a dramatic drawdown response of 24.7 feet was observed in well MU-108, which is completed in the UKM Sand. Drilling records for this well indicated that the underreamer bit was not fully closed upon withdrawal into the casing. Due to the large observed drawdown at this well, communication between the HJ Horizon and underlying UKM Sand was present due to this artificial pathway within the casing. Well MU-108 was plugged and abandoned with cement grout on December 2, 2008.

A short-term pump test was conducted at well KPW-2, completed within the entire KM Sand interval, to observe the response in the overlying HJ Horizon at well MP-108, which is located approximately 15 feet from well MU-108. Figure 6-23 presents the locations of these wells. On June 16, 2009, well KPW-2 was pumped for 8 hours at a constant rate of 68.3 gpm, and well MP-108 was monitored for water level. Both wells were instrumented with In-Situ Level TROLLS® programmed to record depth to water at 5 minute intervals (as testing was conducted for the north and south tests). A graph of water levels in the observation well MP-108 versus water level in the pumping well KPW-2 is presented in Figure 6-24. Drawdown at the end of pumping in the pumping well was measured at 90.7



feet, and no water level drop was observed in the overlying well MP-108. The initial rise observed in well MP-108 concurrent with the start of pumping is likely a manifestation of the "Noordbergum effect", which is an aquifer deformation-induced water level response.

Due to the fact that no observed water level drop was observed in the HJ Horizon in response to pumping in the underlying aquifer, testing confirms the successful abandonment of well MU-108 and confirms previously existing artificial flow pathways through casing have been sealed.

7.0 ANALYTICAL METHODS AND RESULTS

7.1 ANALYTICAL METHODS

Drawdown data collected from monitor wells (instrumented with Level TROLLS®) were graphically analyzed to determine aquifer properties of Transmissivity and Storativity. The primary analysis method used was Theis (1935). The assumption used in this analysis was that the aquifer is confined and has a saturated thickness of 120 feet (average thickness of the HJ, provided by LC ISR geologists). The use of the Cooper & Jacob time-drawdown (1946) method was evaluated for the pump test data, however, the criteria for validity for this method ($\mu = r^2S/4Tt < 0.01$ [where r = distance to observation well, S = storativity, T = transmissivity, and t = time since pumping began], Kruseman & de Ridder [1990]) was satisfied by only one well (MP-104, located approximately 331 feet from the pumping well of the south test). The Theis Recovery (1935) analysis was also performed for the pumping well and select observation wells. As noted, minor responses in observation wells across the fault were observed. However, the magnitude of those responses did not warrant quantitative analyses. Water level plots for all the wells are presented in Appendix C.

The test data were analyzed using the Theis method, which is a standard analytical approach to evaluate aquifer characteristics. Assumptions inherent in this method include:

- The aquifer is confined and has apparent infinite extent;
- □ The aquifer is homogeneous and isotropic, and of uniform effective thickness over the area influenced by pumping;
- The potentiometric surface is horizontal prior to pumping;
- The well is pumped at a constant rate;
- The pumping well is fully penetrating; and,
- Well diameter is small, so well storage is negligible.

These assumptions are reasonably satisfied, with the exception of the uniform thickness of the aquifer and infinite extent of the aquifer due to the presence of boundary conditions (i.e., fault). Locally, the HJ Horizon at LCPA is not homogeneous and isotropic; however, over the scale of both pump tests, the aquifer can be treated in this manner. As previously discussed and verified with the pumping tests, the fault acts as a hydraulic barrier to groundwater flow and therefore limits the effective extent of the aquifer. In this regard, water level responses from all the wells in the HJ Horizon are likely to be impacted by the fault. Due to the presence of the fault, the aquifer is not infinite-acting, and the fault effectively reduces the available aquifer by approximately half. The actual transmissivity of the aquifer, without the impact of the fault, would be higher.



Because of the influence of the fault, the transmissivity determined from this pumping test is viewed as an "effective" transmissivity. The fault will impact all production and restoration operations for this mine unit, therefore the "effective" transmissivity is more suitable for estimating hydraulic impacts of the in-situ operation. A hydraulic conductivity calculated from this "effective" transmissivity will be lower than the actual, or intrinsic, hydraulic conductivity of the aquifer.

The Theis Recovery method was utilized for analysis of recovery data from those wells located relatively close (i.e. within 1000 feet) to the corresponding pumping well. This analysis was not used on the more distant wells because of residual drawdown after the end of pumping.

Because none of the monitor wells were completed within the confining units, a Neuman-Witherspoon (1972) analysis was not performed. Use of the Hantush (1956) leaky aquifer analysis was considered because of the observed response in overlying and underlying aguifers during both the north and south pump tests. The Hantush analysis was not used for the following reasons. The response of underlying and overlying monitor wells indicates some leakage through the confining units during the tests. However, as previously noted, some of the observed responses in the underlying aguifer are directly attributable to an improperly constructed well (MU-108). Also, the Hantush leaky aquifer analysis is designed to evaluate leakage through a single confining unit. In the case of the MU1 pump tests, it is apparent that there is leakage (albeit minor) from above and below the production zone aguifer. Finally, the impact of the fault as a hydraulic barrier dominates the response of the monitor wells in each of the pump tests. The transmissivity calculated from these pump tests is an "effective" transmissivity that reflects the impact of the fault that essentially reduces the available aguifer by approximately one half. The effects of leakage from overlying and underlying units will be negligible compared to the effects of the fault in the calculation of "effective" transmissivity.

The software used to graphically analyze the data was AquiferTest Pro (Version 4.2, Schlumberger Water Services, 2008).

Water level stability data collected during the pre-test and post-test periods along with barometric pressure (Appendices B and C) were used to assess the background trends. No significant trend corrections were warranted for any of the wells.

7.2 ANALYTICAL RESULTS

7.2.1 NORTH TEST, PUMPING WELL PW-102

Transmissivity (T) results from the Theis analysis were calculated using both drawdown and recovery portions of the test data. Transmissivity results from drawdown data for the PW-102 pump test for the HJ Horizon aquifer range from 50.9 to 104.0 ft²/d, with an average T value of 77.9 ft²/d (Table 7-1). A contour map of T values from these analyses is



presented in Figure 7-2. Transmissivity values from recovery data were calculated from eight monitor wells (including PW-102) and were consistently lower than the T values calculated from drawdown data. Transmissivity values for the recovery data range between 52.2 to 57.5 ft²/d, with an average T value of 55.4 ft²/d (Table 7-1).

Based on an average thickness of 120 feet and transmissivity results from drawdown data, hydraulic conductivity (K) ranges from 0.42 to 0.87 ft/day and averages 0.65 ft/day (Table 7-1). Assuming a water viscosity of 1.35 cp (50 degrees F) and a density of 1.0, this equates to a permeability of approximately 320 millidarcies (md). Storativity (S) of the HJ Horizon aquifer ranges from 5.4×10^{-5} to 1.9×10^{-4} , with an average value of 9.3×10^{-5} (Table 7-1). It should be reiterated that these values are considered "effective" because of the impact of the fault on the aquifer response.

Average linear velocity of groundwater flow was also calculated in Table 7-1 from hydraulic conductivity, utilizing an estimated effective porosity of 28% (provided by LC ISR) and the calculated hydraulic gradient from Section 4.3 (0.0052 ft/ft). On the north side of the fault, calculated groundwater velocities ranged from 2.9 to 5.6 ft/year, with an average velocity of 4.4 ft/year.

An example of a type curve match using the Theis method is provided in Figure 7-1. Type curve matches of the HJ Horizon monitor wells analyzed in the pump test are provided in Appendix D-1. Water level data for all monitor wells from background through pumping and recovery are included in Appendix E-1 on a CD ROM. Manually collected e-line data are presented in Appendix E-3.

7.2.2 SOUTH TEST, PUMPING WELL PW-101

Transmissivity (T) results from the Theis analysis were calculated using both drawdown and recovery portions of the test data. Transmissivity results from drawdown data for the PW-101 pump test for the HJ Horizon aquifer range from 69.4 to 129.0 ft²/d, with an average T value of 92.6 ft²/d (Table 7-2). A contour map of T values is presented in Figure 7-3. Transmissivity values from recovery data were calculated from nine monitor wells (including PW-101) and were consistently lower than the T values calculated from drawdown data. Transmissivity values for the recovery data range between 58.3 to 108.0 ft²/d, with an average T value of 70.5 ft²/d (Table 7-2).

Based on an average thickness of 120 feet and transmissivity results from drawdown data, hydraulic conductivity (K) ranges from 0.58 to 1.08 ft/day and averages 0.77 ft/day (Table 7-2). Assuming a water viscosity of 1.35 cp (50 degrees F) and a density of 1.0, this equates to a permeability of approximately 379 millidarcies (md). Storativity (S) of the HJ Horizon aquifer ranges from 3.6×10^{-5} to 4.2×10^{-4} , with an average value of 1.1×10^{-4} (Table 7-2). It should be reiterated that these values are considered "effective" because of the impact of the fault on the aquifer response.

Average linear velocity of groundwater flow was also calculated in Table 7-2 from hydraulic conductivity, utilizing an estimated effective porosity of 28% (provided by LC ISR) and the



calculated hydraulic gradient from Section 4.3 (0.0087 ft/ft). On the south side of the fault, calculated groundwater velocities ranged from 6.6 to 12.1 ft/year, with an average velocity of 8.7 ft/year.

Type curve matches for the HJ Horizon monitor wells analyzed in the pump test are provided in Appendix D-2. Water level data for all monitor wells from background through pumping and recovery are included in Appendix E-2 on a CD ROM. Manually collected eline data are presented in Appendix E-44.

7.3 TRANSMISSIVITY DISTRIBUTION

The distribution of transmissivity calculated from the MU1 north and south pump tests are presented on Figures 7-2 and 7-3, respectively. For consistency, only transmissivity values determined from the Theis drawdown method are posted. The overall range of transmissivity determined from the north and south tests is relatively small (51 to 129 ft²/d) relative to typical fluvial depositional systems.

The presentation of the distribution of transmissivity (provided in Attachment MU1 2-1, Figures 7-2 and 7-3), indicates a slight directional bias in transmissivity. A southwest decrease in transmissivity observed on the north side of the Fault appears to be correlative with a slight reduction in the thickness of the HJ Horizon. The HJ Horizon thins west of the pumping well PW-102 (Figure 2-3), which generally corresponds to the decreasing trend observed in T values (Figure 7-2). On the south side of the Fault there is an area of slightly lower transmissivity that trends along wells M-106, M105 and M104 to the southeast. This southeast trend of low transmissivity correlates with the elliptical shape of the drawdown observed on the south side of the Fault during hydrologic testing. Transmissivity appears to increase closer to the Fault in the area of the fault splay (wells UKMO-101, HJT-105 and M-127). This increase in transmissivity may be partially the result of impacts of the fault splay during the south hydrologic test in reducing the drawdown in wells located in the downthrown fault block.

On a regional scale, the observed variation in T is not expected to impact ISR mining and has no apparent regulatory implications. Further, field operations will be modified to achieve mine unit balance in light of the variation in T.

As discussed previously, the T results for the HJ Horizon are considered "effective" because of the barrier effect of the fault. Because of the fault, the aquifer is not infinite-acting and the available aquifer is effectively reduced by half. The T results are representative of the HJ Horizon on the scale of the pump test, and directly apply to design calculations such as water balance. However, the actual transmissivity of the aquifer, without impacts from the fault, would be higher (e.g., by an approximate factor of 1.5 to 2.0). In other words, there would be less drawdown at the pumping well at a given pumping rate, if the fault were not restricting flow to the well.

The K results estimated from these tests (0.42 to 1.08 ft/d) are calculated by dividing the T by the saturated thickness of the aquifer. Similar to the higher "effective" T within MU1 due



to the presence of the fault, actual K values are likely higher, on the order of approximately 1.0 to 2.0 ft/d. This range of K values would be most representative for estimating groundwater velocity and travel times with regard to mine unit design, exterior monitor well spacing, excursion control, and excursion recovery.

7.4 RADIUS OF INFLUENCE

7.4.1 NORTH TEST, PUMPING WELL PW-102

Based on the drawdown response observed at the outlying "ring" monitor wells during the north test, the minimum radius of influence (ROI) is greater than 2,600 feet. The ROI is not symmetrical with respect to the pumping well and is truncated due to the presence of the fault. The actual ROI of the test (extending away from the fault) was estimated utilizing distance-drawdown data (i.e., drawdown on an arithmetic scale and distance to the pumping well on a logarithmic scale) (Appendix F). From the distance-drawdown analysis, the ROI for the north test is estimated between 3,100 to 3,300 feet.

Minor drawdown responses in the HJ Horizon were observed on the southern side of the fault (see Table 4-3 and Figure 6-17) that ranged between 0.0 to 2.7 feet, and generally decreased with increasing distance to the pumping well. At distances greater than 2,000 feet, drawdown responses were less than 1 foot.

