Attachment 02.04.03-08D
TVA letter dated February 2, 2010
RAI Response

ASSOCIATED ATTACHMENTS/ENCLOSURES:

Attachment 02.04.03-8D: Dam Rating Curve, Boone

(70 Pages including Cover Sheet)

NPG CALCULATION COVERSHEET/CCRIS UPDATE

REV 0 EDMS/RIMS NO.	EDMS TYPE:	EDMS ACCESSION NO (N/A for REV. 0)
L58 090128 004	Calculations (nuclear)	L58 091230 016

Calc Title: Dam Rating Curve, Boone

CALC ID	TYPE	ORG	PLANT	BRANCH	NUMBER	CUR REV	NEW REV	REVISION APPLICABILITY
CURRENT	CN	NUC	GEN	CEB	CDQ000020080003	0	1	Entire calc ☒ Selected pages ☐
NEW	CN	NUC						

ACTION	NEW ☐ REVISION ☒	DELETE ☐ RENAME ☐	SUPERSEDE ☐ DUPLICATE ☐	CCRIS UPDATE ONLY ☐ (Verifier Approval Signatures Not Required)	No CCRIS Changes ☐ (For calc revision, CCRIS been reviewed and no CCRIS changes required)

UNITS	SYSTEMS	UNIDS
N/A	N/A	N/A

DCN,EDC,N/A	APPLICABLE DESIGN DOCUMENT(S)	CLASSIFICATION
*See Below	N/A	E

QUALITY RELATED?	SAFETY RELATED? (If yes, QR = yes)	UNVERIFIED ASSUMPTION	SPECIAL REQUIREMENTS AND/OR LIMITING CONDITIONS?	DESIGN OUTPUT ATTACHMENT?	SAR/TS and/or ISFSI SAR/CoC AFFECTED
Yes ☒ No ☐	Yes ☒ No ☐	Yes ☐ No ☒	Yes ☐ No ☒	Yes ☐ No ☒	Yes ☐ No ☒

PREPARER ID	PREPARER PHONE NO	PREPARING ORG (BRANCH)	VERIFICATION METHOD	NEW METHOD OF ANALYSIS
C J Grace	205.298.6074	CEB	Design Review	☐ Yes ☒ No

PREPARER SIGNATURE	DATE	CHECKER SIGNATURE	DATE
Chris Grace	12/21/2009	Andrew Murr	12/21/2009
VERIFIER SIGNATURE	**DATE**	**APPROVAL SIGNATURE**	**DATE**
Andrew Murr	12/21/2009	K.E. Spates	12/23/09

STATEMENT OF PROBLEM/ABSTRACT

12/21/09

Headwater rating curves for 20 dams are required as inputs to TVA's SOCH and TRBROUTE models which perform flood-routing calculations for the Tennessee River and tributaries. The headwater rating curves for each dam provide total dam discharge as a function of headwater elevation. This calculation determines the headwater rating curve for Boone Dam.

This calculation contains electronic attachments and must be stored in EDMS as an Adobe .pdf file to maintain the ability to retrieve the electronic attachments.

*EDCN 22404A (SQN), EDCN 54018A (WBN), EDCN Later (BFN)

MICROFICHE/EFICHE Yes ☐ No ☒ FICHE NUMBER(S)

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NPG CALCULATION COVERSHEET/CCRIS UPDATE

REV 0 EDMS/RIMS NO.	EDMS TYPE:	EDMS ACCESSION NO (N/A for REV. 0)
L58 090128 004	Calculations (nuclear)	N/A

Calc Title: Dam Rating Curve, Boone

CALC ID	TYPE	ORG	PLANT	BRANCH	NUMBER	CUR REV	NEW REV	REVISION APPLICABILITY
CURRENT								Entire calc ☒ Selected pages ☐
NEW	CN	NUC	GEN	CEB	CDQ000020080003	N/A	0	

ACTION	NEW ☒ REVISION ☐	DELETE ☐ RENAME ☐	SUPERSEDE ☐ DUPLICATE ☐	CCRIS UPDATE ONLY ☐ (Verifier Approval Signatures Not Required)	No CCRIS Changes ☐ (For calc revision, CCRIS been reviewed and no CCRIS changes required)

UNITS	SYSTEMS	UNIDS
N/A	N/A	N/A

DCN,EDC,N/A	APPLICABLE DESIGN DOCUMENT(S)	CLASSIFICATION
N/A	N/A	E

QUALITY RELATED?	SAFETY RELATED? (If yes, QR = yes)	UNVERIFIED ASSUMPTION	SPECIAL REQUIREMENTS AND/OR LIMITING CONDITIONS?	DESIGN OUTPUT ATTACHMENT?	SAR/TS and/or ISFSI SAR/CoC AFFECTED
Yes ☒ No ☐	Yes ☒ No ☐	Yes ☒ No ☐	Yes ☐ No ☒	Yes ☐ No ☒	Yes ☐ No ☒

PREPARER ID	PREPARER PHONE NO	PREPARING ORG (BRANCH)	VERIFICATION METHOD	NEW METHOD OF ANALYSIS
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J.V. Peyton J.V. Peyton G.A. Schohl G.A. Schohl C. T. Settler	01/07/09	JANIE B. MAULTER	1/13/09

VERIFIER SIGNATURE	DATE	APPROVAL SIGNATURE	DATE
Russell B. Williston R.B. Williston Andrew S. Mugh	1-15-09 1-16-09	K.R. Yates	1-23-09

STATEMENT OF PROBLEM/ABSTRACT

Headwater rating curves for 20 dams are required as inputs to TVA's SOCH and TRBROUTE models which perform flood-routing calculations for the Tennessee River and tributaries. The headwater rating curves for each dam provide total dam discharge as a function of headwater elevation. This calculation determines the headwater rating curve for Boone Dam.

This calculation contains electronic attachments and must be stored in EDMS as an Adobe .pdf file to maintain the ability to retrieve the electronic attachments.

MICROFICHE/EFICHE Yes ☐ No ☒ FICHE NUMBER(S)

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NPG CALCULATION COVERSHEET/CCRIS UPDATE

CALC ID	TYPE	ORG	PLANT	BRANCH	NUMBER	REV
	CN	NUC	GEN	CEB	CDQ000020080003	1

ALTERNATE CALCULATION IDENTIFICATION

BLDG	ROOM	ELEV	COORD/AZIM	FIRM BWSC	Print Report Yes ☐

CATEGORIES N/A

KEY NOUNS (A-add, D-delete)

ACTION (A/D)	KEY NOUN	A/D	KEY NOUN

CROSS-REFERENCES (A-add, C-change, D-delete)

ACTION (A/C/D)	XREF CODE	XREF TYPE	XREF PLANT	XREF BRANCH	XREF NUMBER	XREF REV
A	P	EN	WBN	CEB	54018	
A	P	EN	SQN	CEB	22404	
A	S	CN	GEN	CEB	CDQ000020080053	
D	S	CN	GEN	CEB	CDQ000020080054	

CCRIS ONLY UPDATES:
Following are required only when making keyword/cross reference CCRIS updates and page 1 of form NEDP-2-1 is not included:

PREPARER SIGNATURE	DATE	CHECKER SIGNATURE	DATE

PREPARER PHONE NO.	EDMS ACCESSION NO.

NPG CALCULATION RECORD OF REVISION	
CALCULATION IDENTIFIER CDQ000020080003	
Title Dam Rating Curve, Boone	
Revision No.	DESCRIPTION OF REVISION
0	Initial issue Total pages: 48 Attachment 1: 1 page Attachment 2: 9 pages
1	The revision added Reference 2.25, Page 8, and removes Unverified Assumptions from Section 3.2, Page 9. This calculation was also revised to address the following : • PER 203951- The verification of the original calculation was completed by personnel who had not completed the required NEDP-7 Job Performance Record (JPR). A verification JPR is now in place for all personnel engaged in verification tasks. Checking includes only changes made in this revision as the checking of the calculation was not impacted by PER 203951. The verification is inclusive of work completed prior to this revision. • PER 203872- replace NEDP-2 forms on Pages 1 through 6 (excluding Page 1a) with the forms from the NEDP-2 Revision in effect at the time of calculation's issuance. • Removed UVA 3.2.1. Replaced with: o Assumption 3.1.3 on based on Reference 2.25 and, o Assumption 3.1.5 on based on Appendix A. • Removed UVA 3.2.2 – Replaced Assumption 3.1.4 on Page 9 with Technical Justification Significant changes in Revision 1 are noted with a right margin revision bar. Administrative changes and typos are excluded. Pages deleted: 0 Pages revised: 1, 2, 3, 4, 8 and 9 New pages added: 1a (Rev 1 NEDP 2-1), 5.1 (NEDP 2-4), A1, A2, A3 Total pages for Revision 1: 53 Attachment 1: 1 page Attachment 2: 9 pages Appendix A: 3 pages

NPG CALCULATION TABLE OF CONTENTS

Calculation Identifier: CDQ000020080003 | Revision: 1

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1	Boone Tailwater Rating Curve	1 Page
2	Boone Dam Spillway and Sluice Discharge Tables	9 Pages
3	Excel file: BooneTWRatingCurve.xls (Electronic attachment)	N/A
4	Excel file: Boone Dam Rating Curve.xls (Electronic attachment)	N/A
5	TVA Boone Project drawing 10N200 R8 (Electronic attachment)	1 Page
6	TVA Boone Project drawing 10W201 R8 (Electronic attachment)	1 Page
7	TVA Boone Project drawing 10W203 R8 (Electronic attachment)	1 Page
8	TVA Boone Project drawing 10N204 R4 (Electronic attachment)	1 Page
9	TVA Boone Project drawing 21N207 R2 (Electronic attachment)	1 Page
10	TVA Boone Project drawing 21E210 R1 (Electronic attachment)	1 Page
11	TVA Boone Project drawing 22E210 R3 (Electronic attachment)	1 Page
12	TVA Boone Project drawing 46N401 R2 (Electronic attachment)	1 Page
13	TVA Boone Project drawing 46N407 R3 (Electronic attachment)	1 Page
14	TVA Boone Project drawing 47K901-1 R0 (Electronic attachment)	1 Page
15	TVA Boone Project drawing 47K901-2 R0 (Electronic attachment)	1 Page
16	TVA Boone Project drawing 47K901-3 R0 (Electronic attachment)	1 Page
17	TVA Boone Project drawing 54W200 R3 (Electronic attachment)	1 Page
18	TVA Boone Project drawing 54N201 R1 (Electronic attachment)	1 Page
19	TVA Boone Project drawing 54N202 R1 (Electronic attachment)	1 Page
20	TVA Boone Project drawing 51N204 R4 (Electronic attachment)	1 Page

NPG CALCULATION VERIFICATION FORM

Calculation Identifier CDQ000020080003 Revision 1

Method of verification used:

1. Design Review ☒
2. Alternate Calculation ☐
3. Qualification Test ☐

Verifier Andrew Murr Date 12/21/2009

Comments:

This calculation entitled, "Initial Dam Rating Curve, Boone," was verified by independent design review. The process involved a critical review of the calculation to ensure that it is correct and complete, uses appropriate methodologies, and achieves its intended purpose. The inputs were reviewed and determined to be appropriate inputs for this calculation. The results of the calculation were reviewed and were found to be reasonable and consistent with the inputs provided. Backup files and documents were consulted as necessary to verify data and analysis details found in the calculation.

Detailed comments and editorial suggestions for the changes made in this revision were transmitted to the author and reviewer by email along with a marked up copy of the calculation.

The methodology used to justify the operability of the gates is based solely on the conclusions of the "Watts Bar Dam – Flood and Earthquake Analysis on Radial Spillway Gates." Appendix A uses the same assumptions, methodology, and approach developed in the Watts Bar radial gate analysis to determine the forces on the radial gates in a closed position with the forces on the gates in the maximum open position. This appendix does not assert that a structural analysis has been performed beyond that found in the Watts Bar radial gate calculation.

(Note: The design verification of this calculation revision is for the total calculation, not just the changes made in the revision. This complete re-verification is performed to disposition PER 203951 as described in the Calculation Revision Log on Page 3).

NPG COMPUTER INPUT FILE
STORAGE INFORMATION SHEET

Document CDQ000020080003	Rev. 0	Plant: GEN	

Subject:
Dam Rating Curve, Boone

☐ Electronic storage of the input files for this calculation is not required. Comments:

There are no electronic inputs or output files associated with this calculation.

☒ Input files for this calculation have been stored electronically and sufficient identifying information is provided below for each input file. (Any retrieved file requires re-verification of its contents before use.)

These files are electronically attached to the parent ADOBE.pdf calculation file. All files are therefore stored in an unalterable medium and are retrievable through the EDMS number for this calculation.

Attachment 3: Excel file: "BooneTWRatingCurve.xls"
Attachment 4: Excel file: "Boone Dam Rating Curve.xls"
Attachment 5: TVA Boone Project drawing 10N200 R8
Attachment 6: TVA Boone Project drawing 10W201 R8
Attachment 7: TVA Boone Project drawing 10W203 R8
Attachment 8: TVA Boone Project drawing 10N204 R4
Attachment 9: TVA Boone Project drawing 21N207 R2
Attachment 10: TVA Boone Project drawing 21E210 R1
Attachment 11: TVA Boone Project drawing 22E210 R3
Attachment 12: TVA Boone Project drawing 46N401 R2
Attachment 13: TVA Boone Project drawing 46N407 R3
Attachment 14: TVA Boone Project drawing 47K901-1 R0
Attachment 15: TVA Boone Project drawing 47K901-2 R0
Attachment 16: TVA Boone Project drawing 47K901-3 R0
Attachment 17: TVA Boone Project drawing 54W200 R3
Attachment 18: TVA Boone Project drawing 54N201 R1
Attachment 19: TVA Boone Project drawing 54N202 R1
Attachment 20: TVA Boone Project drawing 51N204 R4

☐ Microfiche/eFiche

1.0 Purpose

Headwater rating curves for twenty dams located on the Tennessee River and its tributaries above the existing Bellefonte Nuclear facility are required as inputs to TVA's SOCH and TRBROUTE models which perform flood-routing calculations. The headwater rating curves for each dam provide total dam discharge as a function of headwater elevation. This calculation determines the headwater rating curve for Boone Dam.

TVA developed methods of analysis, procedures, and computer programs for determining design basis flood levels for nuclear plant sites in the 1970's. Determination of maximum flood levels included consideration of the most severe flood conditions that may be reasonably predicted to occur at a site as a result of both severe hydrometerological conditions and seismic activity. This process was followed to meet Nuclear Regulatory Guide 1.59. At that time, there were no computer programs available that would handle unsteady flow and dam failure analysis. As a result of this early work and method development, TVA developed a runoff and stream course modeling process for the TVA reservoir system. This process provided a basis for currently licensed plants (Sequoyah Nuclear Plant, Watts Bar Nuclear Plant, and Browns Ferry Nuclear Plant). The Bellefonte Nuclear Plant (BLN) Units 1 & 2 Final Safety Analysis Report (FSAR) was also based on this process.

BLN Unit 3 & 4 Combined Operating License Application (COLA) was submitted using data and analysis that was determined for the original BLN FSAR (Unit 1 and Unit 2) and was documented in a 1998 reassessment. In 1998, the analysis process and documentation was brought under the nuclear quality assurance process for the first time. A quality assurance audit conducted by NRC staff in early 2007 raised several questions related to past work regarding design basis flood level determinations. This calculation supports a portion of the effort to improve the design basis documentation.

Preparation of all calculations supporting nuclear development and licensing are subject to TVA NPG Standard Department Procedure NEDP-2. This standard dictates the process in which calculations are prepared, checked, verified, stored and cross referenced in a goal to provide the highest quality nuclear design input and output possible.

Drawings 10N200 and 10W201 (References 2.1 and 2.2) provide plan and elevation views of Boone Dam. For headwaters in the normal operating range, discharge is passed through the sluice, turbines or the spillway. The spillway consists of five spillway bays, each with a radial (tainter) gate to control discharge. If, as during a probable maximum flood (PMF) event, headwater rises above the normal operating range, discharge may pass also over the dam nonoverflow section, the tops of the open spillway gates and the tops of the spillway piers.

2.0 References

2.1 TVA Boone Project drawing 10N200 R8, "General Plan, Elevation & Sections."
2.2 TVA Boone Project drawing 10W201 R8, "General Plan, Elevation & Sections."
2.3 TVA Boone Project drawing 54W200 R3, "Radial Gates Arrangement."
2.4 TVA Boone Project drawing 54N201 R1, "Radial Gates Structural Details – Sheet 1."
2.5 TVA Boone Project drawing 54N202 R1, "Radial Gates Structural Details – Sheet 2."
2.6 "Boone Dam Spillway and Sluice Discharge Tables," River Operations, Tennessee Valley Authority, March 2004, TVA EDMS accession no. L58081211803.
2.7 "Hydraulic Design Criteria," USACE (U. S. Army Engineer Waterways Experiment Station), Eighteenth issue, Vicksburg, MS, 1988.
2.8 Handbook of Hydraulics, E. F. Brater and H. W. King, Sixth Ed., McGraw Hill, 1976.
2.9 "Hydraulic Design Criteria," USACE (U. S. Army Engineer Waterways Experiment Station), Eighteenth issue, Hydraulic Design Chart 711 (HDC 711).
2.10 "Boone Project Hydraulic Model Studies," TVA Division of Water Control Planning, Hydraulic Data Branch, Technical Monograph No. 74, 1954, TVA Research Library call no. 999.6278 T2985b.
2.11 "Rating Curves for Flow over Drum Gates," Joseph N. Bradley, Paper No. 2677, Transactions of the American Society of Civil Engineers, vol. 119, pp. 403-433, 1954.
2.12 Open Channel Flow, Sec. 2.7, F. M. Henderson, Macmillan, New York, 1966.
2.13 Bellefonte Nuclear Plant FSAR, Units 1 and 2, Section 2.4.3.3, page 2.4-16.
2.14 TVA Boone Project drawing 10W203 R8, "Principal Features of Design – Sheet 1."
2.15 TVA Boone Project drawing 10N204 R4, "Principal Features of Design – Sheet 2."
2.16 TVA Boone Project drawing 21N207 R2, "Concrete Blocks 17 & 18 Outline."
2.17 TVA Boone Project drawing 21E210 R1, "Concrete Raising Top of Dam – Blocks 1 Thru 5, Outline and Reinforcement."
2.18 TVA Boone Project drawing 22E210 R3, "Raising Top of Dam Plan, Sections & Details And Misc Conc Details."
2.19 TVA Boone Project drawing 46N401 R2, "Powerhouse, Architectural Elevations."
2.20 TVA Boone Project drawing 46N407 R3, "Powerhouse, Architectural Lobby EL 1302 & Stair 14 Plan & Elevations."
2.21 TVA Boone Project drawing 47K901-1 R0, "Powerhouse Unit 1, Operating Characteristics of 26400 KW Generating Unit."
2.22 TVA Boone Project drawing 47K901-2 R0, "Powerhouse Unit 2, Operating Characteristics of 25000 KW Generating Unit."
2.23 TVA Boone Project drawing 47K901-3 R0, "Powerhouse Unit 3, Operating Characteristics of 25000 KW Generating Unit."
2.24 TVA calculation NUCGENCEBCDQ0000200080010, "Dam Rating Curve, Fort Patrick Henry."
2.25 TVA 2009: "Basis for Dam Spillway Gate/Outlet Open Configuration for Flood Analyses", May 29, 2009 (EDMS No. L58 090529 800)

3.0 Assumptions & Methodology

The headwater rating curve developed in this calculation will be used in simulations of probable maximum flood events. Consequently, the rating curve has been calculated above the normal headwater operating range of the dam.