7.4.2 SOUTH TEST, PUMPING WELL PW-101

Based on the observed drawdown at the outlying "ring" monitor wells during the south test, the minimum ROI is greater than 2900 feet. As observed in the north test, the ROI is truncated by the fault. The actual ROI extending away from the fault was estimated between 3,200 to 3,500 feet utilizing distance-drawdown data (Appendix F).

Minor drawdown responses (less than 1 foot) were observed north of the fault (Table 4-4 and Figure 6-18). Drawdown at well HJT-104 was observed at 2.0 ft, but this well is located north and immediately adjacent to the fault, and only a distance of 400 feet from the pumping well.

7.5 COMPARISON TO PREVIOUS TESTING RESULTS

The following table presents a summary of all hydrologic testing performed in the HJ Horizon on both sides of the fault during 2007 and 2008. Results from the two mine-unit scale pump tests conducted in 2008 compare favorably to previous testing (2007) conducted on both sides of the fault. The table below also shows the larger area of investigation of the 2008 MU1 tests compared to the tests conducted in 2007.

Analytical results of aquifer properties from the MU1 tests were evaluated in observation wells located a distance of approximately three times that of the 2007 tests.



Test	North Regional Test #1	MU1 North Test	South Regional Test #2	MU1 South Test
Pumping Well	LC19M	PW-102	LC16M	PW-101
Date	June – July 2007	November 2008	October – November 2007	December 2008
Relationship to Fault	North	North	South	South
Farthest Observ. Well (feet)*	781	2569	866	2945
Test Duration (days)	5.7	2.0	5.5	2.9
Test Rate (gpm)	42.9	70.9	37.4	58.1
Range of T (ft²/day)	30 – 76	51 – 104	57 – 110	69 – 129
Average T (ft²/day)	61	79	76	93
Range of Storativity	6.6x10 ⁻⁵ – 1.5x10 ⁻⁴	$5.4 \times 10^{-5} - 1.9 \times 10^{-4}$	3.5x10 ⁻⁵ – 9.1x10 ⁻⁴	3.6x10 ⁻⁵ – 4.2x10 ⁻⁴
Average Storativity	1.1x10 ⁻⁴	9.3x10 ⁻⁵	2.9x10 ⁻⁴	1.1x10 ⁻⁴

^{*} Distance from farthest observation well to pumping well, on the same side of the fault.

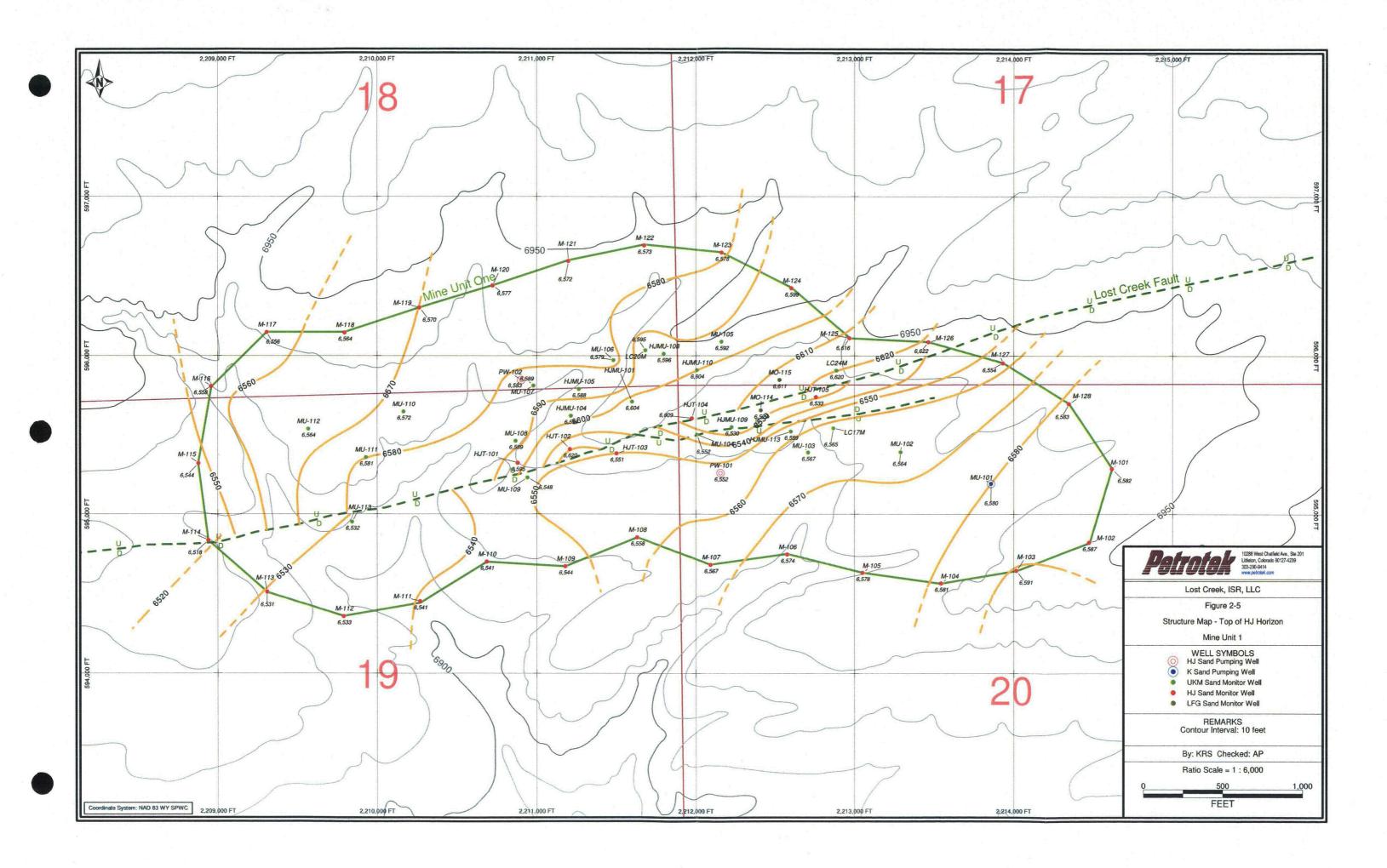
8.0 SUMMARY AND CONCLUSIONS

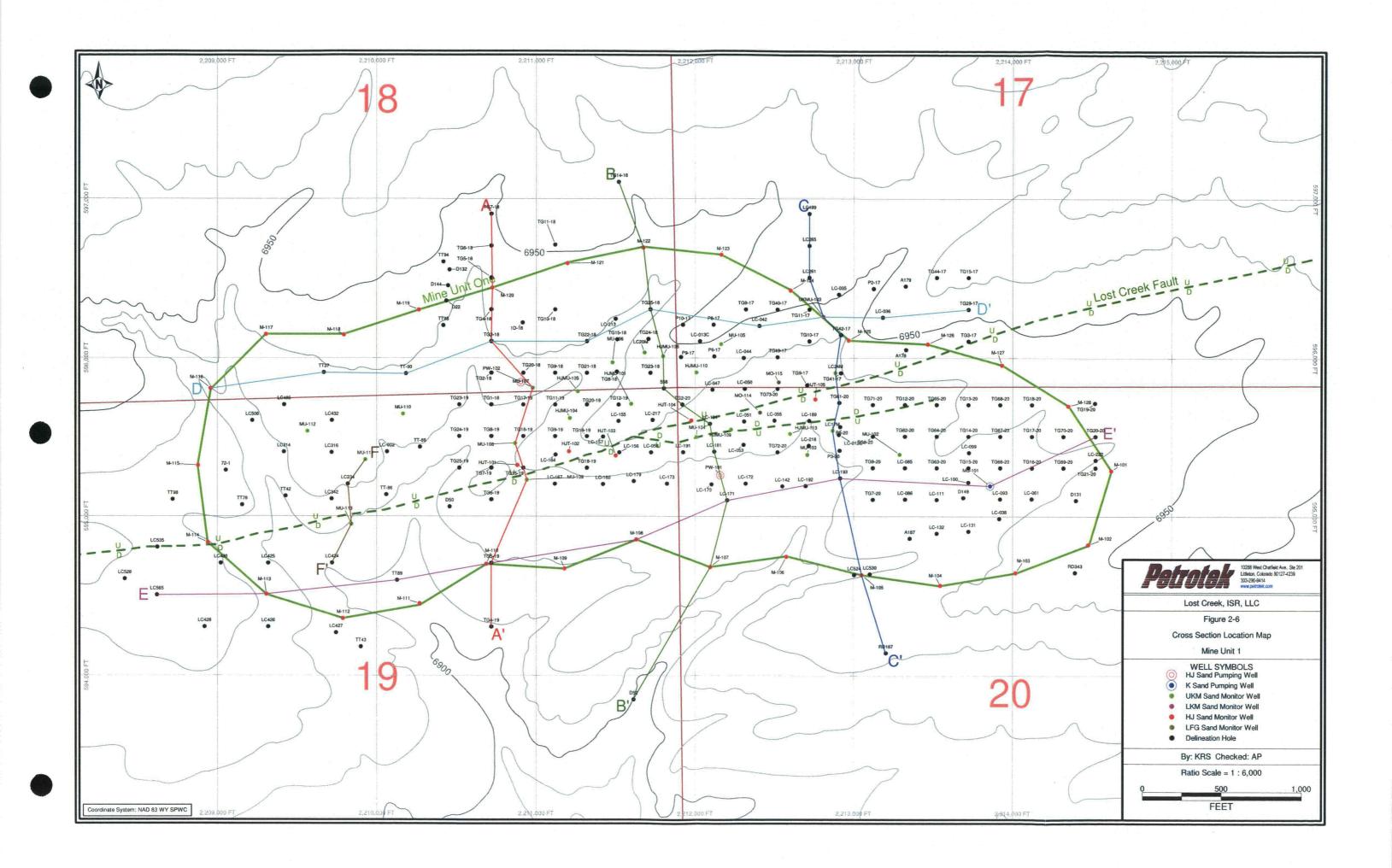
- The results of the MU1 north and south pump tests conducted on both sides of the Lost Creek Fault demonstrate that the HJ Horizon monitor wells and pumping wells (for the north and south sides of the fault) are in hydraulic communication. Minor communication was observed across the fault during both tests, but responses were an order of magnitude smaller, suggesting that the fault is a partial barrier to groundwater flow within the HJ Horizon. Data from the south test also indicates that the splay to the south of the Lost Creek Fault is a minor barrier to groundwater flow
- On a regional scale, the HJ Horizon on both sides of the Lost Creek Fault has been adequately characterized with respect to hydrogeologic conditions within MU1. Results of the MU1 tests demonstrate that the HJ Horizon has sufficient transmissivity for in-situ recovery mining operations.
- Geological information suggests that the overlying and underlying shales are continuous throughout MU1. Minor responses (order of magnitude or less in relation to responses in wells completed in the HJ Horizon) were observed during the pump test. Communication observed in the LFG and UKM Sands is similar to the responses observed at other ISR facilities where engineering practices are successfully implemented to isolate lixiviant from overlying and underlying aquifers.
- LC ISR is conducting a program of locating, plugging and abandonment of historic wells within MU1 to mitigate the potential for hydraulic communication through improperly abandoned wells.
- The observed response during the north test at well MU-108 (completed in the underlying UKM Sand) of 24.7 feet of drawdown was due to damage of the casing and annular seal during well completion. Drilling records indicate that the underreamer bit was not fully closed upon withdrawal into the casing. This well was subsequently plugged and abandoned and additional pump testing conducted within the underlying aquifer confirmed the abandonment was successful, as an immediately adjacent well to MU-108 completed in the HJ Horizon did not respond to pumping.