3.1 Assumptions

3.1.1 Assumption: There is no discharge from the sluice.
Technical Justification: TVA standard operation policy requires that the spillway gates at Boone Dam be operated as specified in the Boone Dam Spillway and Sluice Discharge Tables (Attachment 2). Pages 1 and 32 of the instructions include the following statement, "The sluice and spillway must not be operated at the same time." Therefore there is no discharge from the sluice included for the rating curve. As indicated by the sluice discharge table, even with the sluice gate at the maximum opening, the difference in total discharge would be relatively small.

3.1.2 Assumption: The tailwater rating curve provided as Attachment 1 reasonably predicts the tailwater elevation for the range of discharge required for the headwater rating curve.
Technical Justification: The tailwater rating curve was generated by the TVA Flood Risk section. This tailwater rating curve is used by TVA during actual flood events as input for river management decisions and is the best available source of tailwater elevation data. The tailwater elevation for the maximum discharge determined in this calculation (312,690 cfs) is El 1318. This elevation is significantly lower than the elevation of the spillway crest and the other locations of discharge over the dam. The tailwater elevation could be considerably higher and still not affect discharge. (See Sections 6.6 and 6.7, pages 32 and 33.)

3.1.3 Assumption: All spillway gates will be set to the maximum openings specified in the spillway discharge tables.
Technical Justification: See "Basis for Dam Spillway Gate/Outlet Open Configuration for Flood Analyses" (Reference 2.25) for technical justification.

3.1.4 Assumption: The maximum headwater elevation considered in the dam rating curve is 1408.5 feet, the top of the east embankment.
Technical Justification: The maximum headwater considered for the dam rating curve is based on very conservative estimations of the maximum PMF elevation at the dam. Previous simulations have indicated that the dam is not overtopped during a PMF event. A headwater elevation of 1408.5 is a reasonable upper limit for this dam rating curve. If the SOCH/TRBROUTE analysis identifies PMF elevations higher than 1408.5 feet, this issue will be identified by the analyst and a revision of this calculation will be required.

3.1.5 Assumption: All spillway gates will remain operable in the closed position and in the maximum opened position as specified in the spillway discharge tables.
Technical Justification: The radial gates will remain operable in the maximum opened position based on the findings of the "Watts Bar Dam – Flood and Earthquake Analysis on Radial Spillway Gates" (Reference A1). Appendix A uses the same assumptions, methodology, and approach as the Watts Bar radial gate analysis to compare forces on the gates in a closed position with forces on the gates in the maximum open position to provide technical justification for the gates to remain operable in the maximum open position during a PMF.

3.2 Unverified Assumptions

None.

3.3 Methodology -- Discharge Equations

Discharges past the dam are computed as either "free" discharge or "orifice" discharge. Free discharge refers to free surface overflow and is computed using a weir-type equation as follows (Reference 2.7 provides weir flow equations for overflow discharges):

$$Q_f = C_f L H_c^{1.5}$$

in which Q_f = free discharge (cfs), C_f = free discharge coefficient ($ft^{0.5}$/sec -- may vary with HW), L = length of overflowing section (ft), H_c = head on crest (ft) = HW - Z_c, HW = headwater elevation (ft), and Z_c = top, or crest, elevation of overflowing section (ft). This equation need not be modified to account for tailwater submergence because the tailwater does not rise high enough to affect the free discharges computed for this headwater rating curve. See Section 6.7.

Flow over the nonoverflow section, the tops of the open spillway gates, and the tops of the spillway piers is treated as free discharge. Flow over the spillway crest is treated as free discharge for headwater elevations below $H_c = H_{Lmin}$, the head at which the overflowing nappe first touches the bottoms of the open gates (Ref. 2.24, Attachment A5). H_{Lmin} varies with gate opening, V, defined as the vertical distance between the spillway crest and the bottom of the gate.

For headwater elevations above $H_c = H_{Lmin}$ flow through the spillway gates is treated as orifice discharge. Orifice discharge refers to flow passing through a contracted opening and is computed using an orifice-type equation as follows (Reference 2.7, Hydraulic Design Chart 311-1):

$$Q_g = C_g G_n L \sqrt{2g(H_c - H_{mp})}$$

in which Q_g = orifice discharge (cfs), C_g = orifice discharge coefficient (dimensionless -- varies with gate opening and H_c), G_n = effective gate opening = minimum distance between the gate lip and the crest (ft), g = acceleration of gravity, and H_{mp} = vertical distance between the mid-point of G_n and the crest. This equation is modified, if required, to account for tailwater submergence as follows:

$$Q_{gs} = S_g Q_g$$

in which Q_{gs} = "corrected" orifice discharge (cfs) and S_g = tailwater submergence factor (dimensionless -- varies with d/H_c and gate opening, G_n).

The Boone spillway is identical to the Fort Patrick Henry spillway so that the spillway free discharge and spillway orifice discharge coefficients are the same for both dams. See Section 6.3.

3.4 Methodology -- Spillway Discharge Calculations

The discharge coefficient, C_f, for free discharge over a spillway crest varies with head, H_c (References 2.7 and 2.8 both provide this kind of data). For the Boone spillway crest, the relationships $H_{Lmin}(V)$ and $C_f(H_c)$are available from Fort Patrick Henry model test data (Ref. 2.24, Appendix A). The relationship between orifice discharge coefficient, C_g, and head, H_c, for each gate opening, V, is also available from the model test data. The crest length, L, and crest elevation, Z_c, are shown on TVA drawings (e.g., References 2.1 and 2.2). The parameters G_n and H_{mp} are determined from geometry (Ref. 2.24, Appendix A).

The physical model used to measure spillway discharge included several bays and the piers between them. Consequently, pier contraction effects are implicitly included in the discharge coefficients derived from the model test data.

Under the assumption that all spillway gates are fully open, the two end bays (first and last) are the only spillway bays subject to end contraction effects. These effects, which may reduce discharge through these two bays by a few percent, are neglected in this calculation. Neglecting this minor effect has negligible impact on the dam rating curve.

3.5 Methodology -- Discharge Coefficients

Values of the discharge coefficient, C_f, for flows over the nonoverflow section, the tops of the open spillway gates, and the tops of the spillway piers, are estimated using Hydraulic Design Chart 711 (Reference 2.9 and page 26). Length, L, and crest elevation, Z_c, in each case are determined from TVA drawings (relevant drawings are defined as references).

The upper plot of HDC 711 (Reference 2.9) shows that C_f is about 2.65 for very broad crests ($H_1/B < 0.4$ where $H_1 = H_c$ and B = streamwise length of the crest) and gradually increases to 3.1, the maximum value for a "broad-crested" weir, as H_1/B increases to about 1.2. As H_1/B increases above 1.2, C_f continues to increase as the weir transitions from broad-crested to sharp-crested at about $H_1/B = 2.0$. Since the estimation of discharge over the top of various sections of a dam is an approximation, small variations in C_f with H_c and the effects of end contractions are neglected. A single representative value for C_f within the range of its variation is used for all headwater elevations included in the rating. Neglecting minor variations in C_f values and end contractions has negligible impact on the dam rating curve.

4.0 Design Input

Sec	Input Parameter	Source	Symbol	Value
4.1	**Acceleration of gravity**			
		Common knowledge	g	32.2 ft/sec^2
4.2	**Spillway crest parameters**			
4.2.1	Crest length	TVA Boone Project dwg 10W201 R8, Downstream Elevation, 5 bays @ 35'	L	175 feet
4.2.2	Crest elevation	TVA Boone Project dwg 10N200 R8, Spillway Section	Z_c	1350.0 feet
4.2.3	Free discharge coefficient	TVA calculation NUCGENCEBCDQ0000200080010, Appendix A Section A.6 and Attachment A10	$C_f(H_c)$	Equation A3
4.3	**Spillway gate parameters**			
4.3.1	Vertical opening	TVA calculation NUCGENCEBCDQ0000200080010, Appendix A	V	31.0 feet
4.3.2	Effective gate opening	TVA calculation NUCGENCEBCDQ0000200080010, Appendix A, page A5	G_n	31.54 feet
4.3.3	Mid-point elevation of opening relative to crest	TVA calculation NUCGENCEBCDQ0000200080010, Appendix A, page A5	H_{mp}	15.375 feet
4.3.4	Headwater elevation at which nappe touches gates	TVA calculation NUCGENCEBCDQ0000200080010, H_{Lmin} estimated in Appendix A and Attachment A9. Boone elevation is 122' higher than Fort Patrick Henry.	$H_{Lmin} + Z_c$	1387.49 feet
4.3.5	Orifice discharge coefficient	TVA calculation NUCGENCEBCDQ0000200080010, Extrapolated curve given in Attachment A12 and Table A2, and discussed in Appendix A	$C_g(H_c)$	Interpolate between points in Table A2
4.4	**Spillway gate overflow**			
4.4.1	Overflow discharge coeff.	Section 6.2	C_o	3.2
4.4.2	Overflow elevation	TVA calculation NUCGENCEBCDQ0000200080010, Computed in Appendix A, page A4 for Fort Patrick Henry. Boone elevation is 122' higher than Fort Patrick Henry.	Z_o	1399 feet
4.4.3	Overflow length	Same as spillway crest, drawing 10N200	L_o	175 feet
4.5	**Powerhouse overflow**			
4.5.1	Discharge coefficient	Section 6.1	C_f	2.67
4.5.2	Overflow elevation	TVA drawing 10W201, D-D	Z_c	1392 feet
4.5.3	Overflow length	TVA drawing 10W201, Plan	L	174 feet

4.0 Design Input (Continued)

Sec	Input Parameter	Source	Symbol	Value
4.6	**Spillway piers overflow**			
4.6.1	Discharge coefficient	Section 6.1	C_f	2.70
4.6.2	Overflow elevation	TVA drawing 10W201, E-E	Z_c	1394.42 feet
4.6.3	Overflow length	TVA drawing 10W203, Plan	L	39.0 feet
4.7	**Nonoverflow Dam - Part Block 5 and Blocks 6, 7, 16 & 17 (B=12')**			
4.7.1	Discharge coefficient	Section 6.1	C_f	2.91
4.7.2	Overflow elevation	TVA drawing 10W201, B-B	Z_c	1392.0 feet
4.7.3	Overflow length	Section 6.1	L	152.5 feet
4.8	**Nonoverflow Dam – Part Block 5 (B=12')**			
4.8.1	Discharge coefficient	Section 6.1	C_f	2.91
4.8.2	Overflow elevation	TVA drawing 21E210	Z_c	1392.38 feet
4.8.3	Overflow length	Section 6.1	L	9.96 feet
4.9	**Nonoverflow Dam – Blocks 3, 4 and Part Block 5 (B=12')**			
4.9.1	Discharge coefficient	Section 6.1	C_f	2.66 or 2.81
4.9.2	Overflow elevation	TVA drawing 21E210	Z_c	Varies 1392.38 to 1400.64
4.9.3	Overflow length	Section 6.1	L	93.9 feet
4.10	**Nonoverflow Dam –Block 18 (B=Varies)**			
4.10.1	Discharge coefficient	Section 6.1	C_f	2.66
4.10.2	Overflow elevation	TVA drawing 21N207	Z_c	1392.0 feet
4.10.3	Overflow length	Section 6.1	L	43.82 feet
4.11	**Tailwater Rating Curve**			
	TW vs. total discharge, Q	Section 6.6, Q = 312,910 cfs	TW(Q)	1318 feet

5.0 Special Requirements/Limiting Conditions

N/A

6.0 Calculations

The calculations included in this section are overflow parameters, overflow parameter for the tainter spillway gates, spillway free and orifice discharge coefficients, turbine discharge, tailwater rating curve and tailwater submergence effect on discharge.

SUBJECT Dam Rating Curve PROJECT Boone

CDQ00002008003

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6.1 Overflow Parameters

Summary of Parameters

Item	Width (B)	Elev	Length	C_f (Avg)
Block 18 (3 overflow edges)	Varies	1392.0'	43.82 *	2.66
Blocks 16 & 17	12'	1392.0'	52'	2.91
Powerhouse - Blocks 8, 9 & 10	35'	1392.0	174'	2.67
Blocks 6, 7 & part of 5	12'	1392.0	100.5'	2.91
Part of Block 5	12'	1392.38 ±	9.96'	2.91
Blocks 3, 4, & part of 5	12'	Varies 1392.38 to 1400.64	93.90 *	2.66 or 2.81
Spillway piers	23'	1394.42	39'	2.70
	Total		513.18'	

Total length of dam = (Sta 10+27.00) − (Sta 2+45.00) = 782'

Length of spillway = 5 gates × 35'/gate = 175' ✓

Length of wall, top elevation @ 1408.5 = 106' ✓

Length of non-overflow dam = 782' − 175' − 106' = 501'

Length of non-overflow dam @ El 1392 (B = 12) = 52' + 100.5' = 152.5'

Length of Blocks 6, 7, & part of Block 5 @ El 1392.0;
Length = 41.5' (Block 6) + 58.0' (Block 7) + 1.0' (Block 5) = 100.5'

* Lengths increased due to slope or additional length of edge that allows overflow

DAM RATING CURVE - BOONE

BOONE - DAM PROFILE

CDQ0000200800003

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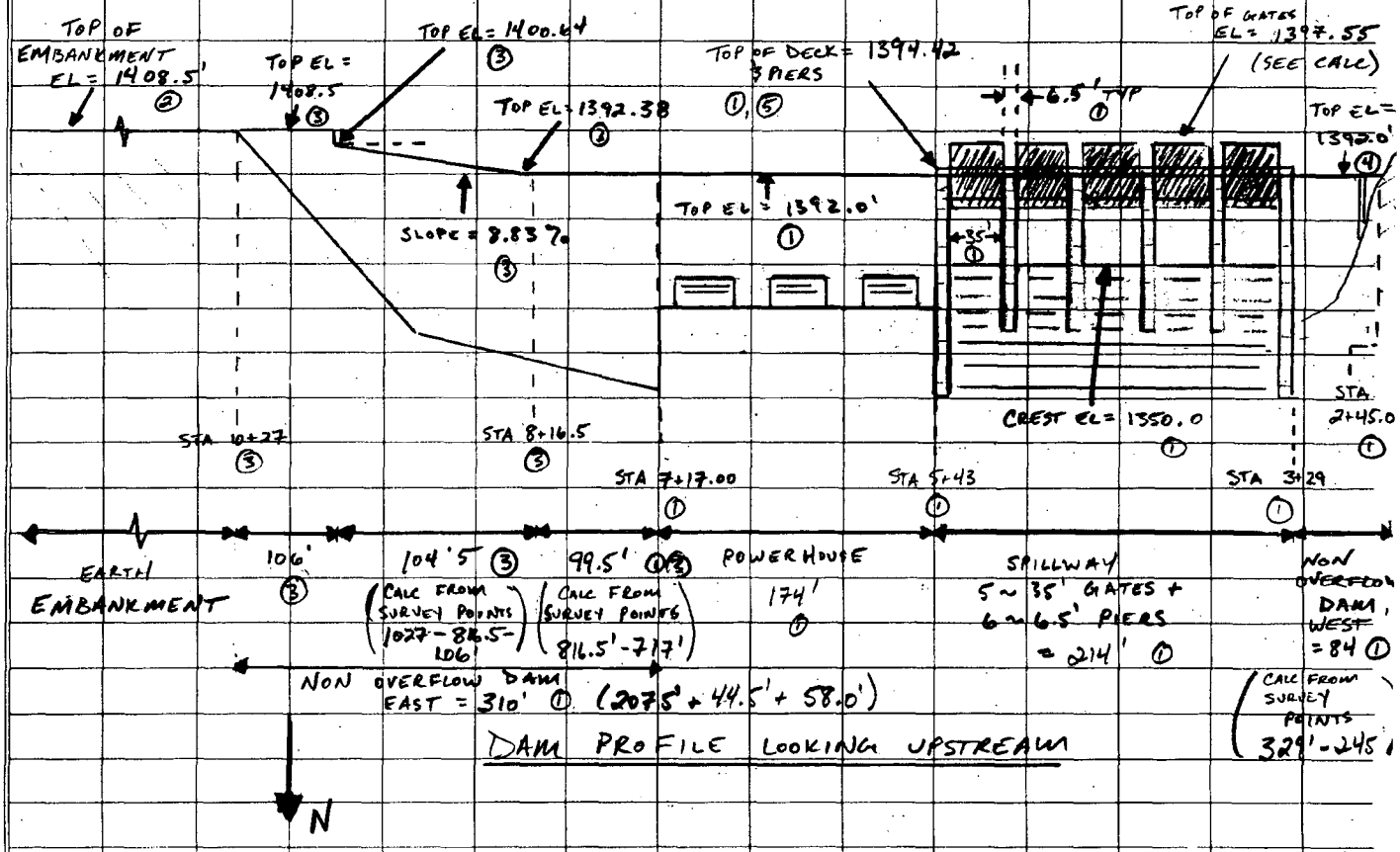
6.1 Overflow Parameters (Continued)

DRAWINGS

1. 10W201 R8 (REF 2.2, ATT 6)
2. 22E10 R3 (REF 2.18, ATT 11)
3. 21E210 R1 (REF 2.17, ATT 10)
4. 21N207 R2 (REF 2.16, ATT 9)
5. 10N204 R4 (REF 2.15, ATT 8)
6. 10N200 R8 (REF 2.1, ATT 5)
7. 54W200 R3 (REF 2.3, ATT 17)



DAM PROFILE LOOKING UPSTREAM

NOTE: DRAWING NOT TO SCALE

DAM RATING CURVE - BOONE

BOONE - MAXIMUM GATE OPENING

CDQ 0000 20080003

COMPUTED CTS DATE 10/23/2008

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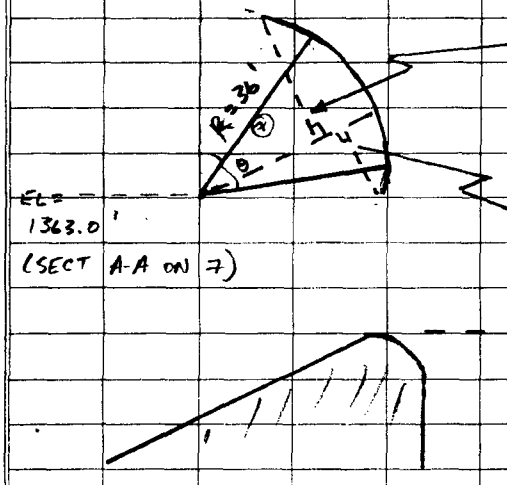
6.1 Overflow Parameters (Continued)



$Z_2 = 22'$ (54N201 SECT A-A)
$4'2'' + 9'4'' + 8'6'' = 22'$

$Z_1 = 13.61'$ (54N201 SECT A-A)
$1'2'' + 9'7\frac{5}{16}'' + 2'10'' = 13.609375'$

SPILLWAY GATE ARRANGEMENT TABLE (REF. 2.6, ATT 2-8) INDICATES MAX V = 31' (SETTING 94)

$$\theta = \sin^{-1}\left(\frac{13.61'}{36'}\right) + \sin^{-1}\left(\frac{22'}{36'}\right) = 59.88^\circ$$

$$\alpha = \tan^{-1}\left[\frac{1363.0' - 1350.0' - 31'}{\sqrt{36^2 - (1363.0' - 1350.0' - 31)^2}}\right] = -30^\circ$$

OVERFLOW ELEVATION $Z_o = 1363.0' + 36' \times \sin(59.88^\circ - (-30^\circ))$

$$Z_o = 1399'$$

NOTE: See TVA calculation NUCGENCEB00002008001O, "Dam Rating Curve, Fort Patrick Henry," Appendix A.

DAM RATING CURVE - BOONE

BOONE - WEST NONOVERFLOW AREA PLAN

CDR0000 2008 0003

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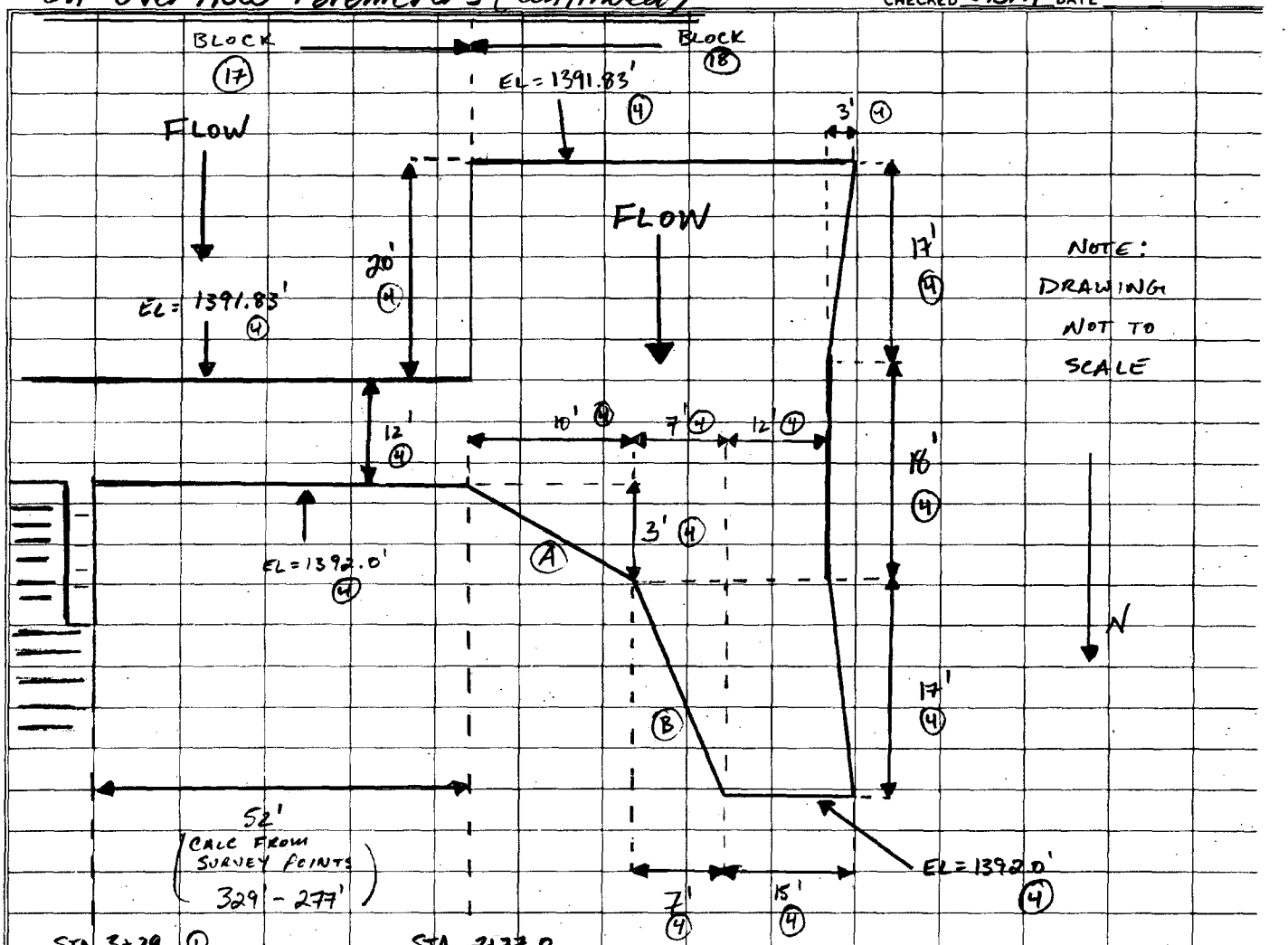
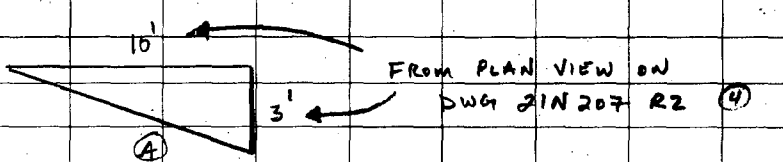
6.1 Overflow Parameters (Continued)

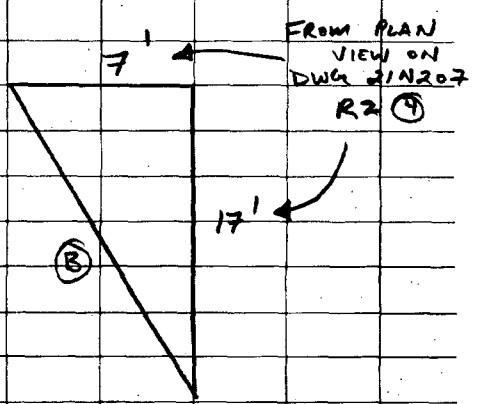


LENGTH OF (A)



$$(A) = \sqrt{(10')^2 + (3')^2} = 10.44'$$

LENGTH OF (B)



$$(B) = \sqrt{(7')^2 + (17)^2} = 18.38'$$

DAM RATING CURVE - BOONE

BOONE - WIER FLOW PARAMETERS

CDQ 0000 2008 0003

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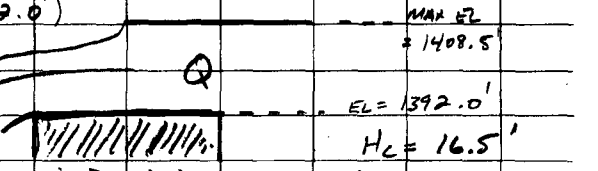
6.1 Overflow Parameters (Continued)

DISCHARGE COEFFICIENTS

REFER TO HCL 711, page 26 (Ref 2.9), FOR VALUES OF FREE FLOW DISCHARGE COEFFICIENT, C_f. MAXIMUM HEADWATER ELEVATION USED IN THIS RATING IS 1408.5'.

BLOCK 18, WEST NON-OVERFLOW DAM (EL = 1392.0')



- B VALUE VARIES ACROSS BLOCK 18.

MINIMUM B VALUE = 20' + 12' = 32' (EAST END OF BLOCK 18, PLAN VIEW DWG 21N207 R2)

MAXIMUM B VALUE = 17' + 18' + 17' = 52' (WEST END OF BLOCK 18, PLAN VIEW DWG 21N207 R2)

THE AVERAGE VALUE, 42', WILL BE USED

$$0 \le \frac{H_c}{B} \equiv \frac{H_1}{B} \le \frac{16.5'}{42'}$$

$$0 \le \frac{H_c}{B} \le 0.39$$

$$2.65 \le C_f \le 2.67$$

$L = (A) + (B) + 15' = 10.44' + 18.38' + 15' = 43.82'$ (PLAN VIEW FROM (4))

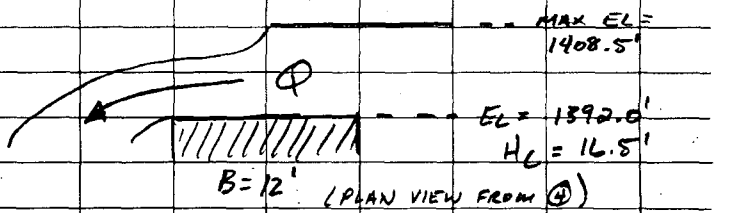
- THE SLIGHT SLOPING OF BLOCK 18 AND EFFECTS OF HANDRAILS HAVE BEEN NEGLECTED

BLOCK 16 & 17, WEST NON-OVERFLOW DAM (EL = 1392.0')

$$0 \le \frac{H_c}{B} \equiv \frac{H_1}{B} \le \frac{16.5'}{12'}$$

$$0 \le \frac{H_c}{B} \le 1.375$$

$$2.65 \le C_f \le 3.17$$



L = 52' (PLAN VIEW FROM (4), SURVEY POINT STA 2+77.0, WEST END OF BLOCK 17. PLAN VIEW FROM (1), SURVEY POINT STA 3+29.00, WEST END OF SPILLWAY : 329' - 277' = 52')

- THE SLIGHT SLOPING OF BLOCK 17 AND EFFECTS OF HANDRAILS HAVE BEEN NEGLECTED.

6.1 Overflow Parameters (Continued)

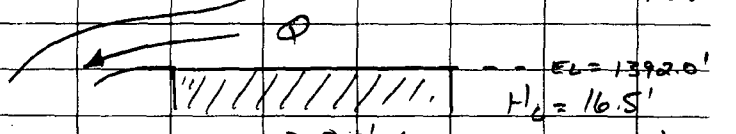
TOP OF POWERHOUSE SECTION (EL = 1392.0')

$$0 \le \frac{H_c}{B} \equiv \frac{H_1}{B} \le \frac{16.5'}{35'}$$

$$0 \le \frac{H_c}{B} \le 0.47$$

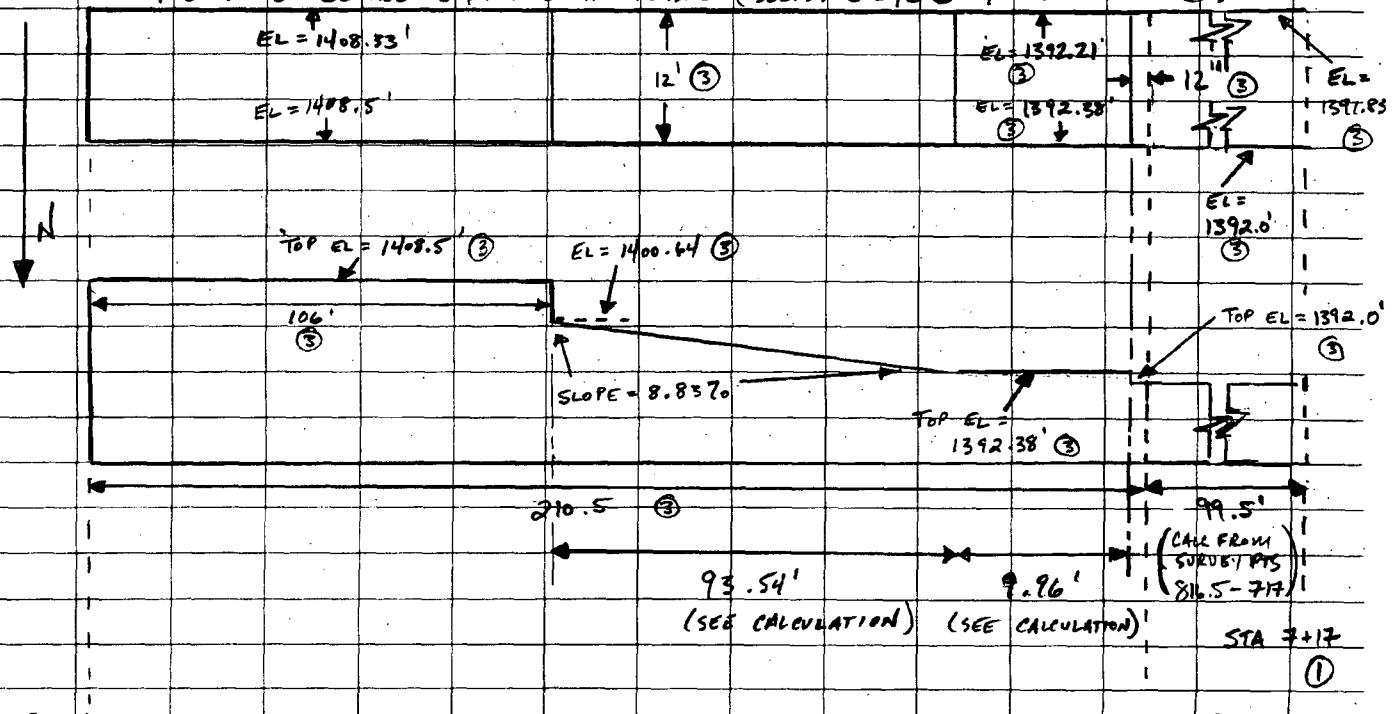
$$2.65 \le C_f \le 2.69$$

$L = 174'$ (PLAN VIEW ON ①)



EAST NON-OVERFLOW DAM (EL = VARIES)

- THE EAST NON OVERFLOW DAM RISES FROM AN ELEVATION OF 1392.0 (WEST END) TO AN ELEVATION OF 1408.5' (EAST END, AGAINST EARTH EMBANKMENT. SEE PLAN VIEW DWG 21E210 R1 ③.
- THE CHANGE IN ELEVATION OCCURS IN BLOCKS 3-5. THE SLOPE FOR THE ELEVATIONAL CHANGE IS 8.83% (SECTION A-A ON DWG 21E210 R1 ③)
- THE TOP OF BLOCKS 6 & 7 ARE AT 1392.0 (SECTS. B-B/C-C 10W201 R8 ①)



NOTE: DRAWINGS NOT TO SCALE

DAM RATING CURVE - BOONE

BOONE - WIER FLOW PARAMETERS

CDQ 0000 0008 0003

COMPUTED CTS DATE 10/21/2008

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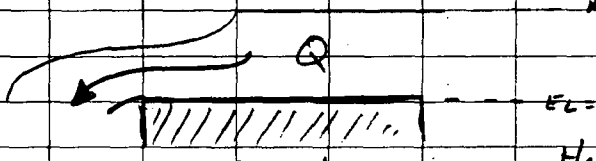
6.1 Overflow Parameters (Continued)

EAST NON OVERFLOW DAM, BLOCKS 6, 7 AND 1' PORTION OF 5' (EL = 1392.0')

$0 \le \frac{H_c}{B} \equiv \frac{H_1}{B} \le \frac{16.5'}{12'}$

$0 \le \frac{H_c}{B} \le 1.375$

$2.65 \le C_f \le 3.17$



(FROM SECTS B-B/C-C ON ① AND PLAN VIEW ON ③)

$L = 1' + 41.5' + 58.0' = 100.5'$

PORTION OF BLOCK 5 WITH TOP EL = 1392 (SECTION A-A ON ③)

LENGTH OF BLOCK 6 (PLAN VIEW ON ①)

LENGTH OF BLOCK 7 (SERVICE BAY) (PLAN VIEW ON ①)

- EFFECTS OF HANDRAILS & SLIGHT SLOPING NEGLECTED

NOTE: THIS SECTION CAN BE COMBINED WITH BLOCK 17 OF THE WEST OVERFLOW DAM. THE COMBINED PARAMETERS FOR WIER FLOW ARE AS FOLLOWS

$2.65 \le C_f \le 3.17$

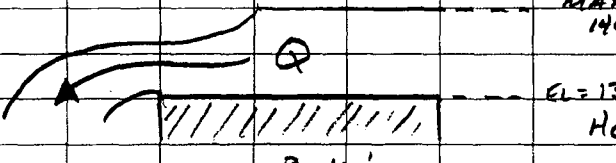
$L = 100.5' + 52' = 152.5'$

EAST NON OVERFLOW DAM, LEVEL SECTION OF BLOCK 5. (EL = 1392.38')

$0 \le \frac{H_c}{B} \equiv \frac{H_1}{B} \le \frac{16.12'}{12'}$

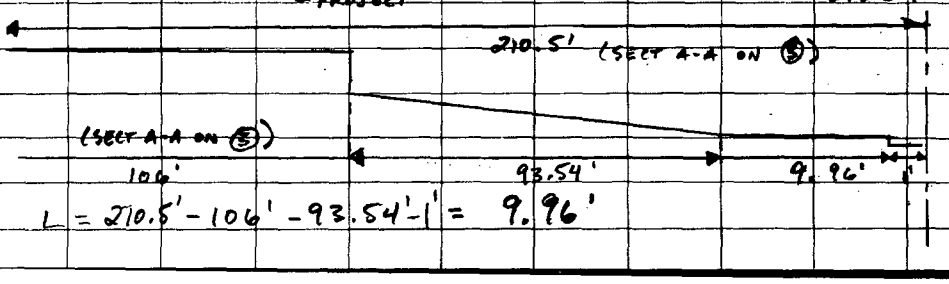
$0 \le \frac{H_c}{B} \le 1.34$

$2.65 \le C_f \le 3.17$



IN ORDER TO DETERMINE THE LENGTH OF THIS SECTION, THE PROJECTED LENGTH OF THE SLOPED SECTION MUST BE CALCULATED. FROM SECT A-A ON 21E210 R1

$8.83\% = \frac{(1400.64' - 1392.38')}{L_{PROJECT}} \Rightarrow L_{PROJECT} = \frac{(1400.64' - 1392.38')}{8.83\%} = 93.54'$