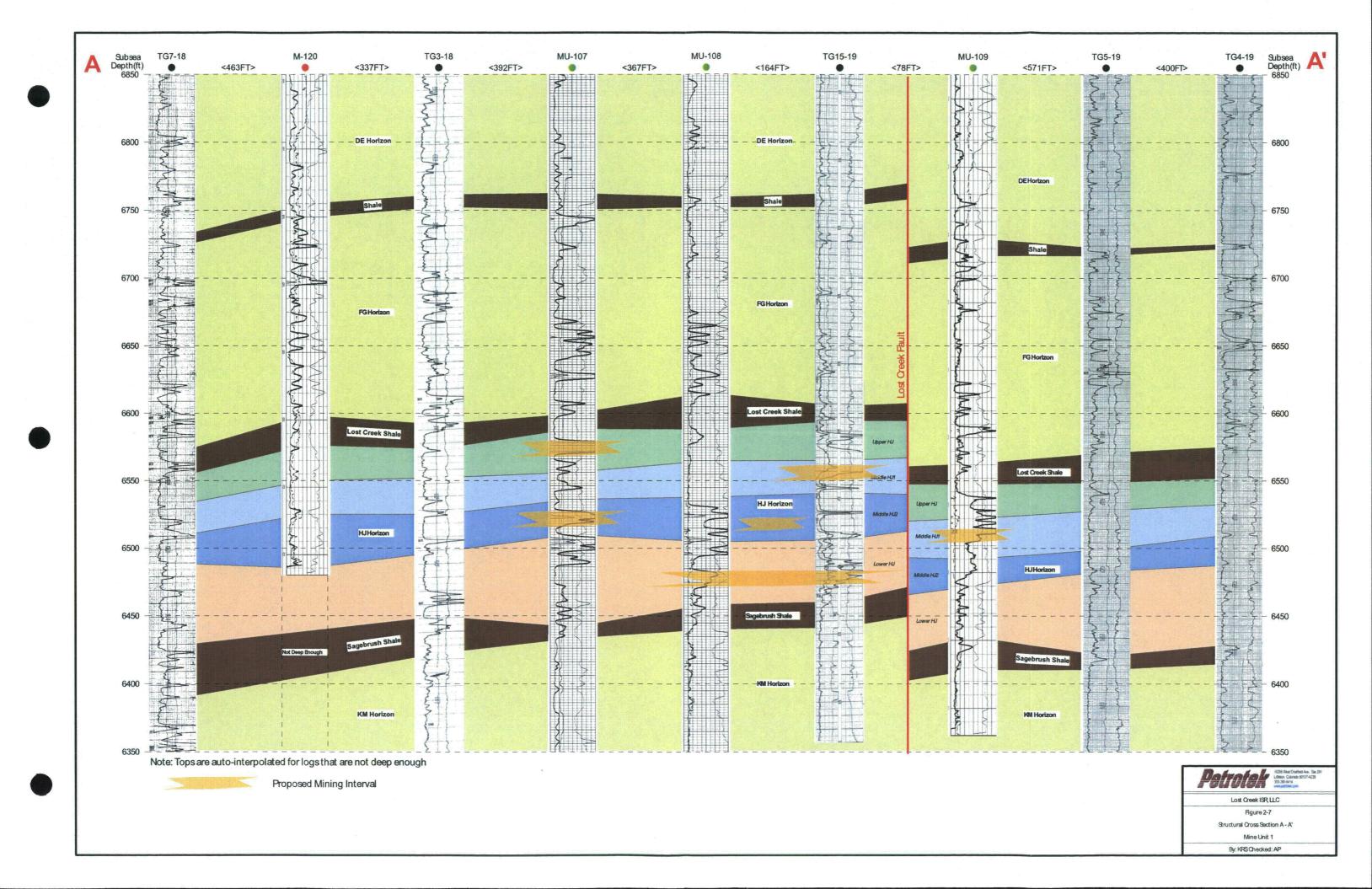
9.0 REFERENCES

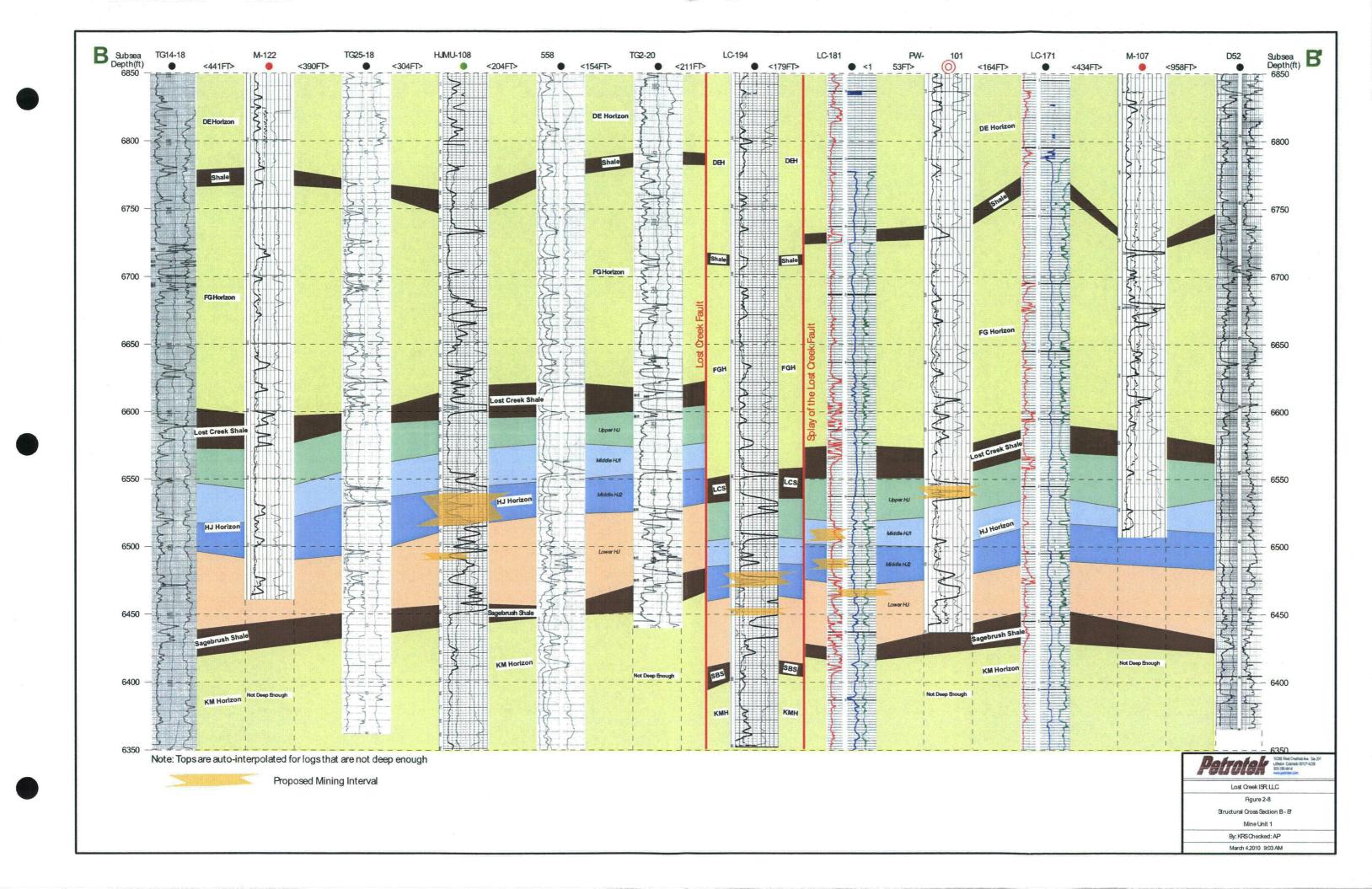
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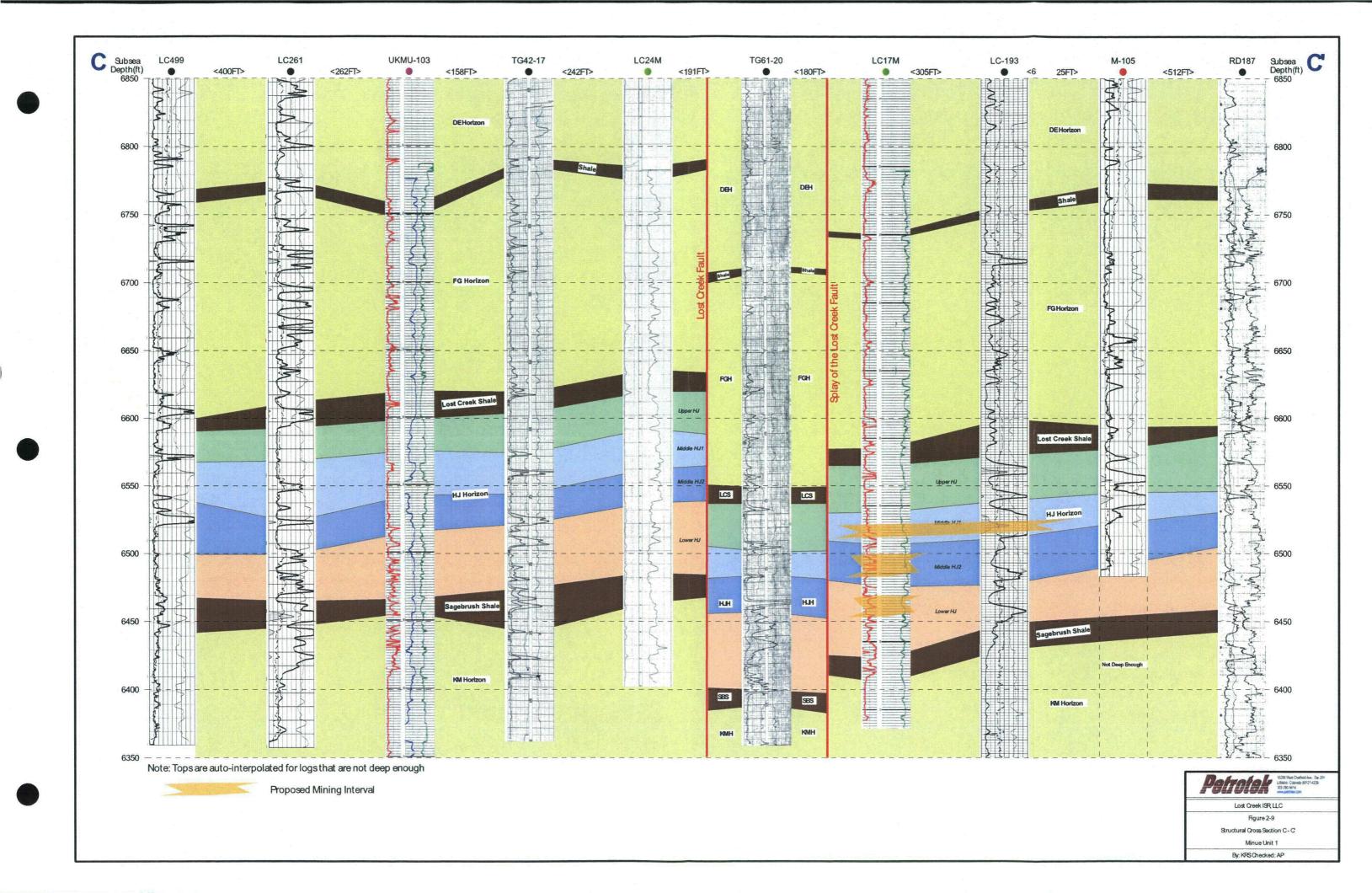