$L = 210.5' - 106' - 93.54' - 1' = 9.96'$

DAM RATING CURVE - BOONE

BOONE - WIER FLOW PARAMETERS

CDQ 0000 2008 0003

COMPUTED CTS DATE 10/21/2008

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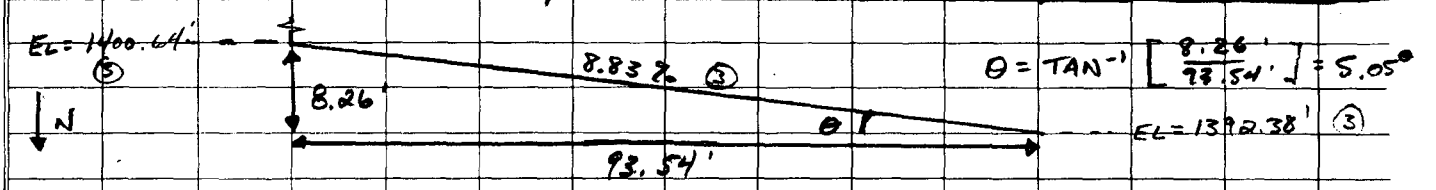
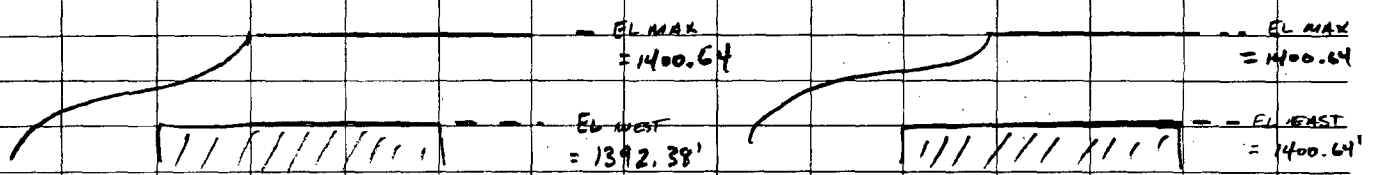
6.1 Overflow Parameters (Continued)

EAST NON OVERFLOW DAM, SLOPED SECTION (EL VARIES) $1392.38' \le HW \le 1400.64$



$\theta = \tan^{-1}\left[\frac{8.26'}{93.54'}\right] = 5.05°$

THE LENGTH OF THE WIER AND THE HEAD WILL VARY AS THE DEPTH INCREASES. H_c WILL VARY FROM A MINIMUM VALUE OF ≈ 0 JUST AS EAST END IS OVERTOPPED. WHEN WATER SURFACE REACHES EL 1400.64' H_c WILL VARY ALONG THE LENGTH OF THE SLOPED SURFACE. FOR THIS CASE, THE AVERAGE H_c WILL BE USED



$B = 12'$ (PLAN VIEW ON (3)) $H_c = 8.26$

$B = 12'$ (PLAN VIEW ON (3)) $H_c = 0'$

$H_{c\,AVG} = \frac{8.26' + 0'}{2} = 4.13'$

$0 \le \frac{H_c}{B} \equiv \frac{H_1}{B} \le \frac{4.13'}{12'}$

$0 \le \frac{H_1}{B} \le 0.34$

$2.65 \le C_f \le 2.67$ FOR $1392.38' \le HW \le 1400.64'$

$L = \frac{(HW - 1392.38')}{\sin 5.05°}$ ⇒ HYPOTENUSE OF TRIANGLE ABOVE AS SHORTER LEG INCREASES IN HEIGHT WITH $1392.38' \le HW \le 1400.64'$

DAM RATING CURVE - BOONE

BOONE - WIER FLOW PARAMETERS

CDQ0000200800003

COMPUTED CTS DATE 10/21/2008

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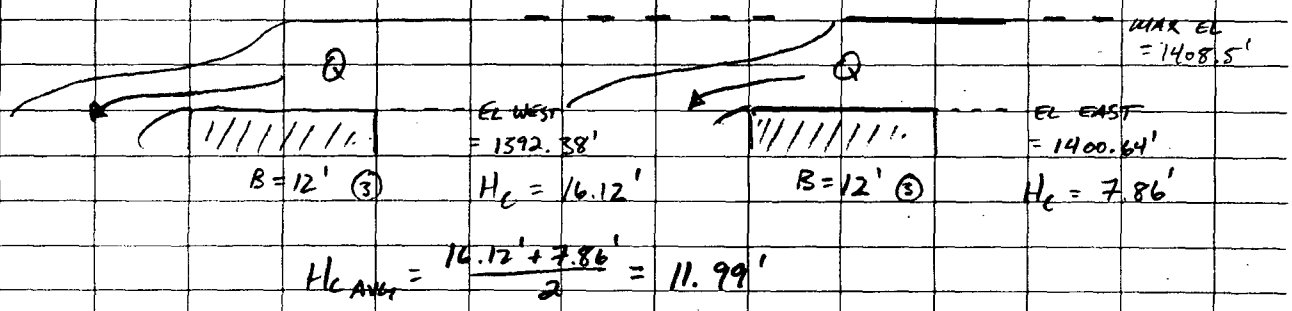
6.1 Overflow Parameters (Continued)

EAST NON-OVERFLOW DAM, SLOPED SECTION (EL VARIES), HW > 1400.64

SEE EAST NONOVERFLOW DAM, SLOPED SECTION, 1392.38' ≤ HW ≤ 1400.64

FOR CALCULATION DETAILS AND JUSTIFICATIONS

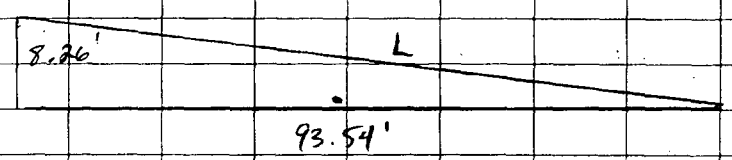


$$H_{c_{AVG}} = \frac{16.12' + 7.86'}{2} = 11.99'$$

$$0 \le \frac{H_c}{B} = \frac{H_1}{B} \le \frac{11.99'}{12'}$$

$$0 \le \frac{H_c}{B} \le \sim 1$$

$$2.65 \le C_f \le 2.96$$



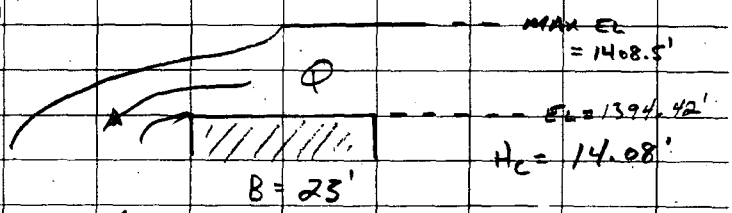
$$L = \sqrt{8.26^2 + 93.54'^2} = 93.90'$$

SPILLWAY PIERS (EL 1394.42')

$$0 \le \frac{H_c}{B} = \frac{H_1}{B} \le \frac{14.08'}{23'}$$

$$0 \le \frac{H_c}{B} \le 0.61$$

$$2.65 \le C_f \le 2.74$$



(SECT E-E ON ①; 35' - 12' = 23')

$$L = 6 \times 6.5' = 39'$$

OF PIERS

WIDTH OF PIERS

SEE PLAN DWG 10W201 R8 ①

DAM RATING CURVE - BOONE

BOONE - WIER FLOW PARAMETERS / SUMMARY

CDQ0000 20080003

COMPUTED CTS DATE 10/21/2008

CHECKED JBM DATE

6.1 Overflow Parameters (Continued)

EAST NON OVERFLOW DAM / EAST EMBANKMENT (EL = 1408.5')

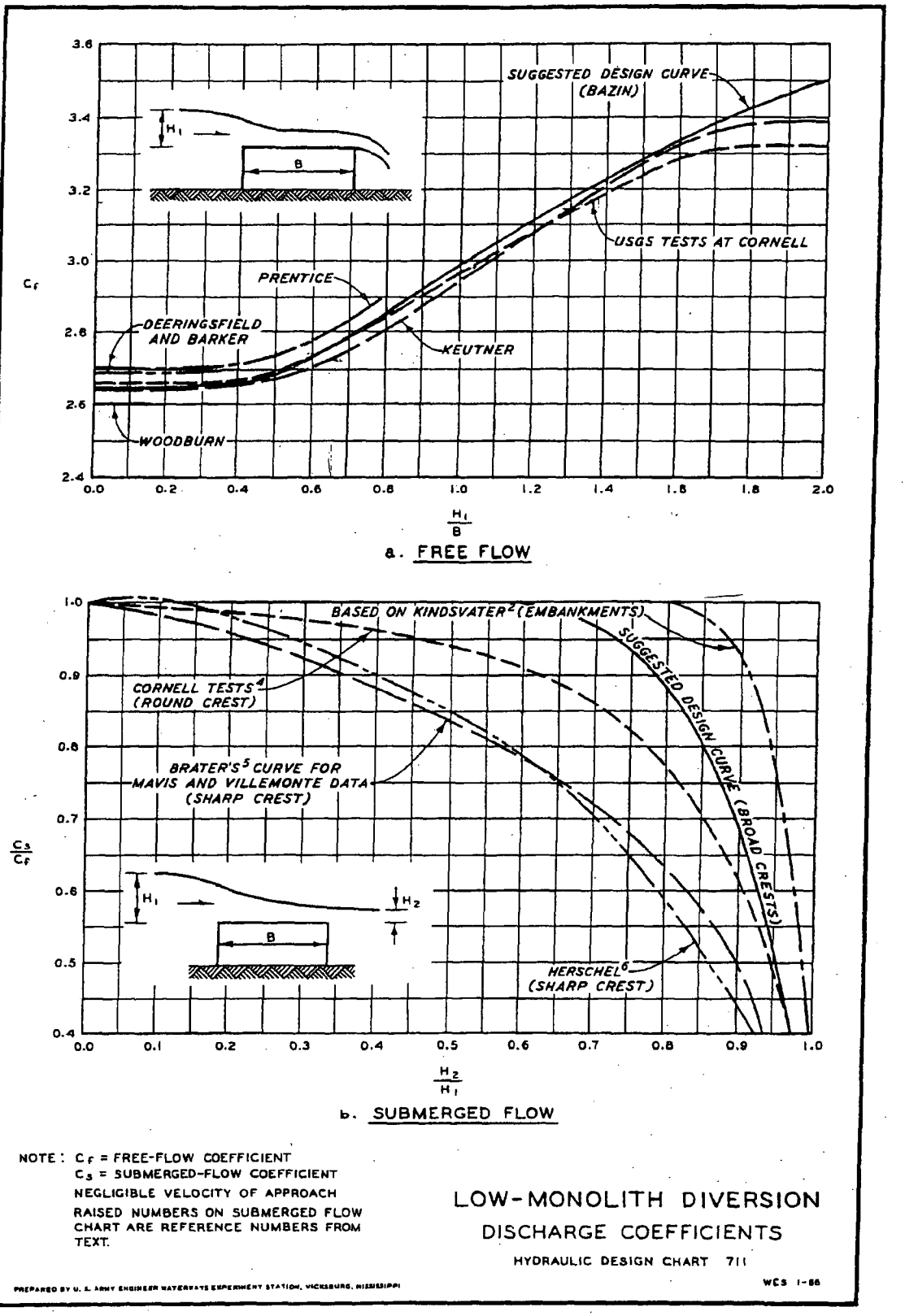
LEVEL SECT BLOCKS 1-3

THESE SECTIONS ARE SUFFICIENTLY HIGH TO PREVENT OVERTOPPING

SUMMARY

EL	Cf	L	DESC
1392.0'	$2.65 \le C_f \le 2.67$	43.82'	BLOCK 18
1392.0'	$2.65 \le C_f \le 2.69$	174'	TOP OF POWERHOUSE
$1392.38 \le HW \le 1400.64$	$2.65 \le C_f \le 2.67$	$\frac{(HW - 1392.38')}{\sin 5.05^\circ}$	SLOPED SECTION - NON OVERFLOW DAM
$HW > 1400.64$	$2.65 \le C_f \le 2.96$	93.90'	SLOPED SECTION - NON OVERFLOW DAM
1394.42	$2.65 \le C_f \le 2.74$	39'	SPILLWAY PIERS

6.1 Overflow Parameters (Continued)



Reference: "Hydraulic Design Criteria," USACE, US. Army Engineer Waterways Experiment Station, 18th Issue, Vicksburg, MS, 1988.

SUBJECT Dam Rating Curve PROJECT Boone

CDQ00002008003

COMPUTED BY JV Peyton DATE 11-14-08 CHECKED BY JB Mauter DATE

6.2 Overflow Parameter For Tainter Spillway Gate

Refs:
- "Rating Curves for Flow Over Drum Gates," Joseph N. Bradley, Paper No. 2677, Transactions of the American Society of Civil Engineers, Vol 119, pages 403-433, 1954.
- TVA calculation NUCGENCEBCDQ0000 20080010, Attachment A6-3.
- TVA Boone Project drawings 54W200 & 54N201.

Angle ϕ

$$\phi = \tan^{-1}\left(\frac{x_o}{y_o}\right)$$

$$y_o = z_o - z_{tr} = 1399' - 1363' = 36'$$

$$x_o = R\cos(\theta - \alpha)$$
$$= 36'\cos\left[59.856° - (-30°)\right]$$
$$x_o = 36'\cos(89.856°) = 0.090'$$

$$\phi = \tan^{-1}\left(\frac{0.090'}{36'}\right) = 0.14° \approx 0$$

Overflow parameter

The overflow parameters for flow depth over the gates, $0 \le H \le 9.5'$ (El 1408.5 - El 1399) are taken from Figure 6 of Ref. 1 (listed above). See the following page.

Minimum flow; $\frac{H}{r} = \frac{0}{36'} = 0 \Rightarrow C_g = 3.00$

Maximum flow; $\frac{H}{r} = \frac{9.5'}{36'} = 0.26 \Rightarrow C_g = 3.50$

Use $C_g = C_o = 3.2$

Computed: JV Peyton 11-14-08 Checked: JB Mauter

6.2 Overflow Parameters For Tainter Spillway Gate (Continued)

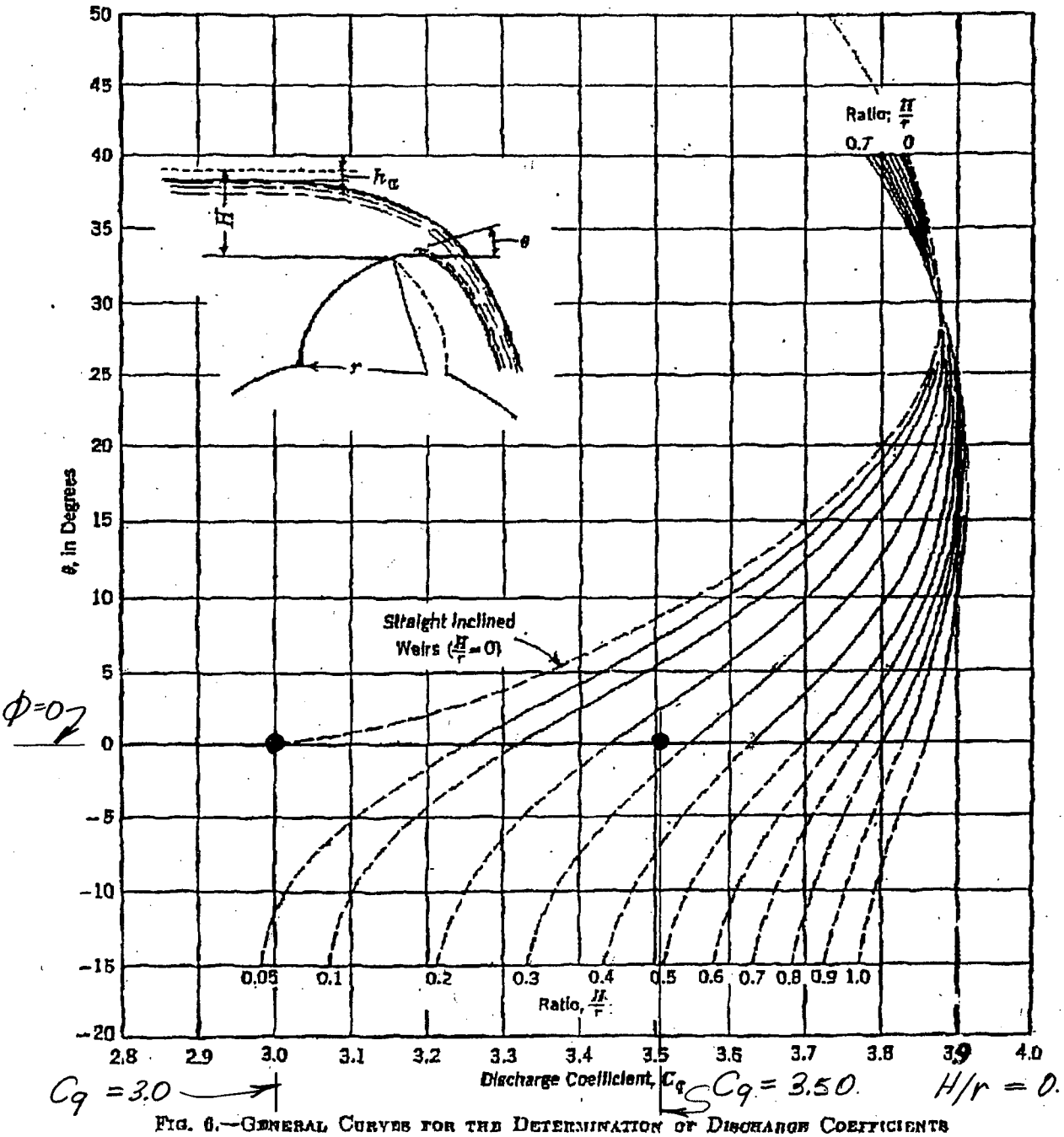


FIG. 6.—GENERAL CURVES FOR THE DETERMINATION OF DISCHARGE COEFFICIENTS

$\frac{H}{r} = 0$

Ref: "Rating Curves for Flow Over Drum Gates," Figure 6

6.3 Spillway Free Discharge and Orifice Discharge Coefficients

Reference: TVA calculation NUCGENCEBCDQ000020080010, Appendix A.

The spillways for Boone Dam and Fort Patrick Henry Dam are identical. Each project has 5 spillways and 5 spillway gates with the same dimensions. The shape of the spillway crests is identical. Therefore the spillway free discharge and orifice discharge coefficients are the same for both projects. The Fort Patrick Henry model testing was done later than the Boone model testing, 1960 compared to 1954. For these reasons the free discharge and orifice discharge coefficients for Fort Patrick Henry Project are used for the Boone Project.

Since the spillway free discharge and orifice discharge coefficients are the same for Boone and Fort Patrick Henry, the spillway discharges (Q_f and Q_g) for the 2 projects are the same for the same height of headwater above the crest, Hc.

The following table summaries the data for the spillways:

Item	Boone Project	Fort Patrick Henry Project
No. of gates	5	5
Width of each spillway	35'	35'
Gate radius (outside skin plate)	36'	36'
Width of piers between gates	6.5'	6.5'
Crest elevation	1350.0	1228.0
Elevation top of piers	1394.42	1272.42
Elevation of trunnion center	1363.0	1241.0
Elevation top of closed gate	1385.0	1263.0
Coordinates of crest profile x = 0 to x = 5.333	$y = x^{1.8}/34.378$	$y = x^{1.8}/34.378$
Coordinates of crest profile x = 5.333 to x = 58.533	y = 0.592 + (x-5.333)/5 + (x-5.333)/133	y = 0.592 + (x-5.333)/5 + (x-5.333)/133
Spillway drawing reference	10W201, Downstream Elev	10W201,Downstream Elev
Spillway gate reference	54W200 & 54N201	54N200 & 54N201
Crest reference	51N204	51N202

The free discharge coefficients are given by the following equation:

$$C_f = 2.8 + 0.08548H_c - 0.003963H_c^2 + 1.039x10\text{-}4H_c^3 - 9.875x10\text{-}7H_c^4$$

The orifice discharge coefficients are given by the following equations:

$Cg = 0.764 - ((H_c - 37.49)/(42 - 37.49)) \times (0.764 - 0.720)$ for $37.49 \le H_c \le 42$

$Cg = 0.720 - ((H_c - 42)/(48 - 42)) \times (0.720 - 0.712)$ for $42 \le H_c \le 48$

$Cg = 0.712 + ((H_c - 48)/(58 - 48)) \times (0.720 - 0.712)$ for $48 \le H_c \le 58$

$Cg = 0.720$ for $Hc \ge 58$

SUBJECT Dam Rating Curve PROJECT Boone

CDQ00002008003

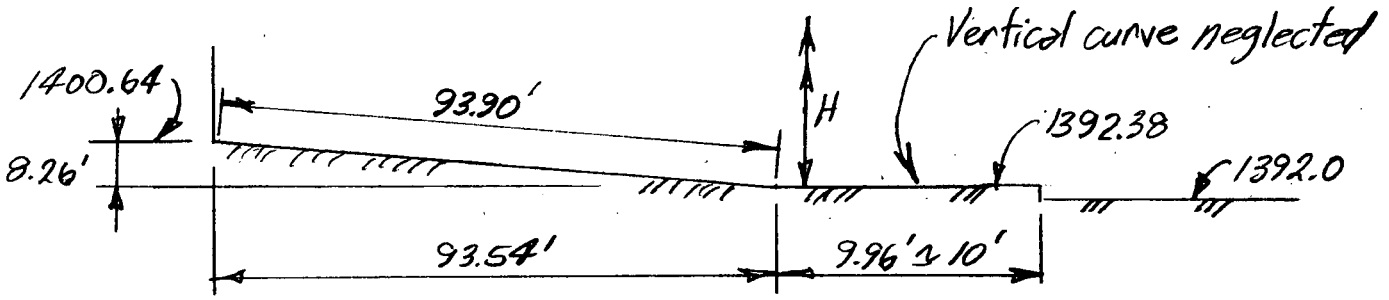
COMPUTED BY JV Peyton DATE 12-5-08 CHECKED BY JB Mauter DATE

6.4 Discharge Equation for Sloping Top of Dam

Blocks 3, 4 & Part of 5

Ref: TVA Boone Project drawing 21E210 R1

The discharge for overtopping the sloping portion of blocks 3, 4 & part of 5 is as follows:



$1392.38 \le HW \le 1400.64$ $\qquad C_f = \frac{2.65 + 2.67}{2} = 2.66$

$$Q_f = C_f L H^{1.5}$$

$$L = 93.90'\left(\frac{H}{8.26'}\right) = 93.90\left(\frac{HW - 1392.38}{8.26}\right)$$

H = Average depth of water above 1392.38

$$H = \left(\frac{HW - 1392.38}{2}\right)$$

$$Q_f = (2.66)(93.90)\left(\frac{HW - 1392.38}{8.26}\right)\left(\frac{HW - 1392.38}{2}\right)^{1.5}$$

$HW > 1400.64$ $\qquad C_f = \frac{2.65 + 2.96}{2} = 2.81$

Average depth above 1392.38

$Q_f = C_f L H^{1.5}$ $\qquad L = 93.90'$ $\qquad H = (HW - 1392.38) - \frac{8.26'}{2}$

$$Q_f = 2.81(93.90')\left[HW - 1392.38 - \frac{8.26}{2}\right]^{1.5}$$

6.5 Turbine Discharge

The turbine generators are assumed to operate until the tailwater reaches Elevation 1302, the elevation of the doorways to the powerhouse. References 2.21, 2.22 and 2.23 provide the turbine discharge based on the gross head for the dam. The gross head is the difference between the headwater elevation and the tailwater elevation. The following table summaries the iterative steps to determine the turbine discharge for a range of headwater values.

HW	Spillway Discharge cfs	Estimated Turbine Discharge cfs	Estimated Total Discharge cfs	TW	Gross Head	Turbine Discharge For 87' Gross Head	Total Discharge cfs
1360	18553	12000	30553	1275	85	12600	31153
1370	56311	12000	68311	1283	87	12600	68911
1380	109361	12000	121361	1293	87	12600	121961
1390	162546	12000	174546	1302	88	12600	175146

The iteration to determine the turbine discharge is as follows:

1. The spillway discharge for the headwater elevations 1360, 1370, 1380 and 1390 are taken from Table 7.1, page 35.
2. The tailwater elevations for headwater elevations 1360, 1370, 1380 and 1390 are determined from the tailwater rating curve for the Estimated Total Discharge (page 32).
3. The gross head (HW-TW) for the headwater elevations 1360, 1370, 1380 and 1390 are calculated. A gross head of 87' is used to estimate the turbine discharge for all elevations.
4. The turbine discharge for 87' gross head is taken from drawings 47K901-1 R0, 47K901-2 R0 and 47K901-3 R0, references 2.21, 2.22 and 2.23. The turbine discharge listed in the table is the total discharge for all 3 turbines.
5. Finally, the total discharge is the sum of the spillway discharge and the turbine discharge for 87' gross head.

The gross head of 87'for all headwater elevations and the rounding of the turbine discharge doesn't significantly affect the result since the turbine discharge is a small percentage of the total discharge expected.

6.6 Tailwater Rating Curve

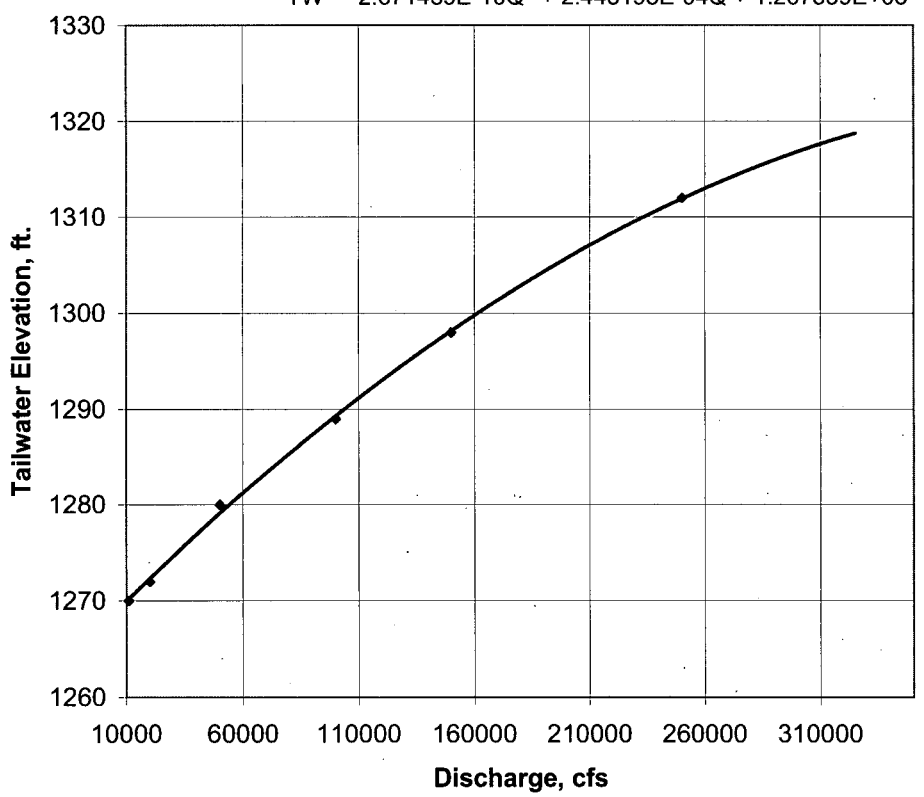
The data plotted below is from the graph "Boone Tailwater Rating," Attachment 1, for Fort Patrick Henry HW EL 1270. Elevation 1270 is the top of the nonoverflow portion of Fort Patrick Dam. The headwater at Fort Patrick for the Bellefonte PMF is not expected to exceed Elevation 1270 so that the curve below is conservative for determining the submergence effect on discharge. The EXCEL best fit second order polynomial equation is extrapolated to the maxmium expected discharge from Boone Dam.

Boone Discharge cfs	Boone TW Elev ft
11000	1270
20000	1272
50000	1280
100000	1289
150000	1298
250000	1312

Extrapolated Values Discharge cfs	TW ft
30553	1275
68311	1283
121361	1293
174546	1302
312910	1318

Figure 6.1
Boone Tailwater Rating Curve
Fort Patrick Henry HW at El 1270

$TW = -2.671489E\text{-}10Q^2 + 2.443198E\text{-}04Q + 1.267539E+03$



6.7 Tailwater Submergence Effect on Discharge

The effect of the tailwater submergence on the discharge is evaluated using Figure 6.1, "Boone Tailwater Rating Curve, Fort Patrick Henry Headwater at El 1270," page 32. The maximum Boone headwater elevation considered in this calculation is El 1408.5. The discharge calculated for headwater El 1408.5 is 312,690 cfs, Table 7.1 and Figure 7.1.

From Figure 6.1, the tailwater elevation for the maximum discharge (312,690 cfs) is El 1318. El 1318 is determined using the fit equation, $TW = -2.671489E\text{-}10Q^2 + 0.0002443198Q + 1267.539$, where Q, the discharge, is 312,690 cfs.

Elevation 1318 is considerably lower than the elevation of the top of the nonoverflow sections of the dam (El 1392 minimum), the elevation of the tops of the spillway piers (El 1394.42), the elevation of the top of the spillway gates when fully open (El 1399), the elevation of the top of the dam at the powerhouse (El 1392) and the spillway crest (El 1350). Therefore free discharge and orifice discharge are not affected by the tailwater at El 1318.

7.0 Results/Conclusions

The headwater rating results are tabulated as total discharge in cubic feet per second (cfs) vs. headwater elevation in feet in Table 7.1. The headwater rating curve is plotted in Figure 7.1

Table 7.1
Dam Rating Curve

For $0 \le Hc \le 37.49$: $C_f = 2.8+0.08548Hc-0.003963Hc^2+0.0001039Hc^3-0.0000009857Hc^4$
For $38 \le Hc \le 58.5$: For C_g see Section 6.3 of this calculation.

$g = 32.2$ ft/s^2

Spillway Parameters
$L = 175$ feet
$Z_c = 1350$ feet
$G_n = 31.540$ feet
$H_{mp} = 15.375$ feet

HW feet	Total Discharge,Q Including Turbine Discharge 1000 cfs	Total Discharge,Q Without Turbine Discharge 1000 cfs	feet H_c	Spillway $C_f \mid C_g$	Spillway cfs $Q_f \mid Q_g$	Overtopping Flows, cfs: Spillway Gates	Spillway P-house	Nonover B=Varies	Nonover B=12	Nonover B=12	Nonover B=12	Spillway Piers	Turbine Discharge cfs
					$C_f =$					2.66			
					$C_f =$	3.20	2.67	2.66	2.91	2.81	2.91	2.70	
					$Z_c =$	1399	1392	1392	1392	Varies	1392.38	1394.42	
					$L =$	175.0	174.0	43.82	152.5	93.9	10.0	39.0	
1350	12.60	0.00	0	2.800	0								12600
1352	14.06	1.46	2	2.956	1463								12600
1354	16.92	4.32	4	3.085	4319								12600
1356	20.81	8.21	6	3.191	8208								12600
1358	25.59	12.99	8	3.279	12986								12600
1360	31.15	18.55	10	3.353	18553								12600
1362	37.44	24.84	12	3.414	24837								12600
1364	44.38	31.78	14	3.467	31783								12600
1366	51.96	39.36	16	3.514	39357								12600
1368	60.14	47.54	18	3.557	47536								12600
1370	68.91	56.31	20	3.598	56311								12600
1372	78.29	65.69	22	3.637	65686								12600
1374	88.27	75.67	24	3.678	75668								12600
1376	98.87	86.27	26	3.718	86268								12600
1378	110.10	97.50	28	3.760	97498								12600
1380	121.96	109.36	30	3.803	109361								12600
1382	134.45	121.85	32	3.846	121847								12600
1384	147.53	134.93	34	3.889	134931								12600
1386	161.16	148.56	36	3.930	148560								12600
1387.49	171.62	159.02	37.49	3.959	159022								12600
1388	172.52	159.92	38	0.759	159916								12600
1389	173.91	161.31	39	0.749	161312								12600
1390	175.15	162.55	40	0.740	162546								12600
1391	163.63	163.63	41	0.730	163626								
1392	164.56	164.56	42	0.720	164558		0	0	0				
1393	168.35	168.35	43	0.719	167310		465	117	444	3	14		
1394	172.99	172.99	44	0.717	169995		1314	330	1255	36	60		
1395	178.23	178.23	45	0.716	172618		2414	606	2306	119	123	47	
1396	184.05	184.05	46	0.715	175180		3717	932	3550	267	200	209	
1397	190.36	190.36	47	0.713	177685		5194	1303	4962	490	288	436	
1398	197.10	197.10	48	0.712	180135		6828	1713	6522	801	386	713	
1399	204.79	204.79	49	0.713	183080	0	8604	2159	8219	1205	494	1032	
1400	213.45	213.45	50	0.714	185991	560	10512.2	2637	10041	1714	610	1388	
1401	223.15	223.15	51	0.714	188869	1584	12543.7	3147	11982	2510	734	1777	
1402	233.49	233.49	52	0.715	191716	2910	14691.3	3686	14033	3394	865	2198	
1403	244.42	244.42	53	0.716	194533	4480	16949.2	4252	16190	4363	1003	2646	
1404	255.87	255.87	54	0.717	197322	6261	19312.2	4845	18447	5409	1148	3122	
1405	267.80	267.80	55	0.718	200083	8230	21775.9	5463	20801	6527	1299	3624	
1406	280.20	280.20	56	0.718	202818	10371	24336.2	6106	23246	7714	1457	4149	
1407	293.02	293.02	57	0.719	205527	12671	26989.7	6772	25781	8965	1620	4698	
1408	306.26	306.26	58	0.720	208213	15120	29733.1	7460	28402	10277	1789	5270	
1408.5	312.91	312.91	58.5	0.720	209430	16397	31137.7	7812	29743	10955	1876	5563	

Figure 7.1
Boone Rating Curve
Including Turbine Discharge

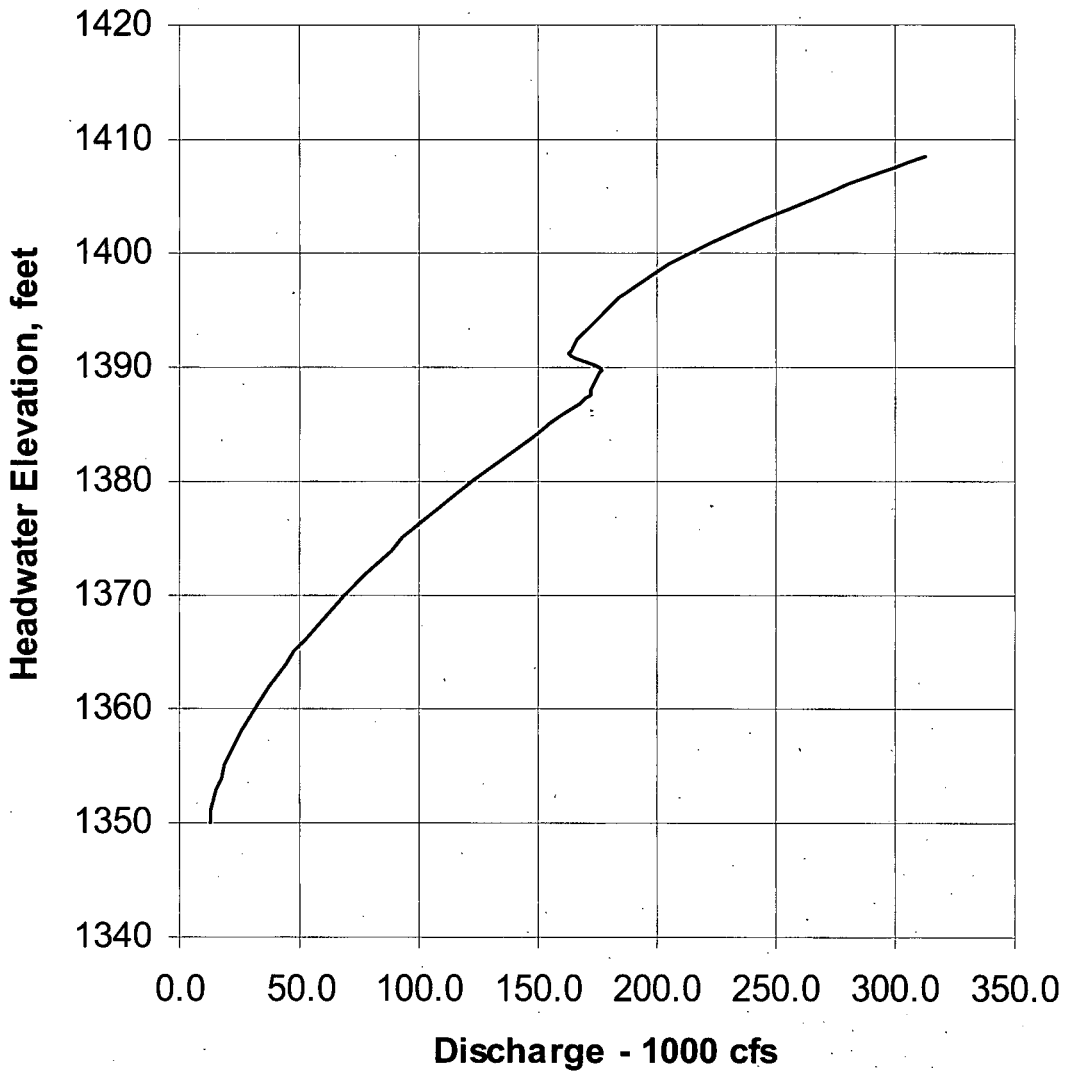
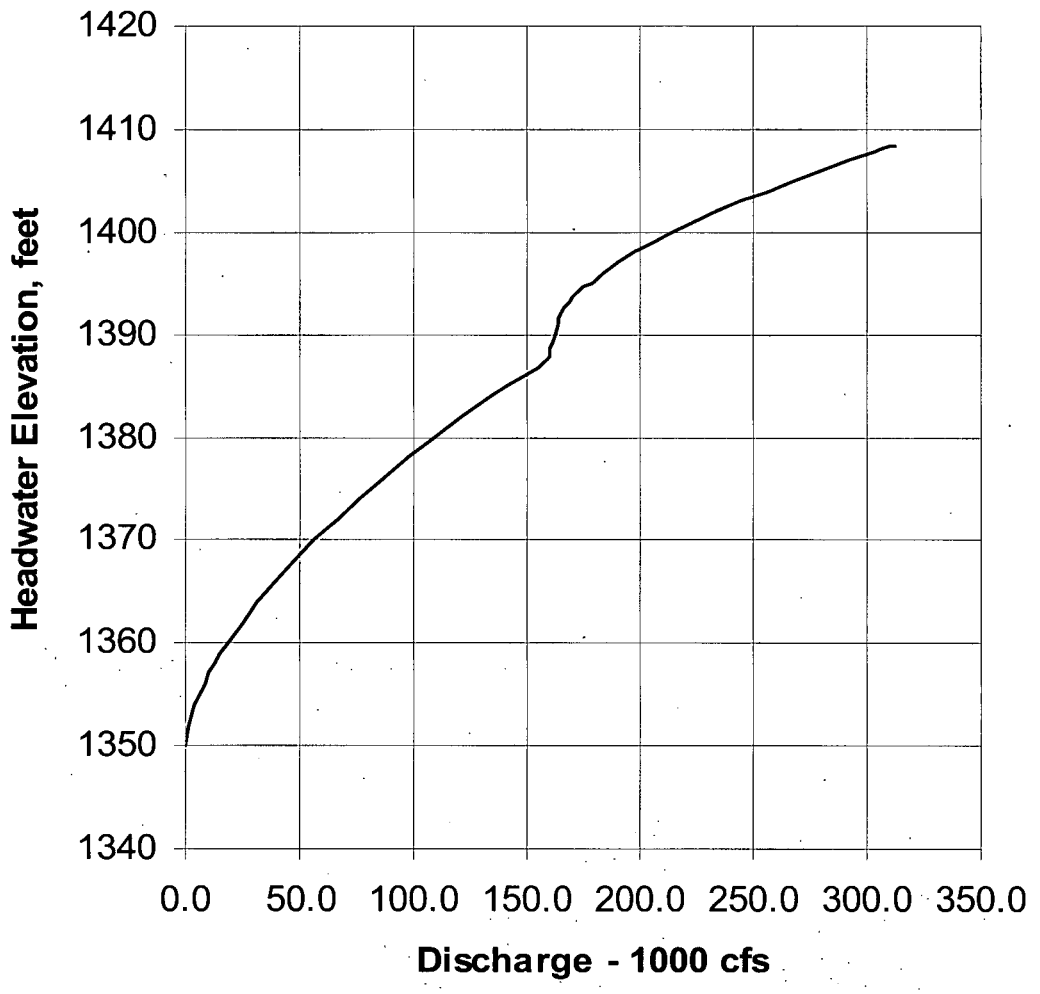