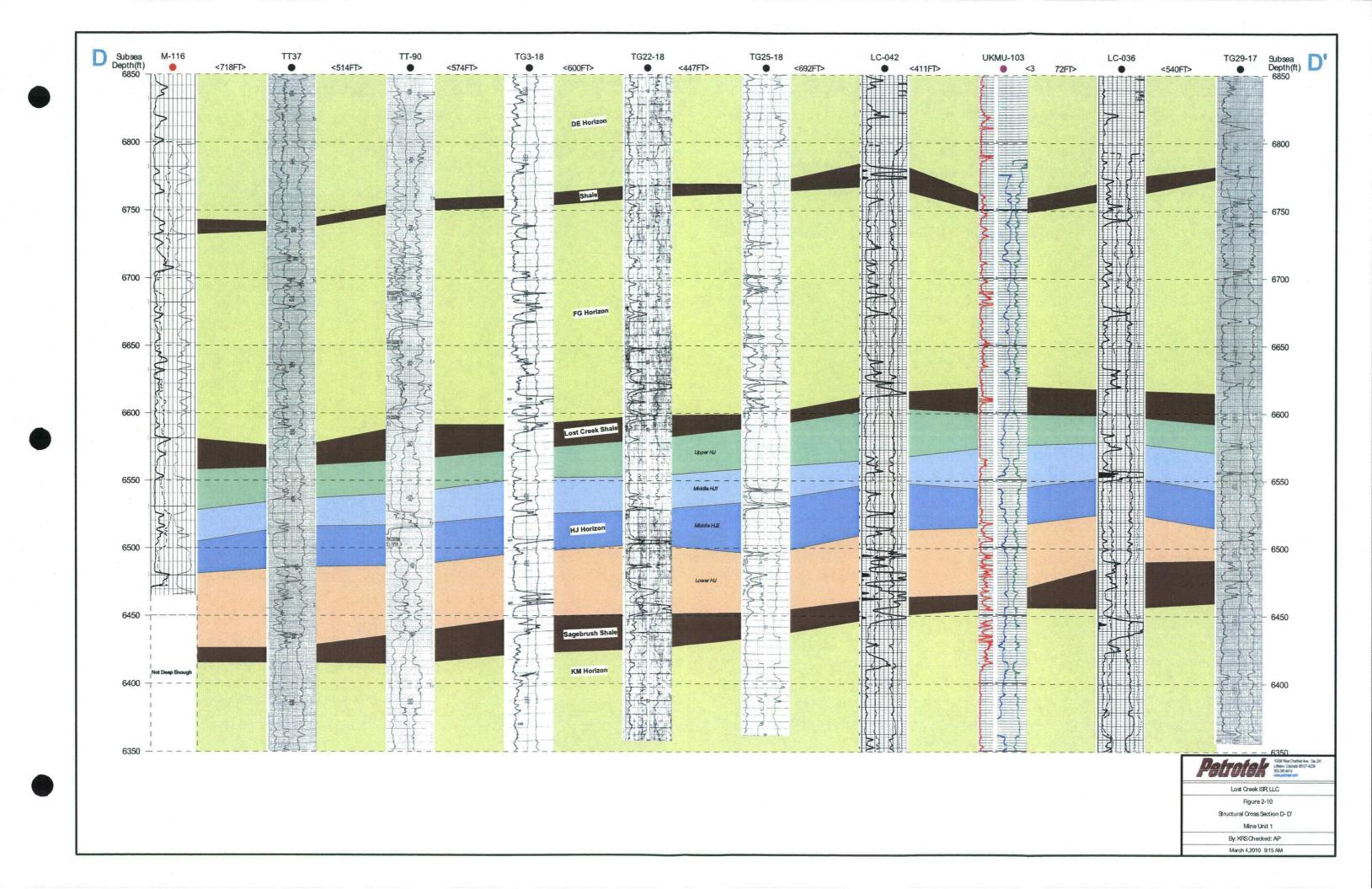


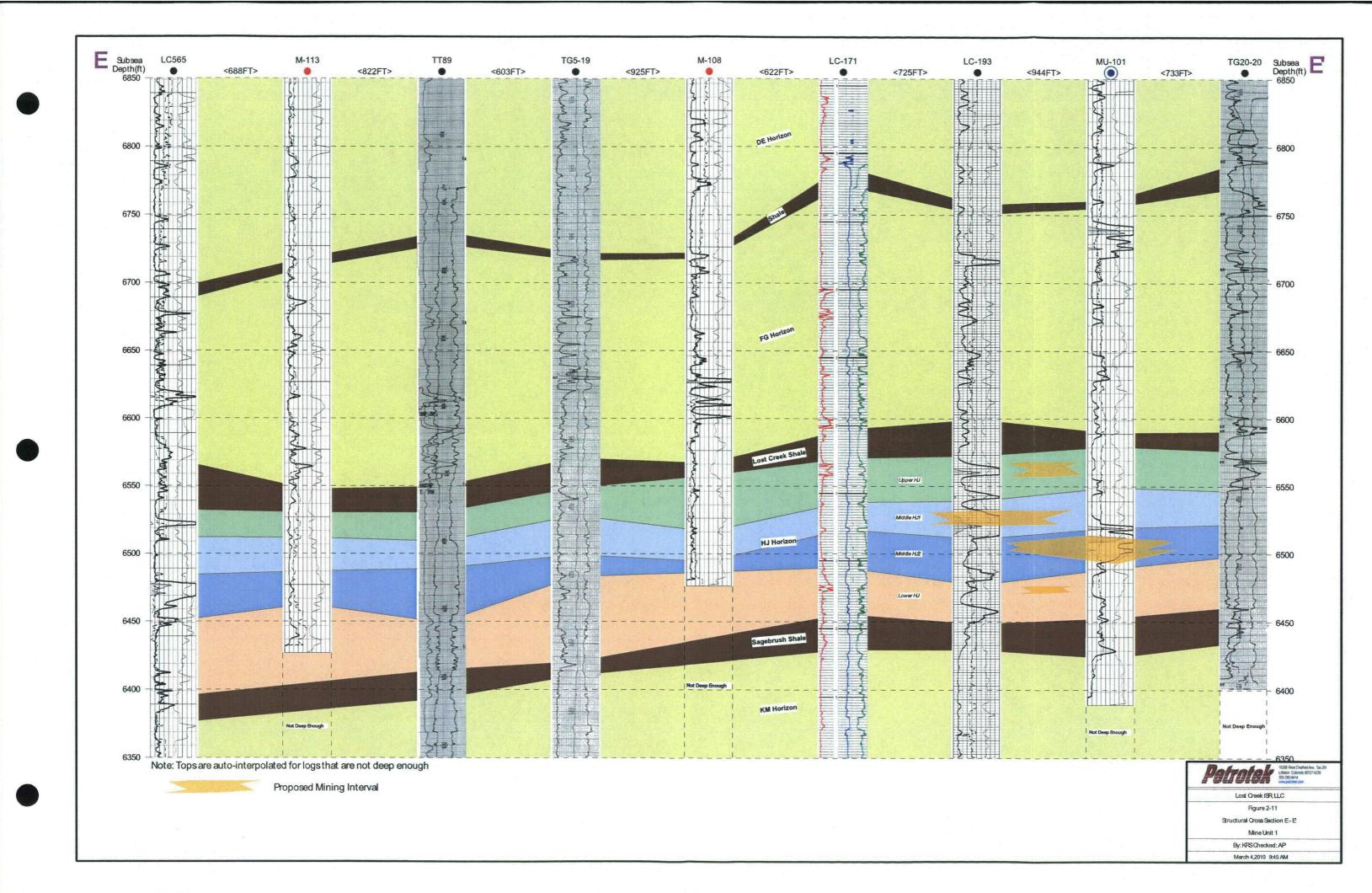


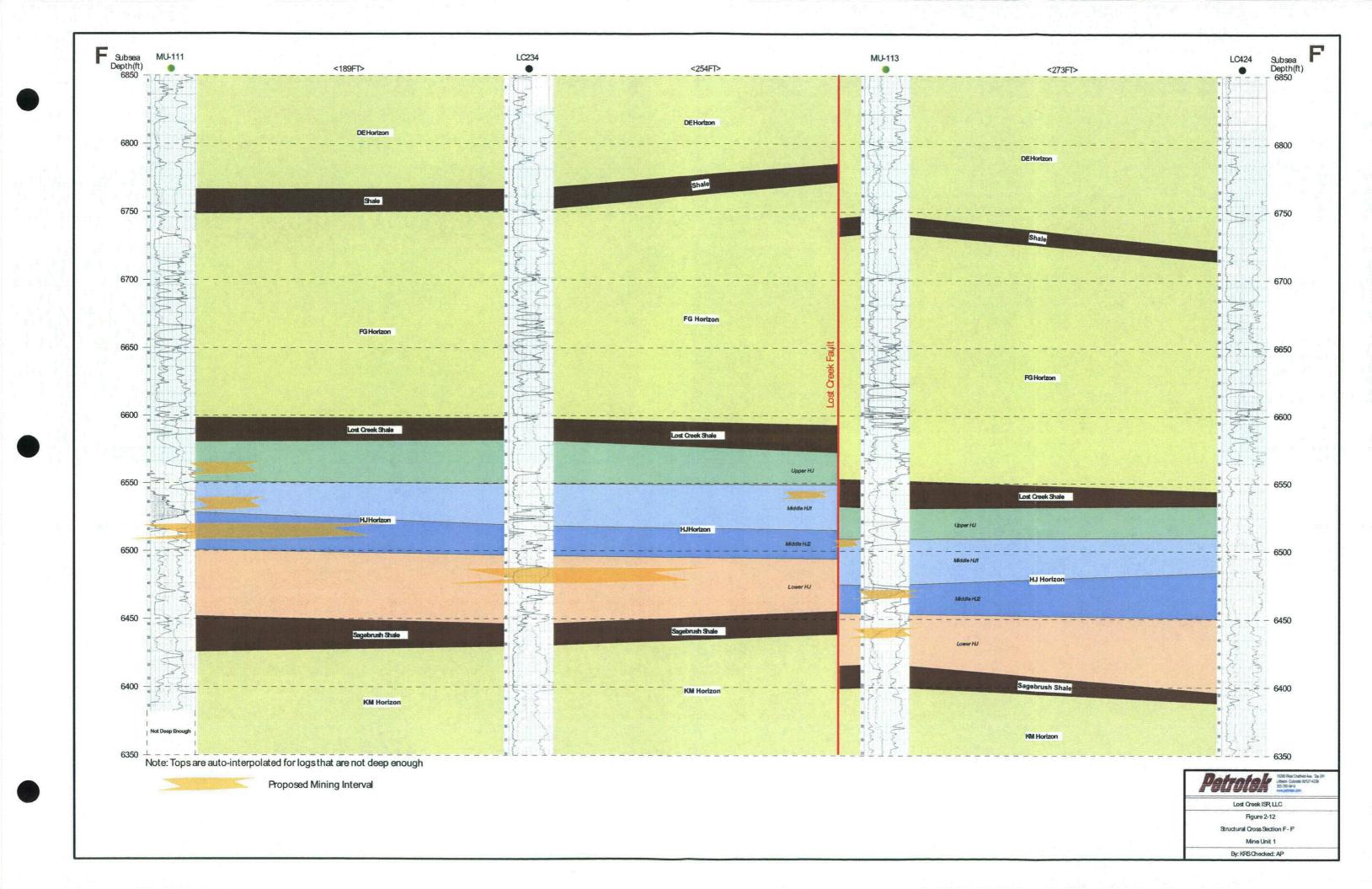


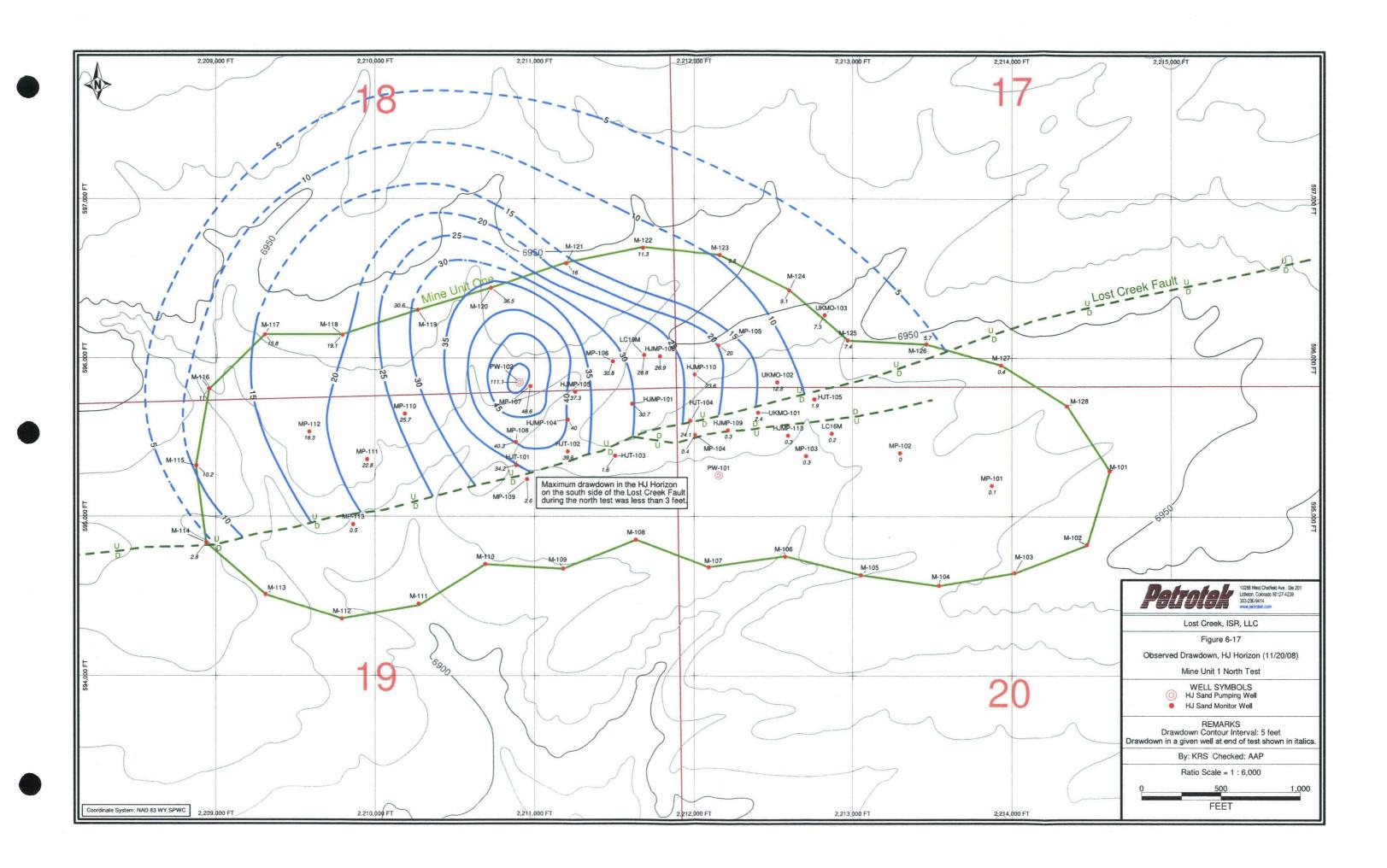












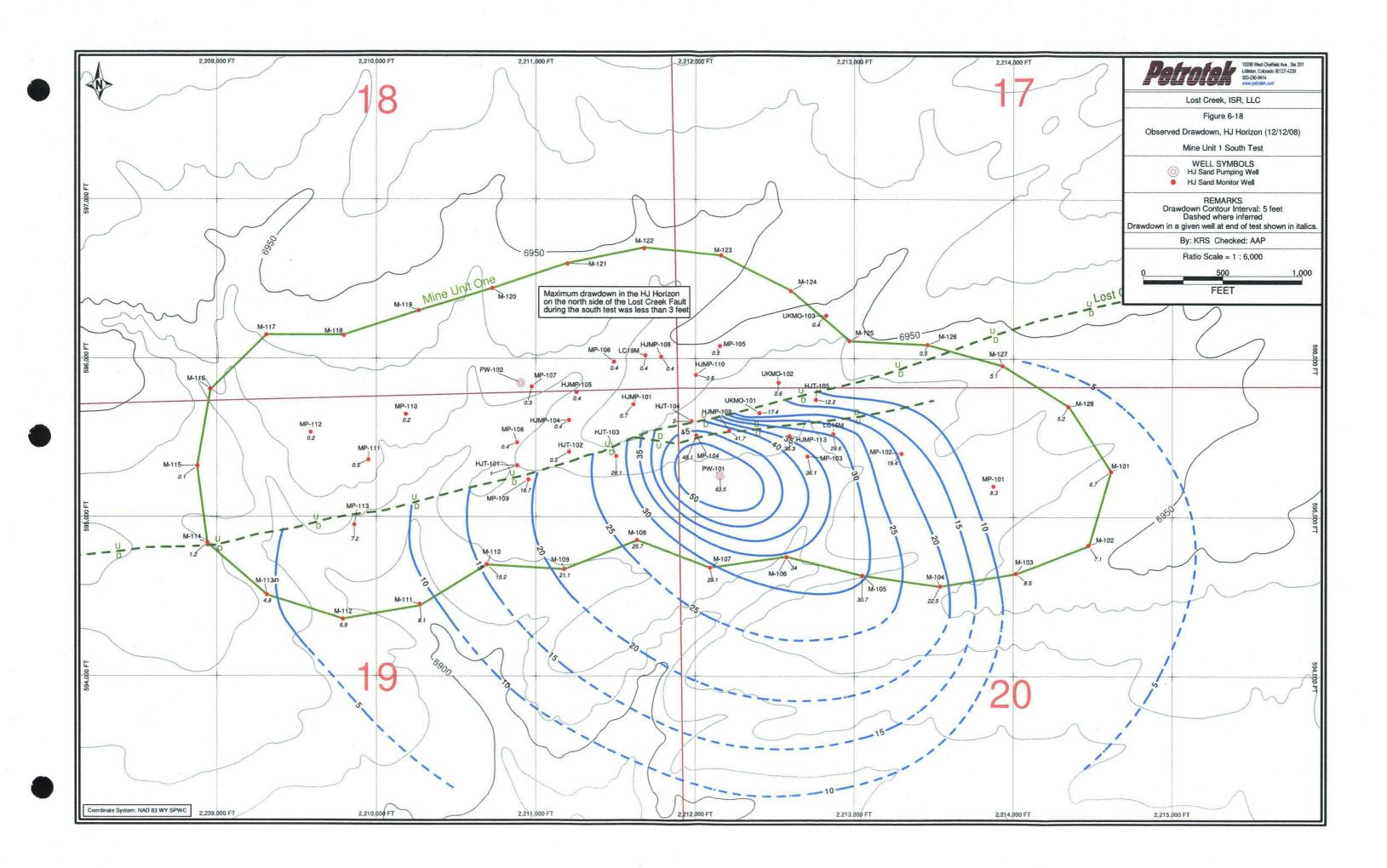


Table 3-1 Well Information Mine Unit 1 Aquifer Tests Lost Creek ISR, LLC

							·			
			Ground Surface	Top of Casing					12/08/08	12/08/08
		Monitored	Elevation	Elevation [feet	NAD 83	NAD 83		Total Screen	Depth to	Water Level
Well Name	Well Type	Sand	[feet amsl]	amsi]	Easting [feet]	Northing [feet]	Screened Interval(s) [feet bgs]	Length	Water	Elevation
PW-101	Production Zone Pumping Well	HJ	6936.67	6,938.06	2,212,158	595,259	385 - 473, 482 - 495	101	184.56	6,753.50
PW-102	Production Zone Pumping Well	HJ	6937.16	6,938.58	2,210,906	595,846	360 - 382, <u>387 -</u> <u>393, 397 - 467</u>	98	170.58	6,768.00
										ļ. <u> </u>
HJMO-101	Overlying Monitor Well	LFG	6,948.49	6,949.70	2,211,604	595,702	295 - 326	31	169.61	6,780.09
HJMO-104	Overlying Monitor Well	LFG	6,939.51	6,940.77	2,211,220	595,612	296 - 326	30	162.15	6,778.62
HJMO-105	Overlying Monitor Well	LFG	6,936.84	6,938.00	2,211,275	595,787	300 - 320	20	159.24	6,778.76
HJMO-108	Overlying Monitor Well	LFG	6,950.64	6,951.64	2,211,781	596,003	305 - 333	28	170.10	6,781.54
HJMO-109	Overlying Monitor Well	LFG	6,937.79	6,938.95	2,212,227	595,538	345 - 370	25	161.82	6,777.13
HJMO-110	Overlying Monitor Well	LFG	6,945.92	6,947.13	2,211,998	595,907	300 - 330	30	165.23	6,781.90
HJMO-113	Overlying Monitor Well	LFG	6,936.06	6,936.97	2,212,588	595,518	318 - 356	38	159.84	6,777.13
LC15M	Overlying Monitor Well	LFG	6,935,13	6,936.55	2,212,853	595,526	286 - 340	54	158.06	6,778.49
LC18M	Overlying Monitor Well	LFG	6,947.68	6,948.97	2,211,668	596,021	290 - 332	42	168.15	6,780.82
LC25M	Overlying Monitor Well	LFG	6,934.73	6,936.40	2,211,713	595,323	316 - 349	33	163.57	6,772.83
MO-101	Overlying Monitor Well	LFG	6,938.64	6,940.24	2,213,870	595,207	310 - 340	30	156.31	6,783.93
MO-102	Overlying Monitor Well	LFG	6,939.09	6,940.75	2,213,302	595,389	324 - 360	36	161.70	6,779.05
MO-103	Overlying Monitor Well	LFG	6,933.76	6,935.52	2,212,698	595,388	305 - 350	45	157.02	6,778.50
MO-104	Overlying Monitor Well	LFG	6,936.86	6,937.86	2,212,019	595,504	339 - 369	30	165,41	6,772.45
MO-105	Overlying Monitor Well	LFG	6,949.38	6,950.46	2,212,148	596,085	303 - 330	27	166.90	6,783.56
MO-106	Overlying Monitor Well	LFG	6,941.00	6,941.75	2,211,489	595,963	296 - 326	30	161.90	6,779.85
MO-107	Overlying Monitor Well	LFG	6,935.29	6,936.29	2,210,970	595,815	291 - 327	36	158.56	6,777.73
MO-108	Overlying Monitor Well	LFG	6,933.89	6,934.56	2,210,872	595,476	290 - 330	40	157.88	6,776.68
MO-109	Overlying Monitor Well	LFG	6,931.64	6,932.18	2,210,957	595,223	330 - 355	25	165.84	6,766.34
MO-110 MO-111	Overlying Monitor Well	LFG	6,936.97	6,938.39	2,210,183	595,637	315 - 340	25	167.38	6,771.01
MO-111	Overlying Monitor Well	LFG	6,935.78	6,936.70	2,209,938	595,367	315 - 330	15	166.73	6,769.97
	Overlying Monitor Well	LFG	6,935.39	6,936.66	2,209,577	595,528	315 - 335	20	167.61	6,769.05
MO-113	Overlying Monitor Well	LFG	6,921.52	6,922.29	2,209,855	594,940	346 - 366	20	159,19	6,763.10
MO-114 MO-115	Overlying Monitor Well	LFG	6,939.87	6,941.87	2,212,409	595,656 595,847	366 - 386	20	165.77	6,776.10
MO-112	Overlying Monitor Well	LFG	6,940.62	6,942.62	2,212,528	393,847	286 - 306	20	157.14	6,785.48
HJT-106	Overlying Monitor Well	DE	6,933,14	6,935.14	2,212,544	595,286	142 - 162	20	153,43	6,781.71
HJT-107	Overlying Monitor Well	DE	6,942.69	6,944.34	2,213,554	595,554	133 - 163	30	159.40	6,784.94
LC29M	Overlying Monitor Well	DE	6,935.25	6,937.55	2,212,854	595,540	140 - 164	24	155.94	6,781.61
COLON	Overlying Mondor vven		0,000.20	0,507.00	2,212,004	000,040	110 104		100.04	0,701.01
HJMP-101	Production Zone Monitor Well	HJ	6,947.36	6.948.64	2.211,610	595,711	438 - 465	27	179.38	6,769.26
HJMP-104	Production Zone Monitor Well	HJ	6,939,04	6,941.04	2,211,208	595,610	402 - 430	28	173.04	6,768.00
HJMP-105	Production Zone Monitor Well	HJ	6.936.84	6,937.38	2,211,255	595,787	425 - 463	38	168,99	6,768.39
HJMP-108	Production Zone Monitor Well	HJ	6,951,12	6,952.20	2,211,784	596,011	400 - 434	34	181.58	6,770.62
HJMP-109	Production Zone Monitor Well	HJ	6,937.89	6,939.10	2,212,218	595,543	478 - 512	34	184.09	6,755.01
	Production Zone Monitor Well	HJ	6,945,81	6,947.02	2,212,004	595,897	431 - 476	45	176.10	6,770.92
	Production Zone Monitor Well	HJ	6,935.26	6,937.27	2,212,596	595,510	416 - 462	46	179.95	6,757.32
	Production Zone Monitor Well	НĴ	6,937.12	6,937.56	2.210,883	595,323	437 - 477	40	172.98	6,764.58
HJT-102	Production Zone Monitor Well	HJ	6,937.82	6,939.15	2,211,209	595,409	390 - 417	27	171.32	6,767.83
HJT-103	Production Zone Monitor Well	HJ	6,937.56	6,938.22	2,211,502	595,383	291 - 327	36	189.20	6,749.02
HJT-104	Production Zone Monitor Well	HJ	6,937.48	6,940.15	2,211,976	595,605	410 - 460	50	170.63	6,769.52
HJT-105	Production Zone Monitor Well	HJ	6,937.45	6,938.87	2,212,760	595,740	407 - 438	31	171.61	6,767.26
LC16M	Production Zone Monitor Well	HJ	6,934.73	6,936,15	2,212,869	595,523	410 - 467	57	177.45	6,758.70
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Table 3-1 Well Information Mine Unit 1 Aquifer Tests Lost Creek ISR, LLC