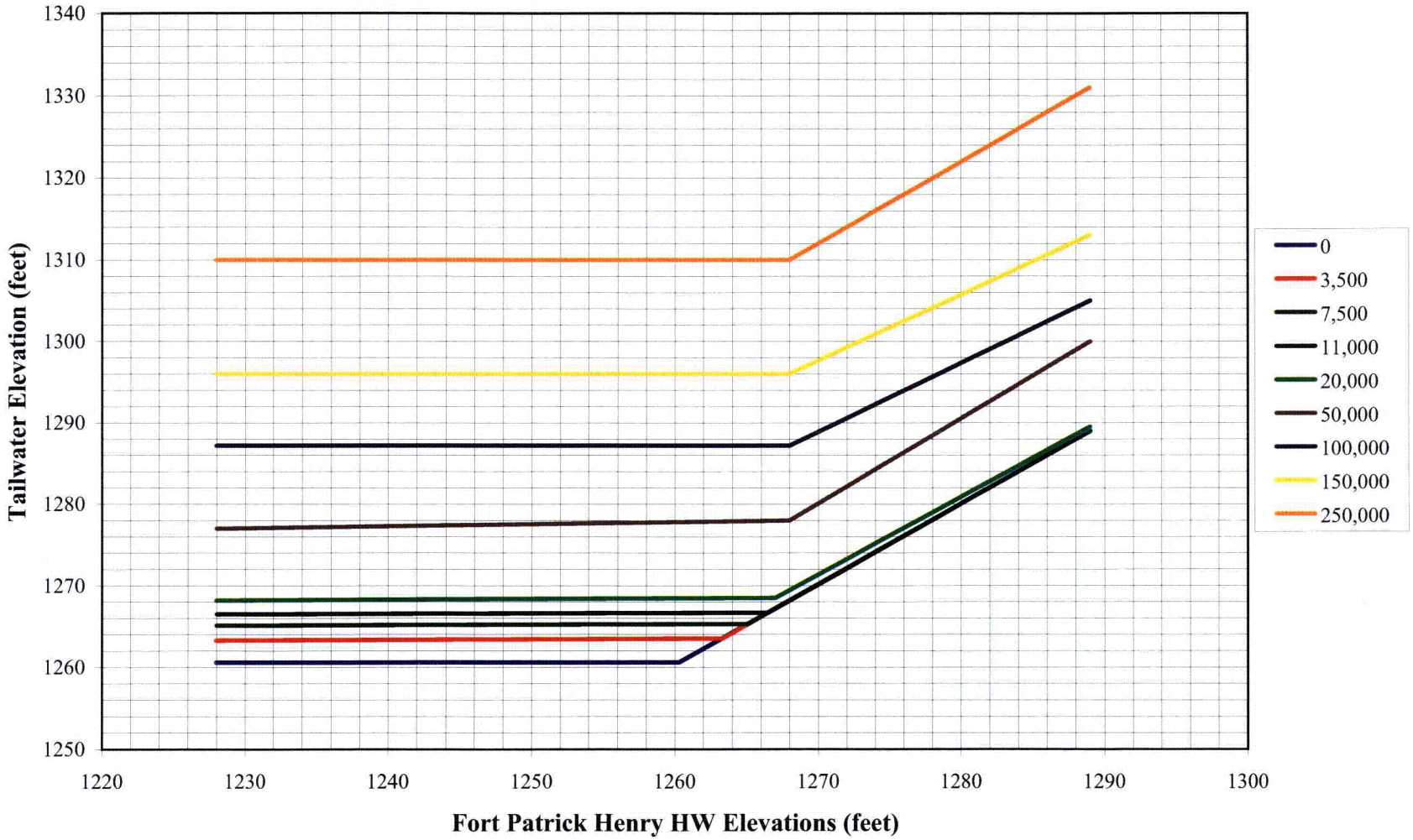
Figure 7.2
Boone Rating Curve
Without Turbine Dischage



Attachments

Attachment 1

Boone Tailwater Rating



Source: TVA River Operations
Flood Risk Section

TENNESSEE VALLEY AUTHORITY
RIVER SYSTEM OPERATIONS & ENVIRONMENT
RIVER OPERATIONS

BOONE DAM

SPILLWAY AND SLUICE DISCHARGE TABLES

MARCH 2004

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PART 1

SPILLWAY DISCHARGE TABLES

MARCH 2004

INSTRUCTIONS FOR USE OF TABLES

The sluice should be used to pass all flows up to its maximum capacity. The sluice and spillway must not be operated at the same time. When the required spill discharge exceeds the sluice capacity, the sluice must be shut down and the required discharge passed over the spillway.

1. Tables Update

These tables supersede the tables dated October 1957. The tables were revised to increase the maximum headwater elevation covered in the tables from 1386 feet to 1390 feet. The computer code SPILLQ generated the tabulated discharges.

The accuracy of these tables depends on properly set zero indicator positions for each of the spillway gates. The tabulated discharges are based on known gate openings for each indicator position. The known gate openings and, therefore, the tabulated discharges are accurate only when the zero indicator settings are properly set.

The indicators should read zero when the gates are closed with the slack removed from the cables. The zero indicator settings should be verified whenever the gates are inspected.

2. Purpose of Tables

These tables provide a means for setting required spillway discharges and for determining the discharge when a specific arrangement of gates is in use. The tabulated discharges are based on test results from scale models.

The specific gate arrangements in the tables were determined by considering erosion data obtained from spillway model studies together with incremental discharge values required for satisfactory spillway operation.

3. Range of Tables

The tables cover a discharge range from approximately 4,000 cubic feet per second to 164,300 cubic feet per second. Headwater elevations range from 1357 feet to 1390 feet. Smaller discharges and smaller headwater elevations are not included because the performance of the spillway apron is unsatisfactory at small spillway discharges. Consequently, the spillway must not be used for headwater elevations below 1357 feet.

As noted above, the spillway and sluice must not be used at the same time. Therefore, the sluice should be used to pass all flows up to its maximum capacity, which is 3,330 cubic feet per second at headwater elevation 1357 feet and 3,830 cubic feet per second at headwater elevation 1385 feet (top elevation of closed spillway gates). When the required discharge to be passed exceeds the sluice capacity or the headwater elevation exceeds 1385 feet, the sluice must be shut down and the required discharge passed over the spillway.

4. Arrangement of Tables

The discharge tables show spillway discharges in cubic feet per second. Headwater elevations for each 0.1 foot of headwater elevation are shown at the top of each column. The headwater range is shown at the bottom of each page.

The discharge is tabulated under the headwater elevations for specific arrangements of gate openings, which are indicated by number in the left and right columns of each page. The numbered arrangements are defined in the table of Spillway Gate Arrangements on page 5. Reference to this table and to the drawing showing the location of the gates on page 4 will determine the gate opening to which each gate is to be set for any particular discharge given in the tables.

The tables have been arranged for the spillway to pass approximately 2,000 cubic feet per second per gate during the initial opening of the five spillway gates, which is required to obtain satisfactory operation of the spillway apron. For all headwater elevations, gates 5 and 4 are always opened first to give a discharge of approximately 4,000 cubic feet per second. Because the required openings for gates 5 and 4 to pass 4,000 cubic feet per second vary with headwater elevation, six sets of four gate arrangements each are provided so that proper spillway apron operation will occur at all headwater elevations. For discharges between approximately 4,000 and 10,000 cubic feet per second, it is necessary to change the gate openings whenever the headwater elevation rises above or falls below elevation 1359.2 feet, 1361.0 feet, 1363.5 feet, 1367.5 feet, or 1374.5 feet.

5. Discharge Intervals

The tables have been prepared so that the incremental discharge between the tabulated values for consecutive gate arrangements is generally less than 5 percent of the tabulated discharge. The incremental discharge between tabulated values of consecutive headwater elevations is generally less than 1 percent. The 5 percent increment is exceeded during the initial opening of the five spillway gates, where a discharge of approximately 2,000 cubic feet per second per gate is required to give satisfactory operation of the spillway apron. Except during the initial opening of the five spillway gates, it is possible to set any required discharge within 2-1/2 percent and to know the actual discharge for any given set of conditions within 1 percent. These tolerances are considered to be acceptable and therefore it will not be necessary to interpolate between values given in these tables.

When the exact headwater elevation does not appear in the tables, the discharge for the headwater elevation closest to it is used. For example, the column headed 1362.2 is used for actual headwater elevations between 1362.15 feet and 1362.24 feet inclusive. When the actual headwater elevation is exactly halfway between tabular values, the larger value is used.

6. Gate Opening Sequence

The spillway gates are to be opened in the sequential order of gates 5, 4, 3, 2, and 1, and closed in the reverse order. The two spillway gate arrangement tables on page 5 have been prepared for using the prescribed order of opening and closing the gates.

When the spillway gates are changed from one gate arrangement to another within Table 1, or between Table 1 and Table 2, the gate changes should be made by going directly from one gate arrangement to the other, operating the gates in the prescribed opening or closing sequence stated above.

When the spillway gates are being changed from one gate arrangement to another within Table 2, each consecutive intermediate gate arrangement should be set. This automatically gives the correct gate opening or closing sequence.

7. Rate of Opening Sequence

A 5-minute interval should be allowed between each gate arrangement change during opening of the spillway gates. This limitation allows time for the tailwater elevation to stabilize and thus eliminates the possibility of producing excessive erosion in the riverbed below the spillway because of insufficient tailwater depth. During the initial opening of gates 5 and 4, this restriction does not apply. Gate 4 must be opened immediately after gate 5 is brought to its initial position.

The 5-minute interval between gate changes applies only to opening gates. Gates may be closed as quickly as desired.

8. Raising and Lowering Gates

The operating mechanism for raising and lowering the spillway gates is located on the deck of the dam. The gates are raised individually by operating an electrical switch attached to the operating mechanism. As the gate is raised or lowered, the gate opening is indicated on a dial that is visible from the control switch. The gates may be stopped at any opening, but only the openings shown in the spillway gate arrangement table on page 5 may be used. Care should be taken to set each required position accurately.

9. Special Instruction – Preventing Flow Over Top of Spillway Gates When Headwater Elevation is Above 1385 feet

If the headwater elevation exceeds 1385 feet (actually, 1384.8 feet to provide a 0.2-foot margin of safety) the spillway gates must be set to one of the gate arrangements listed in the tables to prevent flow over the tops of the gates. The minimum gate openings are those corresponding to the lowest numbered gate arrangement for which a discharge value is provided in the tables.

10. Use of Tables

The tables can be used in two ways: (1) to determine the arrangement of gates needed to pass a required discharge at a given headwater elevation, and (2) to determine the discharge for a given arrangement of gates and headwater elevation.

Example 1: -- What gate arrangement is necessary to pass a discharge of 1,800 cubic feet per second with the headwater at elevation 1367.43 feet? Because the required discharge is within the capacity of the sluice, the sluice must be used instead of the spillway. See Part 2.

Example 2 – Suppose the headwater elevation remains at elevation 1367.43 feet, but the required spill discharge is increased to 4,000 cubic feet per second. Reference to Part 2 (page 38, headwater column 1367, 10-foot

opening) shows that the sluice capacity has been exceeded. The sluice should therefore be shut down and the required discharge passed over the spillway. The first step is to find the table in which the headwater elevation appears. Referring to the contents page, we find that headwater elevations between 1367 feet and 1369 feet are found on page 11. The headwater elevation closest to 1367.43 feet is 1367.4 feet. In the column headed 1367.4 the discharge nearest to the required 4,000 cubic feet per second is 4,300 cubic feet per second located at the top of the page. By tracing the horizontal line in which 4,300 cubic feet per second appears, to either side of the page, we find that gate arrangement 9 is the one for producing the discharge closest to 4,000 cubic feet per second at headwater elevation 1367.43 feet. Referring to page 5 it is found that gates 4 and 5 both should be opened to gate opening indicator reading 2.5. Because the gates are opened in the order 5, 4, 3, 2, and 1, gate 5 should first be opened to indicator reading 2.5 and then immediately gate 4 should be opened to indicator reading 2.5. This initial opening of gates 5 and 4 is the only circumstance in which one gate is operated immediately after another without a 5-minute delay.

Example 3 – It may now be necessary to increase the discharge to 10,000 cubic feet per second with the headwater elevation remaining at 1367.43 feet. In the column headed 1367.4 on page 11, the discharge nearest to 10,000 cubic feet per second is 10,740 cubic feet per second for gate arrangement 12. Referring to page 5 it is found that gate arrangement 12 specifies that all five gates should be opened to indicator reading 2.5. Because gate arrangement 9, the current arrangement, and gate arrangement 12, the required arrangement, are both within gate arrangement Table 1, we may go directly from the one gate arrangement to the other following the prescribed order of opening the gates and using the prescribed 5-minute interval between gate changes. With gates 4 and 5 already open to indicator reading 2.5, the remaining gates should be opened as follows: gates 3, 2, and 1, in that order, from closed to indicator reading 2.5 with 5 minutes elapsing between each gate change.

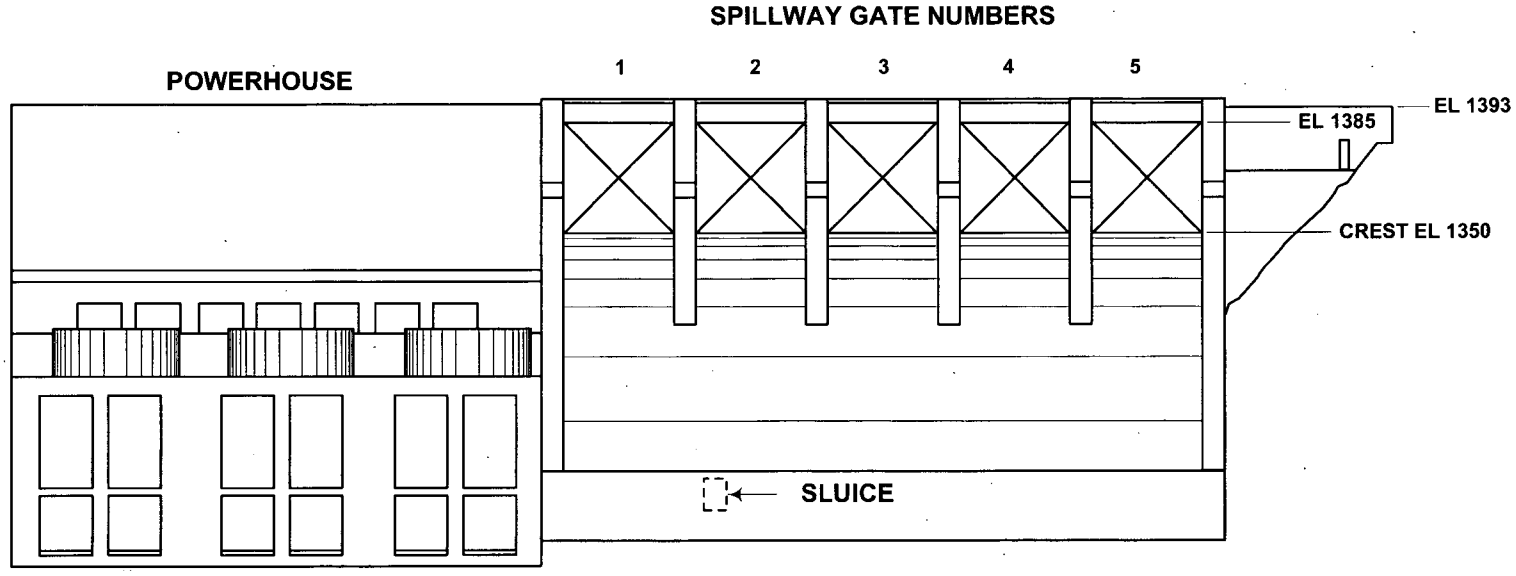
Example 4 – With gate arrangement 12 set the headwater elevation may rise from 1367.43 feet to 1367.60 feet. In the column headed 1367.6 on page 11 there is no value of discharge for gate arrangement 12. This constitutes one of the five breaks in the spillway discharge tables where the gates must be shifted from one basic type of gate arrangement to another to obtain, or maintain, the desired discharge. In the column headed 1367.6 on page 11 the discharge closest to 10,000 cubic feet per second is 10,160 cubic feet per second for gate arrangement 32. Because, as shown on page 5, gate arrangement 12 is in Table 1 and gate arrangement 32 is in Table 2, we may go directly from the one gate arrangement to the other following the prescribed order of opening or closing the gates. Page 5 shows that gates 1 and 2 should be closed from indicator reading 2.5 to indicator reading 2. Because the 5-minute interval between gate changes applies only to opening gates, gates 1 and 2 may be closed as quickly as desired. In accordance with the prescribed closing sequence the gates should be closed in the order 1 and 2.

Example 5 -- It may now be necessary to increase the discharge from 10,000 cubic feet per second to 11,000 cubic feet per second with the headwater elevation remaining at 1367.60 feet. In the column headed 1367.6 on page 11, the discharge nearest to 11,000 cubic feet per second is 11,120 cubic feet per second for gate arrangement 35. Referring to page 5 it is found that gate arrangement 32, the current arrangement, and gate arrangement 35, the required arrangement, are both within gate arrangement Table 2. According to the instructions, each consecutive gate arrangement step should be set when changing from one gate arrangement to another within Table 2. To change from gate arrangement 32 to gate arrangement 35, arrangements 33, 34, and 35, in that order, should be set. This automatically gives the correct gate opening procedure. The gates would be opened as follows: gate 2 from indicator 2 to indicator 2.5; five minutes later, gate 1 from indicator 2 to indicator 2.5; and five minutes later, gate 5 from indicator 2.5 to indicator 3.

Example 6 -- Suppose the operating records show that the headwater is at elevation 1371.15 feet and gate arrangement 58 is in use. The headwater is found on page 13, which is marked "Headwater 1371 to 1373." The elevation given is exactly halfway between elevation 1371.1 feet and 1371.2 feet. The larger value, 1371.2 feet, should be used. In the column headed 1371.2 opposite gate arrangement 58, the discharge is found to be 25,110 cubic feet per second.

BOONE DAM

LOCATION OF SPILLWAY GATES AND SLUICE GATE



DOWNSTREAM ELEVATION

BOONE DAM

SPILLWAY GATE ARRANGEMENTS

TABLE 1

Arrangement Number	Gate Number 1	2	3	4	5
1	-	-	-	1.5	1.5
2	-	-	1.5	1.5	1.5
3	-	1.5	1.5	1.5	1.5
4	1.5	1.5	1.5	1.5	1.5
5	-	-	-	2	2
6	-	-	2	2	2
7	-	2	2	2	2
8	2	2	2	2	2
9	-	-	-	2.5	2.5
10	-	-	2.5	2.5	2.5
11	-	2.5	2.5	2.5	2.5
12	2.5	2.5	2.5	2.5	2.5
13	-	-	-	3	3
14	-	-	3	3	3
15	-	3	3	3	3
16	3	3	3	3	3
17	-	-	-	3.5	3.5
18	-	-	3.5	3.5	3.5
19	-	3.5	3.5	3.5	3.5
20	3.5	3.5	3.5	3.5	3.5
21	-	-	-	4	4
22	-	-	4	4	4
23	-	4	4	4	4
24	4	4	4	4	4

TABLE 2

Arrangement Number	Gate Number 1	2	3	4	5
25	1.5	1.5	1.5	1.5	2
26	1.5	1.5	1.5	2	2
27	1.5	1.5	2	2	2
28	1.5	2	2	2	2
29	2	2	2	2	2
30	2	2	2	2	2.5
31	2	2	2	2.5	2.5
32	2	2	2.5	2.5	2.5
33	2	2.5	2.5	2.5	2.5
34	2.5	2.5	2.5	2.5	2.5
35	2.5	2.5	2.5	2.5	3
36	2.5	2.5	2.5	3	3
37	2.5	2.5	3	3	3
38	2.5	3	3	3	3
39	3	3	3	3	3
40	3	3	3	3	3.5
41	3	3	3	3.5	3.5
42	3	3	3.5	3.5	3.5
43	3	3.5	3.5	3.5	3.5
44	3.5	3.5	3.5	3.5	3.5
45	3.5	3.5	3.5	3.5	4
46	3.5	3.5	3.5	4	4
47	3.5	3.5	4	4	4
48	3.5	4	4	4	4
49	4	4	4	4	4
50	4	4	4	4	5
51	4	4	4	5	5
52	4	4	5	5	5
53	4	5	5	5	5
54	5	5	5	5	5
55	5	5	5	5	6.5
56	5	5	5	6.5	6.5
57	5	5	6.5	6.5	6.5
58	5	6.5	6.5	6.5	6.5
59	6.5	6.5	6.5	6.5	6.5

Arrangement Number	Gate Number 1	2	3	4	5
60	6.5	6.5	6.5	6.5	8
61	6.5	6.5	6.5	8	8
62	6.5	6.5	8	8	8
63	6.5	8	8	8	8
64	8	8	8	8	8
65	8	8	8	8	10
66	8	8	8	10	10
67	8	8	10	10	10
68	8	10	10	10	10
69	10	10	10	10	10
70	10	10	10	10	13
71	10	10	10	13	13
72	10	10	13	13	13
73	10	13	13	13	13
74	13	13	13	13	13
75	13	13	13	13	17
76	13	13	13	17	17
77	13	13	17	17	17
78	13	17	17	17	17
79	17	17	17	17	17
80	17	17	17	17	21
81	17	17	17	21	21
82	17	17	21	21	21
83	17	21	21	21	21
84	21	21	21	21	21
85	21	21	21	21	25
86	21	21	21	25	25
87	21	21	25	25	25
88	21	25	25	25	25
89	25	25	25	25	25
90	25	25	25	25	31
91	25	25	25	31	31
92	25	25	31	31	31
93	25	31	31	31	31
94	31	31	31	31	31

GATE OPENINGS

Figures in columns under each gate number refer to gate opening indicator reading
dash (-) indicates closed gate

INSTRUCTIONS FOR USE OF TABLES

The sluice should be used to pass all flows up to its maximum capacity. The sluice and spillway must not be operated at the same time. When the required spill discharge exceeds the sluice capacity, the sluice must be shut down and the required discharge passed over the spillway.

1. Tables Update

These tables supersede the tables dated February 1953 in the October 1957 issue of the Sluice and Spillway Discharge Tables. The tables were revised to reflect the discharge values obtained from SPILLQ, which is a computer code used in TVA software for monitoring spill discharges and determining gate arrangements.

2. Purpose of Tables

These tables provide a means of setting up or determining the discharge through the sluice in Boone Dam. They give the discharge in cubic feet per second when the headwater elevation and sluice gate opening are known. The discharges are based on discharge measurements taken at the bridge downstream from the dam, and on pressure measurements taken from the upstream sluice gate bypass line for each one-half foot of gate opening.

3. Range of Tables

The tables cover a discharge range from 0 to 3,830 cubic feet per second. Headwater elevations range from 1325 feet to 1385 feet. Sluice gate openings range from 0.2 feet to the maximum opening of 10 feet.

4. Arrangement of Tables

The sluice discharge tables show discharges in cubic feet per second for each foot of headwater elevation. The headwater range is shown at the bottom of each page. Gate opening positions ranging from 0.2 feet to 10 feet in 0.1-foot increments are listed in the left and right columns.

Discharges are recorded to the nearest 5 cubic feet per second for discharges less than 100 cubic feet per second and to the nearest 10 cubic feet per second for discharges greater than 100 cubic feet per second. Because the accuracy of the field measurements does not warrant greater refinement, there should be no interpolation between values given in these tables.

5. Gate Opening Indicator

A pointer and scale attached to the gate lifting mechanism indicates the gate opening. The indicator must read zero when the gate is closed for these tables to be accurate.

6. Use of Tables

Discharges should be taken from the tables for the tabulated values nearest to those observed. For example, if the headwater elevation is 1343.76 feet and the gate is open 8.4 feet, the discharge is found on page 34 in the column headed 1344 opposite the gate opening of 8.4 feet, or 2720 cubic feet per second.

When the actual headwater elevation is exactly halfway between tabular values, the larger value should be used in determining the discharge.

Appendix A: Hydrostatic Loads on the Spillway Tainter Gates

The hydrostatic loads on the spillway tainter gates for Boone Dam can be found in the following calculations.

A1 References

A1. "Watts Bar Dam – Flood and Earthquake Analysis on Radial Spillway Gates, pages 76-100" Tennessee Valley Authority, HEPE3WBHSQN-WBNBLNBFN.

A2. Calculations

Reference B1 evaluates the structural capacity of the radial spillway gates at Watts Bar Dam. This reference was used as a basis for evaluating the margin between the forces on the closed gates (FR_{closed}) when the headwater elevation is at the top of the gate (1385 feet) and when the gates are completely open (FR_{open}) and the headwater elevation is at 1408.5 feet at Boone Dam. The margin is defined as the ration of FR_{open} to FR_{closed}. The calculation of these forces and the results of this comparison are shown in Figure A1.

Comparison of forces when gates are closed and HW is at 1385 feet (top of gate) vs. when gates are fully open and HW at an elevation of 1408.50 feet.

Attribute	Symbol	Value
top elev	Zo	1385
trun elev	Ztr	1363
sill elev	Zsill	1349.41
radius	R	36
length	L	35
angle up	α2	37.67
angle lwr	α	22.18
angle tot	θ	59.85
area of lower slice	Aslice1	676.88
proj area	AProjected	1245.65
Desgn LdH	FRx	1383179.73
Result elv	Z1	1361.27
Result ang deg		2.75
Result ang rad		0.05
Result Dsgn	Horiz	1381587.84
Area slice upper	Aslice2	426.04
Area triangle	Atriangle	313.45
project vert	x1	7.50
vert weight water	FRy	114685.91
Resultant load - Gates Closed	FR_{closed}	**1387926.15**
vert open fm calc	calc App A	31.54
max hw	calc	1408.50
lwr lip elev	Z2	1380.95
bot angle	α3	29.91
top elev	Zo	1399.00
project area for h ld	AProjected	631.74
Flood LdH	FRx	730271.01
Height over gate	y1	9.50
Height ratio to orig		1.66
project vert	x2	31.05
Flood LdV1		644310.00
Flood ILdV2		357525.12
Total Flood LdV	FRy	1001835.12
Resultant load - Gates Fully Open	FR_{open}	**1239745.68**
Margin	FR_{open}/FR_{closed}	**0.89**

Figure A1: Boone Spillway Gate Margin Evaluation

BWSC BARGE WAGGONER SUMNER & CANNON, INC.

Project: Hydrostatic Force on Gate
Description: Diagram
Project No. _____ Sheet No. _____ of _____
Designer: _____ Date: _____
Checker: _____ Date: _____

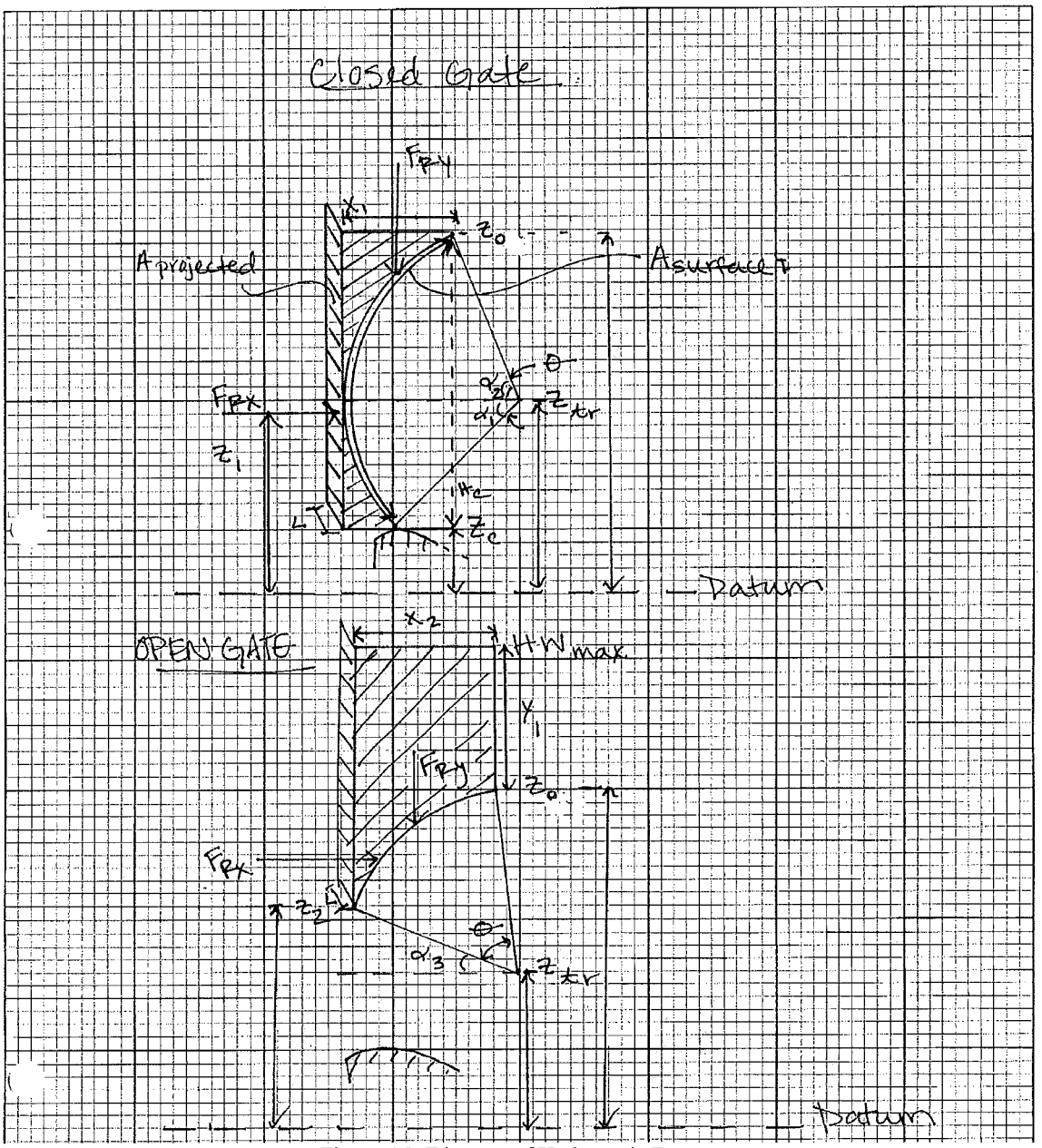
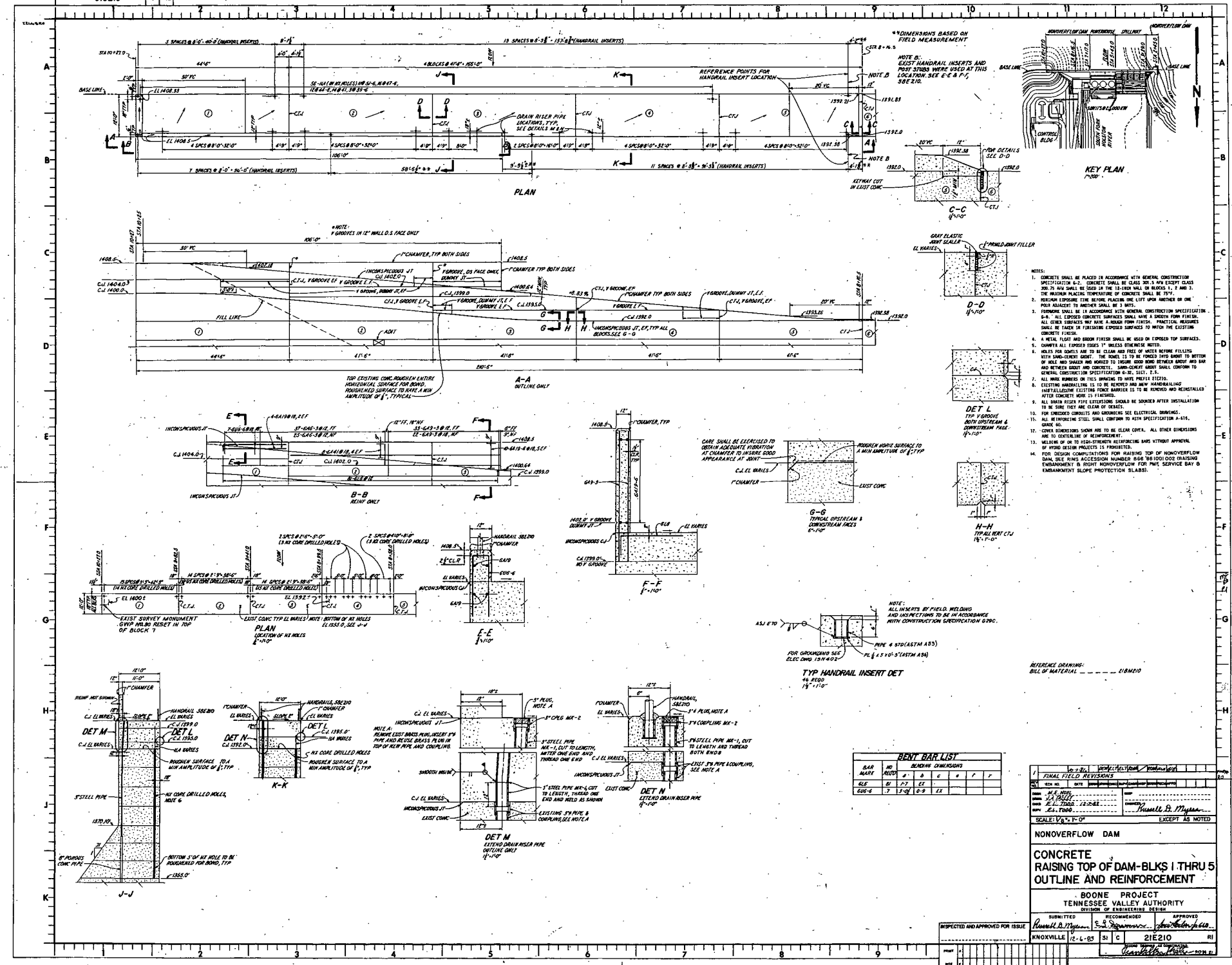


Figure A2: Diagram of Hydrostatic Forces



NOTES:

1. CONCRETE SHALL BE PLACED IN ACCORDANCE WITH GENERAL CONSTRUCTION SPECIFICATION G-2. CONCRETE SHALL BE CLASS 301.5 AFM EXCEPT CLASS 300.75 AFM SHALL BE USED IN THE 12-INCH WALL ON BLOCKS 1, 2 AND 3. THE MAXIMUM PLACING TEMPERATURE OF CONCRETE SHALL BE 75°F.
2. MAXIMUM EXPOSURE TIME BEFORE PLACING ONE LIFT UPON ANOTHER OR ONE POUR ADJACENT TO ANOTHER SHALL BE 3 DAYS.
3. FORMWORK SHALL BE IN ACCORDANCE WITH GENERAL CONSTRUCTION SPECIFICATION G-8. ALL EXPOSED CONCRETE SURFACES SHALL HAVE A SMOOTH FORM FINISH. ALL OTHER SURFACES MAY HAVE A ROUGH FORM FINISH. PRACTICAL MEASURES SHALL BE TAKEN IN FURNISHING EXPOSED SURFACES TO MATCH THE EXISTING CONCRETE FINISH.
4. A METAL FLOAT AND BROOM FINISH SHALL BE USED ON EXPOSED TOP SURFACES.
5. CHAMFER ALL EXPOSED EDGES 1" UNLESS OTHERWISE NOTED.
6. HOLES FOR DOWELS ARE TO BE CLEAN AND FREE OF WATER BEFORE FILLING WITH SAND-CEMENT GROUT. THE DOWEL IS TO BE FORCED INTO GROUT TO BOTTOM OF HOLE AND SHAKEN AND WORKED TO INSURE GOOD BOND BETWEEN GROUT AND BAR AND BETWEEN GROUT AND CONCRETE. SAND-CEMENT GROUT SHALL CONFORM TO GENERAL CONSTRUCTION SPECIFICATION G-30, SECT. E.5.
7. ALL MARK NUMBERS ON THIS DRAWING TO HAVE PREFIX 21E210.
8. EXISTING HANDRAILING IS TO BE REMOVED AND NEW HANDRAILING (METALLIZE THE EXISTING FENCE BARRIER IS TO BE REMOVED AND REINSTALLED AFTER CONCRETE WORK IS FINISHED.
9. ALL DRAIN RISER PIPE EXTENSIONS SHOULD BE SOUNDED AFTER INSTALLATION TO BE SURE THEY ARE CLEAN OF DEBRIS.
10. FOR EMBEDDED CONDUITS AND GROUNDING SEE ELECTRICAL DRAWINGS.
11. ALL REINFORCING STEEL SHALL CONFORM TO ASTM SPECIFICATION A-615, GRADE 60.
12. COVER DIMENSIONS SHOWN ARE TO BE CLEAR COVER. ALL OTHER DIMENSIONS ARE TO CENTERLINE OF REINFORCEMENT.
13. WELDING OF OR TO HIGH-STRENGTH REINFORCING BARS WITHOUT APPROVAL OF HYDRO DESIGN PROJECTS IS PROHIBITED.
14. FOR DESIGN COMPUTATIONS FOR RAISING TOP OF NONOVERFLOW DAM, SEE RIMS ACCESSION NUMBER 866 '86 1001 002 (RAISING EMBANKMENT & RIGHT NONOVERFLOW FOR PWR SERVICE BAY & EMBANKMENT SLOPE PROTECTION SLABS).