·		Monitored	Ground Surface Elevation	Top of Casing Elevation [feet	NAD 83	NAD 83		Total Screen	12/08/08 Depth to Water	12/08/08 Water Level Elevation
Well Name	Well Type	Sand	[feet amsi]	amsl]		Northing [feet]	Screened Interval(s) [feet bgs]	Length		
	Production Zone Monitor Well	HJ	6,949.01	6,950.02	2,211,685	596,020	412 - 463	51	179.85	6,770.17
M-101	Production Zone Monitor Well	HJ	6,948.49	6,949.24	2,214,619	595,288	423 - 438	15	175,43	6,773.81
M-102	Production Zone Monitor Well	HJ	6,951.18	6,952.73	2,214,476	594,822	421 - 438	17	179,38	6,773.35
	Production Zone Monitor Well	HJ	6,944.62	6,946.20	2,214,018	594,644	364 - 378, 414 - 434	34	173.87	6,772.33
M-104	Production Zone Monitor Well	HJ	6,940.66	6,942.11	2,213,543	594,565	368 - 382, 400 - 415, 437 - 453	45	182.24	6,759.87
M-105	Production Zone Monitor Well	HJ	6,932.91	6,933.45	2,213,052	594,631	360 - 372, 388 - 404, 410 - 431	49	176,71	6,756.74
M-106	Production Zone Monitor Well	HJ	6,922.20	6,922.85	2,212,578	594,746	356 - 401	45	167.29	6,755.56
M-107	Production Zone Monitor Well	HJ	6,927.03	6,927.93	2,212,095	594,681	373 - 398	25 .	178,00	6,749.93
M-108	Production Zone Monitor Well	HJ	6,926.33	6,927.87	2,211,633	594,853	405 - 425	20	179.08	6,748.79
M-109	Production Zone Monitor Well	HJ	6,919.90	6,921.72	2,211,180	594,671	379 - 391, 403 - 423	32	174,75	6,746.97
M-110	Production Zone Monitor Well	HJ	6,921.45	6,922.41	2,210,690	594,699	381 - 392, 408 - 427	30	176.62	6,745.79
M-111	Production Zone Monitor Well	HJ	6,907.84	6,909.59	2,210,270	594,451	416 - 429, 445 - 460	28	170.10	6,739.49
M-112	Production Zone Monitor Well	HJ	6,917.18	6,917.97	2,209,790	594,358	388 - 400, 420 - 488	· 80	179.49	6,738.48
M-113	Production Zone Monitor Well	HJ	6,926.89	6,928.01	2,209,310	594,510	396 - 406, 417 - 439, 447 - 463, 472 - 480	56	190.48	6,737.53
M-114	Production Zone Monitor Well	HJ	6,929.05	6,930.75	2,208,942	594,834	465 - 485	20	18 <u>8</u> .75	6,742.00
M-115	Production Zone Monitor Well	HJ	6,937.30	6,939.10	2,208,879	595,321	428 - 451	23	184.94	.6,754.16
M-116	Production Zone Monitor Well	HJ	6,932.10	6,934.00	2,208,959	595,807	430 - 445	15	178,70	6,755.30
M-117	Production Zone Monitor Well	HJ	6,943.06	6,944.80	2,209,308	596,148	435 - 453	18	185.56	6,759.24
M-118	Production Zone Monitor Well	нл	6,944.11	6,945,16	2,209,797	596,146	430 - 447, 454 - 467	30	183,33	6,761.83
M-119	Production Zone Monitor Well	HJ	6,947.00	6,948.65	2,210,266	596,303	432 - 450	18	183.51	6,765.14
M-120 ⁽¹⁾	Production Zone Monitor Well	HJ	6,944.98	6,946,52	2,210,727	596,442	410 - 441	. 31	178.20	6,768.32
M-121	Production Zone Monitor Well	HJ	6,950.21	6,951,71	2,211,199	596,595	436 - 455	19	181.28	6,770.43
M-122	Production Zone Monitor Well	HJ	6,950,74	6,952.39	2,211,677	596,693	433 - 447, 477 - 487	- 24	180.16	6,772.23
M-123	Production Zone Monitor Well	HJ	6,950,75	6,951,85	2,212,165	596,647	422 - 444	22	178.11	6,773.74
M-124	Production Zone Monitor Well	HJ	6,955,54	6,956,46	2.212.603	596,425	406 - 422	16	181.51	6,774.95
M-125	Production Zone Monitor Well	HJ	6,947,01	6,947.76	2,212,970	596,111	366 - 397, 404 - 419	46	172.01	6,775.75
M-126	Production Zone Monitor Well	HJ	6,948,12	6,949.67	2.213,464	596.087	331 - 348, 365 - 401	53	173,18	6,776.49
M-127	Production Zone Monitor Well	HJ .	6,946,21	6,947.66	2,213,932	595,954	408 - 418, 450 - 471	31	172.68	6,774.98
M-128	Production Zone Monitor Well	НЈ	6,947,02	6.948.55	2,214,350	595,698	427 - 446	19	173,10	6,775.45
MP-101	Production Zone Monitor Well	HJ	6,938,55	6,940.30	2,213,875	595,194	420 - 438	18	167.93	6,772.37
MP-102	Production Zone Monitor Well	HJ	6.940.18	6,941.02	2,213,299	595,400	408 - 423	15	176.63	6,764,39
MP-103	Production Zone Monitor Well	HJ	6.934.32	6,935,48	2,212,708	595,381	388 - 400	12	177.76	6.757.72
MP-104	Production Zone Monitor Well	HJ	6,936,81	6,938.45	2,212,007	595,515	424 - 440	16	183.29	6,755,16
MP-105	Production Zone Monitor Well	HJ	6,948.99	6,949.49	2,212,158	596.079	402 - 418	16	178.86	6,770.63
MP-106	Production Zone Monitor Well	HJ	6,940.20	6,941.29	2,211,488	595,980	434 - 454	20	172.36	6.768.93
MP-107	Production Zone Monitor Well	HJ	6.935.08	6,936,49	2.210.975	595.822	402 - 420	18	168,42	6.768.07
MP-107	Production Zone Monitor Well	HJ	6,934.15	6,936.15	2,210,882	595,469	424 - 438	14	169,64	6,766.51
MP-109	Production Zone Monitor Well	HJ:	6.931.94	6,932.71	2,210,955	595,235	422 - 438	16	184.13	6,748.58
MP-109	Production Zone Monitor Well	HJ	6,937,29	6,938.69	2,210,933	595,648	419 - 438	19	176.91	6,761.78
MP-110 MP-111		HJ	6,934.86	6.936.28	2,210,163	595,361	391 - 410	19	176.11	6.760.17
MP-111 MP-112	Production Zone Monitor Well	HJ	6,935,35	6,936.64	2,209,951	595,535	422 - 441	19	177.27	6.759.37
	Production Zone Monitor Well	HJ	6,935.35	6,923.19	2,209,861	593,333	447 - 466	19	184.03	6,739.16
MP-113	Production Zone Monitor Well	HJ		6,942.28	2,209,861	595,656	465 - 487	22	177.76	6,764.52
UKMO-101	Production Zone Monitor Well		6,940.19			595,847	379 - 420	41	169.20	6.771.59
UKMO-102	Production Zone Monitor Well	HJ	6,940.24	6,940.79	2,212,528	595,647	409 - 430	21	176.35	6,774,18
UKMO-103	Production Zone Monitor Well	НЈ	6,949.28	6,950.53	2,212,823	390,209	403-400		170.00	0,774.10
HJMU-101	Underlying Monitor Well	UKM	6,947.82	6,949.03	2,211,600	595,711	499 - 535	36	200.17	6,748.86



Well Name	Well Type	Monitored Sand	Ground Surface Elevation [feet amsi]	Top of Casing Elevation [feet amsl]	NAD 83 Easting [feet]	NAD 83 Northing [feet]	Screened Interval(s) [feet bgs]	Total Screen Length	12/08/08 Depth to Water	12/08/08 Water Level Elevation
HJMU-104	Underlying Monitor Well	UKM	6,939.01	6,940.52	2,211,214	595,620	512 - 550	38	195.80	6,744.72
HJMU-105	Underlying Monitor Well	UKM	6,936.37	. 6,937.58	2,211,264	595,790	502 - 542	40	192.35	6,745.23
HJMU-108	Underlying Monitor Well	UKM	6,949.97	6,951.52	2,211,799	596,011	510 - 540	30	202.36	6,749.16
HJMU-109	Underlying Monitor Well	UKM	6,933.92	6,939.38	2,212,228	595,549	524 - 574	50	189.60	6,749.78
HJMU-110	Underlying Monitor Well	UKM	6,945.97	6,947.56	2,212,008	595,909	492 - 532	40	198.16	6,749.40
HJMU-113	Underlying Monitor Well	UKM	6,935.16	6,936.99	2,212,600	595,521	524 - 555	31	185,69	6,751.30
LC17M	Underlying Monitor Well	UKM	6,935.32	6,936.90	2,212,869	595,542	478 - 531	53	185.03	6,751.87
LC20M	Underlying Monitor Well	UKM	6,949.22	6,950.52	2,211,684	596,034	511 - 543	32	201.69	6,748.83
LC24M	Underlying Monitor Well	UKM	6,942.33	6,944.33	2,212,886	595,906	478 - 531	53	190.56	6,753.77
MU-101	Underlying Monitor Well	UKM	6,938.55	6,940.37	2,213,858	595,192	520 - 540	20	186.65	6,753.72
MU-102	Underlying Monitor Well	UKM	6,939.10	6,940.43	2,213,289	595,391	525 - 553	28	187.66	6,752.77
MU-103	Underlying Monitor Well	UKM	6,934.18	6,935.35	2,212,709	595,389	525 - 560	35	182.91	6,752.44
MU-104	Underlying Monitor Well	UKM	6,936.84	6,937.88	2,212,009	595,501	550 - 580	30	191.71	6,746.17
MU-105	Underlying Monitor Well	UKM	6,948.93	6,950.08	2,212,163	596,087	507 - 545	38	201.21	6,748.87
MU-106	Underlying Monitor Well	UKM	6,940.59	6,941.75	2,211,482	595,972	500 - 546	46	193.94	6,747.81
MU-107	Underlying Monitor Well	UKM	6,935.06	6,936.06	2,210,980	595,811	500 - 540	40	191.68	6,744.38
MU-108 ⁽²⁾	Underlying Monitor Well	UKM	6,934.72	6,935.35	2,210,869	595,461	495 - 525	30	NA ¹	NA ¹
MU-109	Underlying Monitor Well	UKM	6,931.92	6,932.78	2,210,944	595,230	525 - 545	20	. 191.02	6,741.76
MU-110	Underlying Monitor Well	UKM	6,937.11	6,939.23	2,210,165	595,647	520 - 540	20	199.62	6,739.61
MU-111	Underlying Monitor Well	UKM	6,936.09	6,937.05	2,209,930	595,358	512 - 532	20	198.17	6,738.88
MU-112	Underlying Monitor Well	UKM	6,935.42	6,936.75	2,209,567	595,538	515 - 535	20	198.42	6,738.33
MU-113	Underlying Monitor Well	UKM	6,921.83	6,923.75	2,209,842	594,951	530 - 550	20 .	186.13	6,737.62
UKMP-101	Underlying Monitor Well	UKM	6,940.18	6,941.74	2,212,413	595,642	547 - 575	28	191.33	6,750.41
UKMP-102	Underlying Monitor Well	UKM	6,940.51	6,942.10	2,212,526	595,858	475 - 498	23	190.04	6,752.06
UKMU-103	Underlying Monitor Well	MKM	6,948.75	6,950.92	2,212,811	596,259	558 - 590	32	198.50	6,752.42

Notes:

⁻ Easting/northing are NAD 83 WY State Plane coordinates.
(1) Well M-120 was plugged and abandoned after the North and South tests. Replaced with Well M-120A for subsequent monitoring.

⁽²⁾ Well MU-108 was successfully plugged and abandoned on 12/2/08 due to faulty well completion. Not monitored during South Test.

Lost Creek ISR, LLC MO - 114WELL COMPLETION REPORT (UKMU - 101)WELL # MO-114 SEO # 179905 Date Drilled: 5/10/07 Location: E 2,212,424 / N 595,644 (NAD 83) Ground Elev: 6939.87 Measure Point Elev: 6941.87 TD: 850 ft. Hole Dia.: _7-7/8" CASED to: 608' Casing: PVC SDR17 ID: 4.5" OD: 5" No Lithology Data GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: LFG Sand Static Water Level: Depth No Record Elev: (avg.) SANDSTONE UNDERREAM: Blade Dia: 10" Intervals: from 366' to 386' /length 20' MUDSTONE from 608' to 630' /length 22' (back-plugged)' SANDSTONE SCREEN LINER ASSEMBLY MUDSTONE Description Depth Elev. Length / From - To From - To SANDSTONE 359 6581 MUDSTONE, sandy <u>366' 386' 6574' 6554' 20'</u> Screen SANDSTONE, v. shaley SANDSTONE, shaley SCREEN SPECIFICATIONS: MUDSTONE, sandy Slot: 0.020" Composition 3" PVC SANDSTONE MUDSTONE SANDSTONE FILTER PACKING: Volume: ____(bags)(ft³) Sand Specs. _ MUDSTONE, sandy LCS Method: N/A WELL STIMULATION: Method Airlift SANDSTONE Yield: Good / Moderate Poor $\frac{1}{2}$ Pilot Hole BACKPLUGGED: 630'-850' SANDSTONE w/ BH Ultragrout slurry - 25% solids SANDSTONE MUDSTONE, sandy SBS MUDSTONE RECOMPLETED: 11/3/08 to monitor LFG Backplugged: 390'-630' w/ Neat Cement SANDSTONE Underreamed with current completion interval SANDSTONE, shaley \sum_{X} Renamed as MO-114 MUDSTONE SANDSTONE MUDSTONE K SANDSTONE SANDSTONE, shaley MUDSTONE MO - 114SANDSTONE TD 850 (UKMU-101)

With the second	CTORS AMERICAN SIR. NO.	0 19-04	7	MO- (UKMU		
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MO-115 (UKMU-102)

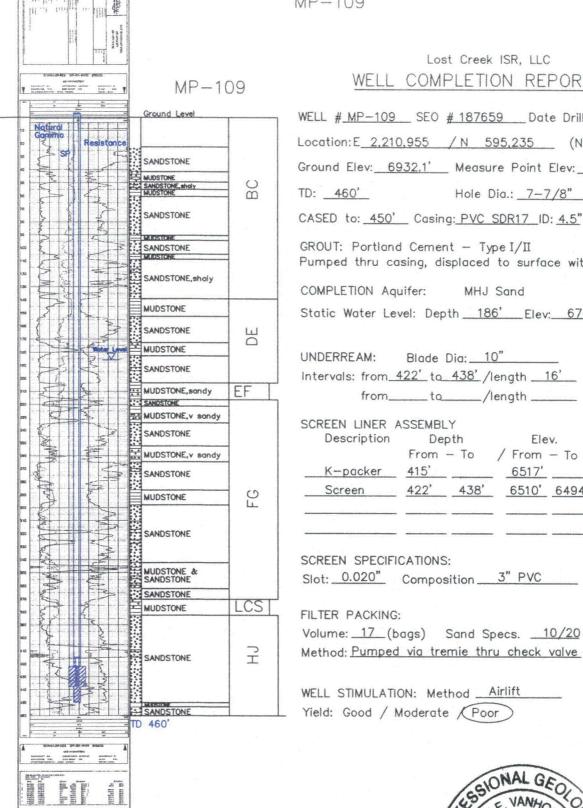
Lost Creek ISR, LLC WELL COMPLETION REPORT

WELL # MO-115 SEO # 179908 Date Drilled: 5/11/07
Location: <u>E 2,212,514 / N 595,856</u> (NAD 83)
Ground Elev: 6941.6' Measure Point Elev: 6942.62'
TD:583' Hole Dia.:7-7/8"
CASED to: <u>543'</u> Casing: <u>PVC SDR17 ID: 4.5" OD: 5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: LFG Sand
Static Water Level: Depth No Record Elev:(avg.)
UNDERREAM: Blade Dia: 10.5" Intervals: from 286' to 306' /length 20' from 545' to 570' /length 25' (Back-plugged)
SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To K-packer 279' 6663'
Screen 286' 306' 6656' 6636' 20'
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC FILTER PACKING: Volume: (bags)(ft³) Sand Specs. Method: N/A WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor
RECOMPLETED: 11/3/08 to monitor LFG Backplugged: 315'-583' w/ Neat Cement Underreamed with current completion interval
Renamed as MO-115
CUNE VANHOLOGIA

MO-115 (UKMU-102)

	M-120
Property Pro	
BY GOOD CONTROL TO THE SHARE THE SHA	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	WELL # M-120 SEO # 187648 Date Drilled:7/24/08
No Data	Location: E 2,210,727 / N 596,442 (NAD 83)
Resistance	Ground Elev: 6945.3' Measure Point Elev: 6946.52'
SANDSTONE, v shaly	TD: <u>464'</u> Hole Dia.: <u>7-7/8"</u>
MORIOR SANDSTONE	CASED to: <u>410'</u> Casing: <u>PVC SDR17 ID: 4.5"</u> OD: <u>5"</u>
SANDSTONE, sholy	GROUT: Portland Cement — Type I/II
MUDSTONE, sandy	Pumped thru casing, displaced to surface with water
SANDSTONE	COMPLETION Aquifer: MHJ Sand
MUDSTONE	Static Water Level: Depth 179' Elev: 6766' (avg.)
SANDSTONE MODSTONE	UNDERREAM: Blade Dia: 10"
SANDSTONE MUDSTONE	Intervals: from 410' to 441' /length 31'
SANDSTONE, v shaly	fromto/length
SANDSTONE	98 112 22 811 1 1 1 1 1 1 1 1 1 1
MUDSTONE, v sandy	SCREEN LINER ASSEMBLY Description Depth Elev.
SANDSTONE	From - To / From - To
MUDSTONE, sandy	<u>K-packer 403' 6542'</u>
m diameter d	Screen 410' 441' 6535' 6504' 31'
SANDSTONE & MUDSTONE	
320	
310	SCREEN SPECIFICATIONS:
MUDSTONE, v sandy	Slot: 0.020" Composition 3" PVC
970	FILTER DACKING.
sandstone	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs
410	Mathed N/A
MUDSTONE	Method: N/A
** SANDSTONE	WELL STIMULATION: Method Airlift
460 S S S S S S S S S S S S S S S S S S S	Yield Good / Moderate / Poor
TD 464'	
A NOT COMMUNICATION IN COMMUNICATION AND COMMUNI	Note: Well failed Mechanical Integrity Test (MIT)
Section of the Control of the Contro	Plugged and Abandoned w/Thermal Grout 2-11-09
THE VANA	Replaced by M-120A
STATE OF THE STATE	(E) [2]
1 8 B	(3) 9
M-120 XX	1441
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Program	M-120A
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######################################	Lost Creek ISR, LLC WELL COMPLETION REPORT
Ground Level	WELL # M-120A SEO # 187648 Date Drilled: 3-20-
No Data	Location: E 2,210,727 / N 596,442 (NAD 83)
Resistance	Ground Elev: 6946.3' Measure Point Elev: 6948.63'
SANDSTONE, v shaly O	TD: <u>450'</u> Hole Dia.: <u>7-7/8"</u>
SANDSTONE	CASED to: <u>410'</u> Casing: <u>PVC SDR17</u> ID: <u>4.5"</u> OD: <u>5"</u>
SANDSTONE, shaly	GROUT: Portland Cement - Type I/II
MUDSTONE, sandy	Pumped thru casing, displaced to surface with water
B I	COMPLETION Aquifer: MHJ Sand
SANDSTONE	Static Water Level: Depth <u>179'</u> Elev: <u>6770'</u> (avg.)
MUDSTONE SANDSTONE MUDSTONE MUDSTONE	INDEPOPEAL DI 10"
SANDSTONE MUDSTONE	UNDERREAM: Blade Dia: 10" Intervals: from 410' to 441' /length 31'
SANDSTONE, v shaly	fromta/length
SANDSTONE MUDSTONE, v sondy	SCREEN LINER ASSEMBLY
SANDSTONE LL	Description Depth Elev. From - To / From - To
MUDSTONE, sondy	K-packer 403' 6543'
	Screen 410' 441' 6536' 6505' 31'
SANDSTONE & MUDSTONE	
MUDSTONE, v sandy LCS	SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
77	oon position
SANDSTONE	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs
	Method: N/A
MUDSTONE I	4
SANDSTONE SANDSTONE	WELL STIMULATION: Method Airlift
TID 450'	Yield: Good / Moderate / Poor
AVGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG	M-120A Replaces M-120. Offset 18' to SW.
STATE OF THE PROPERTY OF THE P	M-120A Not Logged. Log for M-120 used here
Service Control of the NAL GE	
· · · · · · · · · · · · · · · · · · ·	E. VANAO
M-120A (log from M-120)	M-120A Not Logged. Log for M-120 used here ONAL GEO E. VANHO PG-2184 PG-2184
(log from M-120)	82 / 9 - 1
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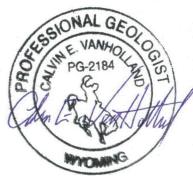


WELL COMPLETION REPORT

WELL # MP-109 SEO # 187659 Date Drilled: 7/30/08 Location: E 2,210,955 / N 595,235 (NAD 83) Ground Elev: 6932.1' Measure Point Elev: 6932.71' Hole Dia.: _7-7/8" CASED to: 450' Casing: PVC SDR17 ID: 4.5" OD: 5" GROUT: Portland Cement - Type I/II Pumped thru casing, displaced to surface with water MHJ Sand Static Water Level: Depth 186' Elev: 6747' (avg.) Blade Dia: 10" Intervals: from 422' to 438' /length 16' from____to___/length ____ SCREEN LINER ASSEMBLY Depth Elev. Length From - To / From - To K-packer 415' <u>6517'</u> Screen 422' 438' 6510' 6494' 16' Slot: 0.020" Composition 3" PVC

WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor

MP-109



Southon.			MP-110
Game of Acid Marie Villa State of Acid Marie	MP-110		Lost Creek ISR, LLC WELL COMPLETION REPORT
10	Ground Level		WELL # MP-110 SEO # 187659 Date Drilled: 7/30/0
10 70 90		BC	Location: E 2,210,185 / N 595,648 (NAD 83) Ground Elev: 6937.6' Measure Point Elev: 6938.69' TD: 460' ft. Hole Dia.: 7-7/8"
70	No Data		CASED to: 445' Casing: PVC SDR17 ID: 4.5" OD: 5"
Solution Commo		DE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
SR. Resistance			COMPLETION Aquifer: MHJ Sand
150	SANDSTONE MUDSTONE, sandy	EL	Static Water Level: Depth 178' Elev: 6760' (avg.)
776 Level 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SANDSTONE MUDSTONE MUDSTONE & SANDSTONE SANDSTONE, shaly MUDSTONE & SANDSTONE SANDSTONE	FG	UNDERREAM: Blade Dia: 10" Intervals: from 419' to 438' /length 19' from to /length SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To
278 286 286 286 286 286 286 286 286 286 28	SANDSTONE SANDSTONE MUDSTONE & SANDSTONE MUDSTONE SANDSTONE		K-packer 412' 6526'
950 940 950 950	MUDSTONE, sandy MUDSTONE MUDSTONE L	.cs	SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
170 100 100 100 100 100 100 100 100 100	SANDSTONE MUDSTONE SANDSTONE MUDSTONE SANDSTONE TD 460'	PH.	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A WELL STIMULATION: MethodAirlift Yield: Good / Moderate / Poor
A CONCLUSION DESCRIPTION DESCR			WESSIONAL GEOLOGIST WESSIONAL GEOLOGIST PG-2184 LANGUAGE CONTRACTOR OF STATE OF STAT

Company Comp			MP-102 (HJMP-114)
W 1925 (20) Children Algorithm (1975) To 1976 (1975	MP-10 (HJMP-	in italia	Lost Creek ISR, LLC WELL COMPLETION REPORT
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ground Level		WELL # MP-102 SEO # 179903 Date Drilled: 7/10/07 Location: E 2,213,299 / N 595,400 (NAD 83)
Notural Notural Gamma	8	BC	Ground Elev: 6940.18' Measure Point Elev: 6941.01' TD: 460' Hole Dia.: 7-7/8" CASED to: 408' Casing: PVC SDR17 ID: 4.5" OD: 5"
Sp. Resistance.	MUDSTONE		GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: HJ Sand
140 150 150	SANDSTONE MUDSTONE	DE	Static Water Level: Depth 181' Elev: 6759' (avg.)
100 A 100 A	SANDSTONE MUDSTONE	EF	UNDERREAM: Blade Dia: 10.5" Intervals: from 408' to 423' /length 15'
71G	SANDSTONE MUDSTONE, sandy SANDSTONE SANDSTONE MUDSTONE MUDSTONE SANDSTONE SANDSTONE	FG	from to /length
240	SANDSTONE MUDSTONE,sandy MUDSTONE	LCS	SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
500 L	SANDSTONE MUDSTONE, sandy	PH	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
66	SANDSTONE		WELL STIMULATION: MethodAirlift Yield: Good Moderate / Poor
MP-102 (HJMP-114)	PHO CALLE AND PERSONAL PROPERTY OF THE PARTY	GEOLOGI NHOLLOGI 184 PA	RECOMPLETED: 8/14/08 to make completion interval consistent with production design. Hole Backplugged: 425'-460' w/ Neat Cement Screen Liner modified to current completion interval Renamed as MP-102

MYOMING

		MP-103
Account of the second of the s		(HJMP-112)
WINDLER CHESTOPE NAMES SERVE WINDLESS W	1000	Lost Creek ISR, WELL COMPLETION I
Ground Level		WELL # MP-103 SEO # 179897
10 20		Location: E 2,212,709 / N 595,38
50		Ground Elev: 6934.32' Measure Po
% Natura		TD:400' Hole Dia.:
Garimo	BC	CASED to: 370' Casing: PVC SDR17
Resistance Resistivity MUDSTONE, sandy SANDSTONE	-	GROUT: Portland Cement — Type I/I Pumped thru casing, displaced to su
MUDSTONE		
SANDSTONE	DE	COMPLETION Aquifer: HJ Sand Static Water Level: Depth 178'
MUDSTONE MUDSTONE	^	Static Water Level. Deptil
sandstone		UNDERREAM: Blade Dia: 10.5"
MUDSTONE	EF	Intervals: from 370' to 400 /length
SANDSTONE		fromto/length
200		SCREEN LINER ASSEMBLY
MUDSTONE See SANOSTONE		Description Depth From - To / Fro
MUDSTONE, sandy	FG	K-packer 358'
SANDSTONE SANDSTONE		<u>Screen</u> 388' 400' 65
SANDSTONE		
SANDSTONE, shaley		
MUDSTONE SANDSTONE		SCREEN SPECIFICATIONS:
MUDSTONE	LCS	Slot: 0.020" Composition 3" P
SANDSTONE	금	FILTER PACKING:
000		Volume:(bags)(ft ³) Sand Spec
		Method: N/A
MINISTRAL ADMINISTRAL STATEMENT AND STATEMEN		
		WELL STIMULATION: Method Airlift
		Yield Good / Moderate / Poor
MP-103		RECOMPLETED: 8/11/08 to make co
(HJMP-112)	<u> </u>	consistent with production
(HJMP-112)	SEON	Screen Liner modified to current Renamed as MP-103
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A A POST	之人	2)

LLC

REPORT

WELL # <u>MP-103</u> SEO <u># 179897</u> Date Drilled: <u>7/4/07</u>
Location: <u>E 2,212,709 / N 595,381</u> (NAD 83)
Ground Elev: 6934.32' Measure Point Elev: 6935.48'
TD: <u>400'</u> Hole Dia.: <u>7-7/8"</u>
CASED to: 370' Casing: PVC SDR17 ID: 4.5"OD: 5"
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: HJ Sand
Static Water Level: Depth <u>178'</u> Elev: <u>6756'</u> (avg.)
UNDERREAM: Blade Dia:
SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC
FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
WELL STIMULATION: MethodAirlift Yield Good / Moderate / Poor

ompletion interval design.

completion interval

M NOLLO, CAROLAGE OF SERVICE AND AND AND AND AND AND AND AND AND AND	SCORED ROCCUS WAS AND STORE S	MP-10 (HJMP-1	07)	
		Ground Level	· · · · · ·	١
20 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		No lithology data	BC	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
130 SP	Resistance	SANDSTONE SANDSTONE, wahaley SANDSTONE MUDSTONE, sandy MUDSTONE	DE	
160	Milar Lova V	SANDSTONE		
210		MUDSTONE	EF L	
220 2		SANDSTONE		
260 2770 280 280 280 280 280 280 280 280 280 28		MUDSTONE SANDSTONE	FG	
310	18 14 1	MUDSTONE		
m 2		SANDSTONE		
340		MUDSTONE SANDSTONE		
570	13 41	MUDSTONE, v. sandy MUDSTONE	LCS	
950		SANDSTONE, shaley		
410		SANDSTONE MUDSTONE	FH	
		SANDSTONE		
Moderate Communication of the	PLANTAN BERNEY A			

MP-104 (HJMP-107)

Lost Creek ISR, LLC WELL COMPLETION REPORT

WELL # MP-104 SEO # 179882 Date Drilled: 6/8/0
Location: <u>E 2,212,007 / N 595,515</u> (NAD 83)
Ground Elev: 6936.81 Measure Point Elev: 6938.45
TD: <u>464 f</u> t. Hole Dia.: <u>7-7/8"</u>
CASED to: <u>423'</u> Casing: <u>PVC SDR17 ID: 4.5"OD: 5"</u>
GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
COMPLETION Aquifer: HJ Sand
Static Water Level: Depth <u>184'</u> Elev: 6753' (avg.)
UNDERREAM: Blade Dia: 10-1/2" Intervals: from 423' to 460' /length 37' from to /length
SCREEN LINER ASSEMBLY Description Depth Elev. Length From - To / From - To 6521' Screen 424' 440' 6513' 6497' 16'
SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC
FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A
WELL STIMULATION: MethodAirlift Yield: Good / Moderate / Poor
RECOMPLETED: 8/20/08 to make completion interval consistent with production design. Hole Backplugged: 442'-460' w/ Neat Cement

Hole Backplugged: 442'-460' w/ Neat Cement Screen Liner modified to current completion interval Renamed as MP-104

	MP-105 (HJMP-111)
Destanding in the second secon	(**************************************
MP-105	Lost Creek ISR, LLC
WHITTEN CONTROL CONTRO	WELL COMPLETION REPORT
Ground Level	WELL # MP-105 SEO # 179894 Date Drilled: 5/1/07
» A	Location: <u>E 2,212,158 / N 596,079</u> (NAD 83)
10	Ground Elev: 6948.99 Measure Point Elev: 6949.49
No lithology data	TD: <u>440 f</u> t. Hole Dia.: <u>7-7/8"</u>
	CASED to: 393' Casing: PVC SDR17 ID: 4.5"OD: 5"
Resistance Resistivity	GROUT: Portland Cement — Type I/II
MUDSTONE SANDSTONE	Pumped thru casing, displaced to surface with water
MUDSTONE	COMPLETION Aquifer: HJ Sand
sandstone	Static Water Level: Depth <u>178'</u> Elev: <u>6771'</u> (avg.)
170	UNDERREAM: Blade Dia: 10-1/2"
MUDSTONE,sandy EF	Intervals: from 393' to 440' /length 47'
SANDSTONE MUDSTONE	fromto/length
SANDSTONE, sholey	SCREEN LINER ASSEMBLY
MUDSTONE, sondy	Description Depth Elev. Length From - To / From - To
SANDSTONE, shaley MUDSTONE MUDSTONE	K-packer 388' 6561'
sandstone	<u>Screen 402' 418' 6547' 6531' 16'</u>
MUDSTONE SANDSTONE, shaley	
MUDSTONE, shaley	
MUDSTONE, sondy LCS	SCREEN SPECIFICATIONS: Slot: 0.030" Composition 3" PVC
SANDSTONE	Sidt Composition
MUDSTONE & SANDSTONE	FILTER PACKING:
	Volume:(bags)(ft ³) Sand Specs Method: N/A
SANDSTONE	motriod.
	WELL STIMULATION: MethodAirlift
# 19 SOF (0.5) # 10 SOF 10 S	Yield: Good Moderate / Poor
STATE OF THE PROPERTY OF THE P	
CONAL GEO	RECOMPLETED: 8/26/08 to make completion interval
MP-105 (HIMP-111) MP-105	consistent with production design.
MP-105 O PG-2184 (HJMP-111)	Hole Backplugged: 420'-440' w/ Neat Cement Screen Liner modified to current completion interval
(HJMP-111) 12 2 68	Renamed as MP-105

duting "			MP-106 (HJMP-106)		
MP-106 STATE STAT			Lost Creek ISR, LLC WELL COMPLETION REPORT		
	Ground Level		WELL # MP-106 SEO # 179879 Date Drilled: 8/9/07 Location: E 2,211,488 / N 595,980 (NAD 83)		
% Natural Garmo		BC	Ground Elev: 6940.20' Measure Point Elev: 6941.29' TD: 480' Hole Dia.: 7-7/8" CASED to: 430' Casing: PVC SDR17 ID: 4.5"OD: 5"		
Resistance Resistance Resistance Resistance Resistance Resistance	MUDSTONE, sandy SANDSTONE MUDSTONE, sandy SANDSTONE MUDSTONE MUDSTONE SANDSTONE MUDSTONE SANDSTONE MUDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE SANDSTONE	FG FE	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water COMPLETION Aquifer: LHJ Sand Static Water Level: Depth173' Elev: 6767' (avg.) UNDERREAM: Blade Dia:10.5" Intervals: from 430' to 480' /length 50'		
MO 25 0 000	SANDSTONE, shaley	LCS	SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC		
500 500 500 500 500	SANDSTONE MUDSTONE SANDSTONE	?H	FILTER PACKING: Volume:(bags)(ft ³) Sand Specs Method: N/A		
60 60 60	MUDSTONE SANDSTONE		WELL STIMULATION: MethodAirlift Yield: Good Moderate / Poor		
### ### ### ### ### ### ### ### ### ##	PA CANTA PG 22 PA PA PA PA PA PA PA PA PA PA PA PA PA	GEOLO CONTRACTOR OF THE STATE O	RECOMPLETED: 8/26/08 to make completion interval consistent with production design. Hole Backplugged: 456'-480' w/ Neat Cement Screen Liner modified to current completion interval Renamed as MP-106		
Min Land Alley					

	Chata A			MP-107 (HJMP-103)
	A demonstrated by A demonstrat	MP-107		Lost Creek ISR, LLC
	SCT CONDENS CANAGE TO THE SECOND SECO	MP-1 (HJMP-1		WELL COMPLETION REPORT
		Ground Level		WELL #_MP-107 SEO # 179870 Date Drilled: 7/31/07
20	26 V		BC	Location: <u>E 2,210,976 / N 595,822</u> (NAD 83) Ground Elev: <u>6935.08</u> Measure Point Elev: <u>6936,49</u>
	55			TD: <u>432 ft.</u> Hole Dia.: <u>7-7/8"</u>
	Notural D Ggrima			CASED to: 392' Casing: PVC SDR17 ID: 4.5"OD: 5"
30 110 110 120 130	so SP Resistance	No Lithology Data	ш	GROUT: Portland Cement — Type I/II Pumped thru casing, displaced to surface with water
		\$	DE	COMPLETION Aquifer: HJ Sand
		SANDSTONE MUDSTONE		Static Water Level: Depth 171' Elev: 6764' (avg.)
	NEO 150	SANDSTONE, shaley		UNDERREAM: Blade Dia: 10-1/2"
	210	SANDSTONE		Intervals: from 392' to 432' /length 38' from to /length
	220 200 200 200 200 200 200 200 200 200	MUDSTONE, sandy SANDSTONE	FG	SCREEN LINER ASSEMBLY
	250	MUDSTONE SANDSTONE		Description Depth Elev. Length From — To / From — To
	200	MUDSTONE		K-packer 379' 6556' Screen 402' 420' 6533' 6515' 18'
	310	SANDSTONE		
	920	MUDSTONE, sandy	LCS	SCREEN SPECIFICATIONS:
		MUDSTONE SANDSTONE		Slot: 0.020" Composition 3" PVC
	320	SANDSTONE, shaley		FILTER PACKING:
	410	SANDSTONE	유	Volume:(bags)(ft ³) Sand Specs Method: N/A
	430	MUDSTONE	-	WELL CIMIL ATION AND A Airlift
	AND THE PROPERTY OF THE PROPER			WELL STIMULATION: Method <u>Airlift</u> Yield: Good / Moderate / Poor
	MP-107 (HJMP-103)	SSIONAL WINDE VAN OF PG-21	GEOLOGIS 84 RA	RECOMPLETED: 8/14/08 to make completion interval consistent with production design. Hole Backplugged: 422'-432' w/ Neat Cement Screen Liner modified to current completion interval
		a 3 5	Holly	Renamed as MP—107

MP-108 (HJMP - 102)MP - 108Lost Creek ISR, LLC (HJMP-102)WELL COMPLETION REPORT Ground Level WELL # MP-108 SEO # 179867 Date Drilled: 8/1/07 Location: E 2,210,882 / N 595,469 (NAD 83) Ground Elev: 6934.2' Measure Point Elev: 6936.15' No Lithology Data TD: 450' Hole Dia.: _7-7/8" CASED to: 405' Casing: PVC SDR17 ID: 4.5"OD: 5" GROUT: Portland Cement - Type I/II MUDSTONE Pumped thru casing, displaced to surface with water SANDSTONE COMPLETION Aquifer: HJ Sand MUDSTONE Static Water Level: Depth 175' Elev: 6761' (avg.) SANDSTONE MUDSTONE Blade Dia: 10.5" UNDERREAM: SANDSTONE Intervals: from 405' to 435' /length 30' from_____to___/length _____ MUDSTONE SANDSTONE SCREEN LINER ASSEMBLY MUDSTONE Description Depth Elev. Length From - To / From - To SANDSTONE 392' K-packer___ 6542 MUDSTONE <u>424' 438' 6510' 6496' 14'</u> SANDSTONE, v. shale v MUDSTONE, sandy MUDSTONE LCS SCREEN SPECIFICATIONS: Slot: 0.020" Composition 3" PVC FILTER PACKING: SANDSTONE Volume: ____(bags)(ft³) Sand Specs. _____ N/A Method: WELL STIMULATION: Method Airlift Yield: Good / Moderate / Poor RECOMPLETED: 8/13/08 to make completion interval consistent with production design. Hole Deepened to 450' Screen Liner modified to current completion interval MP-108 Renamed as MP-108 (HJMP-102)

APPENDIX F RADIUS OF INFLUENCE (ROI) ESTIMATE

Figure F-1 Distance-Drawdown Estimate of Radius of Influence- End of North Test

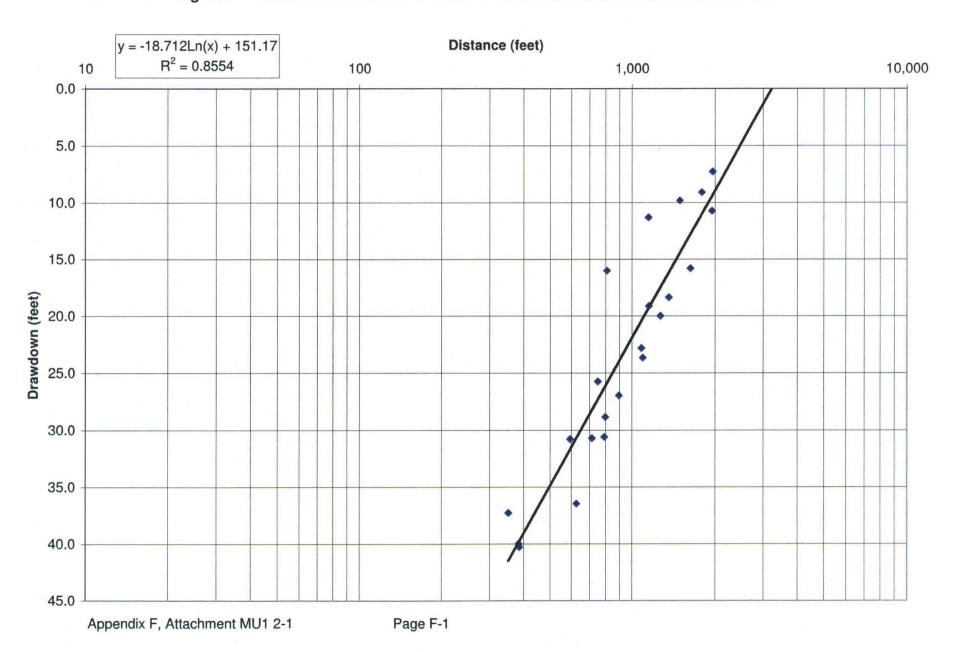


Figure F-2 Distance Drawdown Estimate of Radius of Influence- End of South Test