BENT BAR LIST

BAR MARK	NO REQD	BENDING DIMENSIONS a	b	c	e	f	r
6L5	81	1-7	EX				
6U6-6	7	3-0½	0-9	EX			

1	10-2-86				
	FINAL FIELD REVISIONS				
REV.	TCN NO.	DATE			

DRAWN: M.E. NOEL
DESIGN: L.A. PALLEY
CHECK: E.L. TODD 12-5-85
SUPV: E.L. TODD

Russell B. Myers

SCALE: 1/8" = 1'-0" EXCEPT AS NOTED

NONOVERFLOW DAM

CONCRETE RAISING TOP OF DAM-BLKS 1 THRU 5 OUTLINE AND REINFORCEMENT

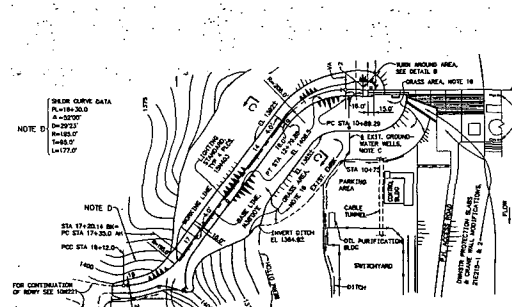
BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF ENGINEERING DESIGN

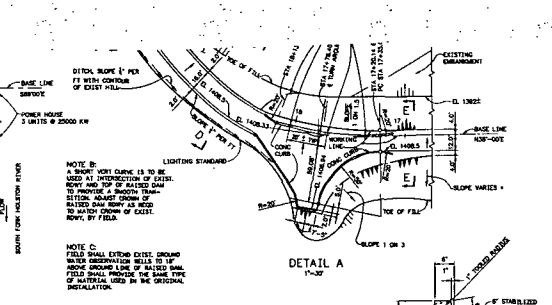
SUBMITTED	RECOMMENDED	APPROVED
Russell B. Myers		

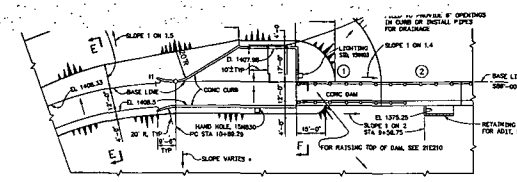
KNOXVILLE 12-6-85 SI C 21E210 R1

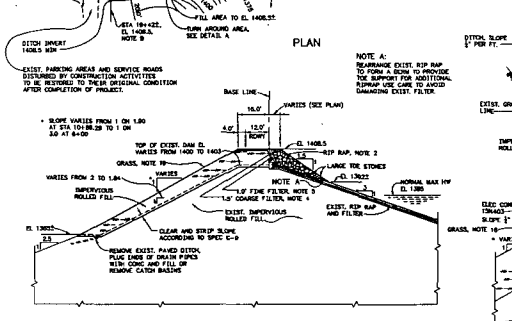
INSPECTED AND APPROVED FOR ISSUE

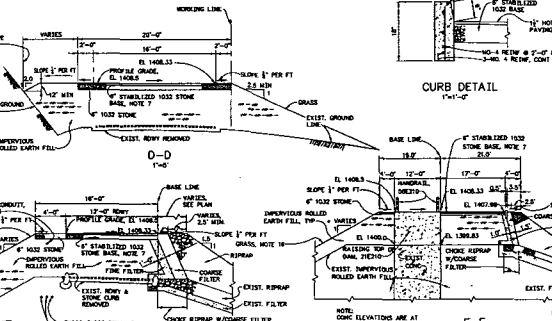
21E210











BENT BAR LIST							
BAR MARK	NO. REQD	BENDING DIMENSIONS					
		A	B	C	E	F	R
BL17-8	6	14-7½	EX				
BL16	5	14-7½	EX				
BL12-3	1	7-10	EX				
BL11-9	1	7-4	EX				
BL11-3	1	6-10	EX				
BL10-8	1	6-4	EX				
BL10-3	1	5-10	EX				
BL9-8	1	5-4	EX				
BL9-3	1	4-10	EX				
BL8-8	1	4-4	EX				
BL8-3	1	3-10	EX				
BL7-8	1	4-6½	EX				
BL17-9	1	3-4	EX				
BL7-3	1	2-10	EX				
BL6-8	6	4-6½	EX				
BL6-9	1	2-4	EX				
BL6-3	1	1-10	EX				
BL5-8	1	4-6½	EX				
BL5-9	1	1-4	EX				
BL5-6	5	4-0	0-6	EX			

NOTES:

1. ALL EARTHWORK CONSTRUCTION SHALL BE IN ACCORDANCE WITH TVA CONSTRUCTION SPECIFICATION G-9.
2. RIPRAP SHALL CONFORM TO HIGHWAY SPECIFICATION T-1 SECTION 575 AND SHALL BE WELL GRADED WITH 50% OF RIPRAP BY WEIGHT 250-LB STONES OR LARGER. MAXIMUM SIZE STONE SHALL BE 750-LB AND MORE THAN 5% BY WEIGHT SHALL PASS THE 1" SIEVE. THE COLOR OF THE NEW RIPRAP SHALL MATCH THE COLOR OF EXISTING RIPRAP.
3. IMPERVIOUS ROLLED EARTH FILL SHALL BE APPROVED MATERIAL UNIFORMLY COMPACTED TO AT LEAST 95% OF MAXIMUM DRY DENSITY AS DETERMINED BY ASTM D-698 PROCEDURES (STANDARD PROCTOR). DETERMINED BY TVA SOILS LABORATORY, WITH MOISTURE CONTENT OF ± 2% OF OPTIMUM. ROUTINE SAMPLING AND LABORATORY TESTING OF PLACED FILL SHALL BE AS FOLLOWS:

   TWO SAMPLES IN THE FIRST FIVE-FOOT OF FILL PLACED ON THE BERM AND ONE SAMPLE FOR EACH ADDITIONAL FIVE-FOOT OF HEIGHT.

   TEST RESULTS SHALL BE SUBMITTED ON AN INDIVIDUAL BASIS AS SOON AS POSSIBLE.
4. MATERIAL FOR THE COARSE FILTER SHALL BE SOUND AND DURABLE AND SHALL CONFORM TO SPECIFICATION T-1, SECTION 1003, EXCEPT GRADATION SHALL CONFORM TO THE FOLLOWING LIMITS:

   PERCENT PASSING BY WEIGHT

SIEVE SIZE	MINIMUM	MAXIMUM
6"	100	---
4"	90	100
NO. 4	30	80
3/8"	20	70
NO. 8	10	40
NO. 16	10	20
NO. 8	5	15
NO. 20	0	5

5. MATERIAL FOR FINE FILTER SHALL BE NATURAL OR MANUFACTURED CONCRETE SAND CONFORMING TO ASTM DESIGN C-33. GRADATION SHALL CONFORM TO THE FOLLOWING LIMITS:

   PERCENT PASSING BY WEIGHT

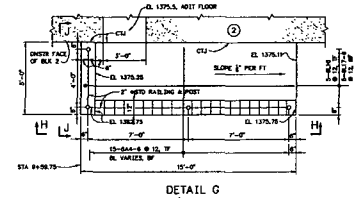
SIEVE SIZE	MINIMUM	MAXIMUM
3/8"	100	---
NO. 4	95	100
NO. 8	80	100
NO. 16	50	85
NO. 30	25	60
NO. 50	10	30
NO. 100	2	10

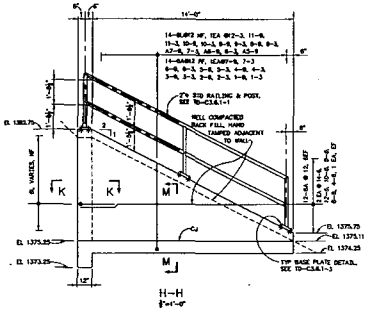
6. PRIOR TO RAISING TOP OF DAM, REMOVE APPURTENANCES OR UTILITIES AS NECESSARY AND FILL ANY TRENCHES OR HOLES WITH WELL COMPACTED FILL.
7. SURFACING OF ROADWAY ON DAM AND TURN AROUND AREAS IS TO CONSIST OF A-6" STABILIZED BASE, A ½" HOT MIX BITUMINOUS SURFACE COARSE IN ACCORDANCE WITH SECTIONS 225 AND 345 OF THE T-1 HIGHWAY SPECIFICATIONS.
8. CONCRETE CONSTRUCTION SHALL BE IN ACCORDANCE WITH GENERAL CONSTRUCTION SPECIFICATION G-3. CONCRETE CLASS SHALL BE 3015 AFM. THE MAX PLACING TEMPERATURE SHALL BE 75° F.
9. CHAMFER ALL EXPOSED EDGES ¾ INCH UNLESS OTHERWISE NOTED.
10. FORM WORK SHALL BE IN ACCORDANCE WITH GENERAL CONSTRUCTION SPECIFICATION G-8. ALL EXPOSED CONCRETE SURFACES SHALL HAVE A SMOOTH FORM FINISH. ALL FORM JOINTS TO BE WATERTIGHT.
11. ALL REINFORCING ON THIS DRAWING SHALL CONFORM TO ASTM SPECIFICATION A615, GRADE 60.
12. CLEAR CONCR BETWEEN FACE OF CONCRETE AND NEAREST REINFORCING STEEL SHALL BE AS FOLLOWS:

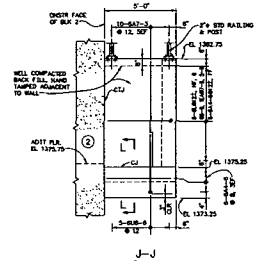
    WALLS - 1-½ INCHES

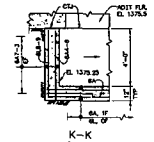
    SLAB

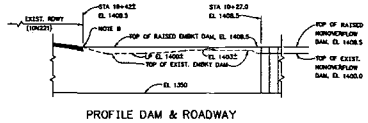
    TOP FACE - 1-½ INCHES
    BOTTOM FACE - 3 INCHES
    ALL OTHER DIMENSIONS ARE TO CENTERLINE OF REINFORCEMENT.
13. WELDING OF CR TO HIGH STRENGTH REINFORCING BARS WITHOUT APPROVAL OF CIVIL ENGINEERING SUPPORT BRANCH IS PROHIBITED.
14. FOR HANDRAIL NOTES SEE 38E210.
15. EXCAVATION AND RESTORATION OF ALL BORROW AREAS SHALL BE IN ACCORDANCE WITH GENERAL CONSTRUCTION SPECIFICATIONS G-9 AND T-1. AREAS TO BE SEEDED AND GRASSED WITH TYPE B, MIXTURE B.
16. THE DAM SLOPE SHALL BE SOLID SODDED WITH EMERALD ZOYSIA. THE SLOPE SHALL HAVE A MINIMUM OF 2 INCHES OF CLEAN TOPSOIL UNIFORMLY PLACED ON THE SLOPE. ALL GROUND PREPARATION AND PLANTING SHALL CONFORM TO T-1 SPECIFICATION (SECTION 561-2 THROUGH 561-13). SODDING SHALL BE DONE IN THE SPRING WHEN WEATHER AND SOIL CONDITIONS ARE FAVORABLE. IF POSSIBLE, SOD IS TO BE WATERED WHEN NECESSARY DURING THE FIRST SUMMER MONTHS.
17. FOR DESIGN COMPUTATIONS FOR RAISING TOP OF EMBANKMENT DAM SEE FILE ACCESSION NUMBER G & D 1001 SOE (RAISING EMBANKMENT & RIGHT ABUTMENT) FOR SERVICE BAY & EMBANKMENT SLOPE PROTECTION SLABS.

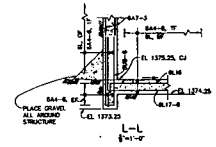


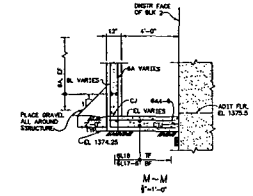












REVISION HISTORY

R 3	10-3-94	RCW	ELT	ELT	RCW	ELB
FINAL FIELD REVISIONS						
R 2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
ELECTRONICALLY RESTORED						
R 1	2-5-94	JJH	ELT	ELT	RCW	ELB
ADDED NOTE 16 & REVISED PLAN						

SCALE: 1"=100' EXCEPT AS NOTED

EMBANKMENT

RAISING TOP OF DAM
PLAN, SECTIONS & DETAILS
AND MISC CONC DETAILS

DESIGNED BY	DRAWN BY	TRACED BY	REVIEWED BY	APPROVED BY	ISSUED BY
A.L.M.	J.H.B.	E.L.T.	C.L.T.		

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
POWER AND HYDRO ENGINEERING

AUTOCAD R10 | SIZE J1 | DS 22E210 | R 3

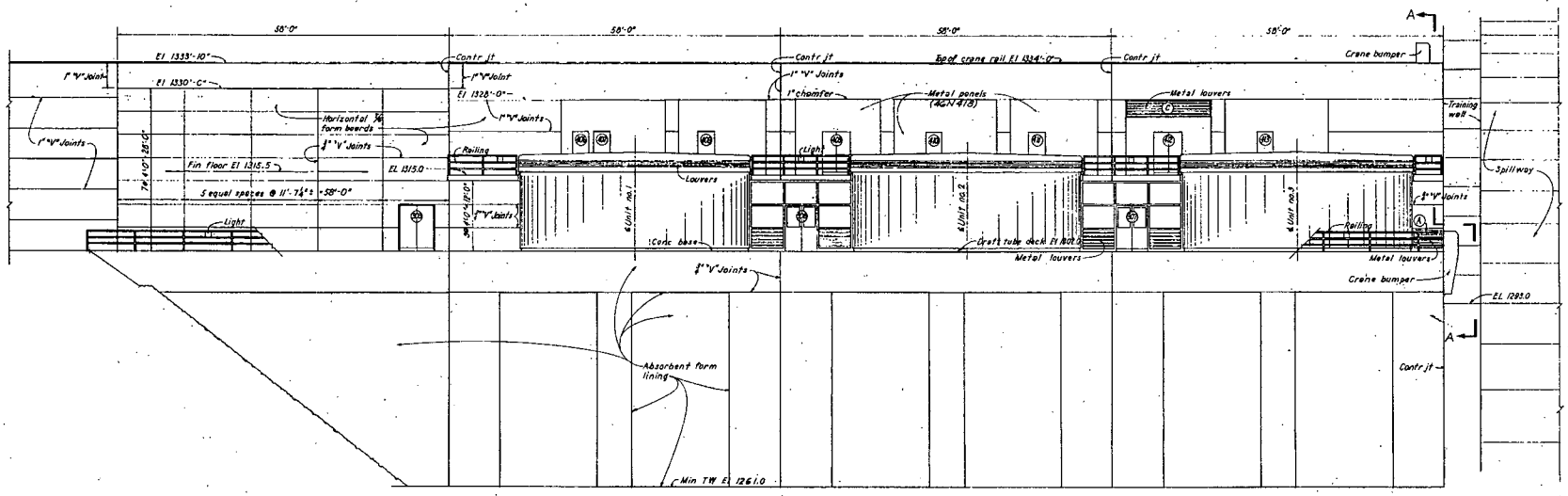
ELECTRONICALLY RESTORED DRAWING
THIS DRAWING HAS BEEN COMPLETELY REDRAWN AND SUPERSEDES :(22E210 R2)

TASK COMPLETED BY: | REV NO.

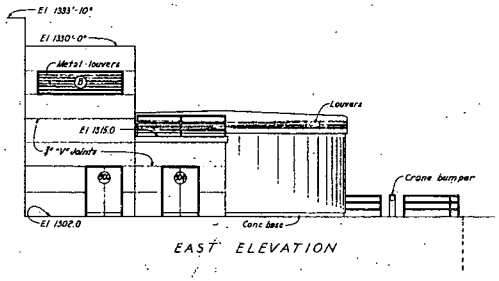
PLOT FACTOR:1200
W_TVA

C.A.D. DRAWING
DO NOT ALTER MANUALLY

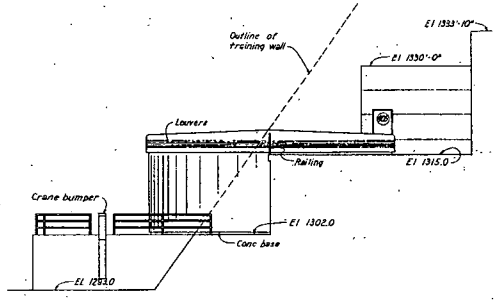
4GN401



NORTH ELEVATION



EAST ELEVATION



WEST ELEVATION
(AT SECTION A-A)

NOTE:
Absorbent form lining boards are to run in a vertical direction without horizontal joints between lifts.

Scale 1/4"=1'-0"

POWERHOUSE

ARCHITECTURAL ELEVATIONS

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF DESIGN

SUBMITTED	RECOMMENDED	APPROVED
W. H. Strawder	Harry B. Pierce	R. O. Monroe

KNOXVILLE	1-24-52	31	A	4	4GN401R2

AS CONSTRUCTED DRAWING AS CONSTRUCTED
M. Kramer 3-2-54

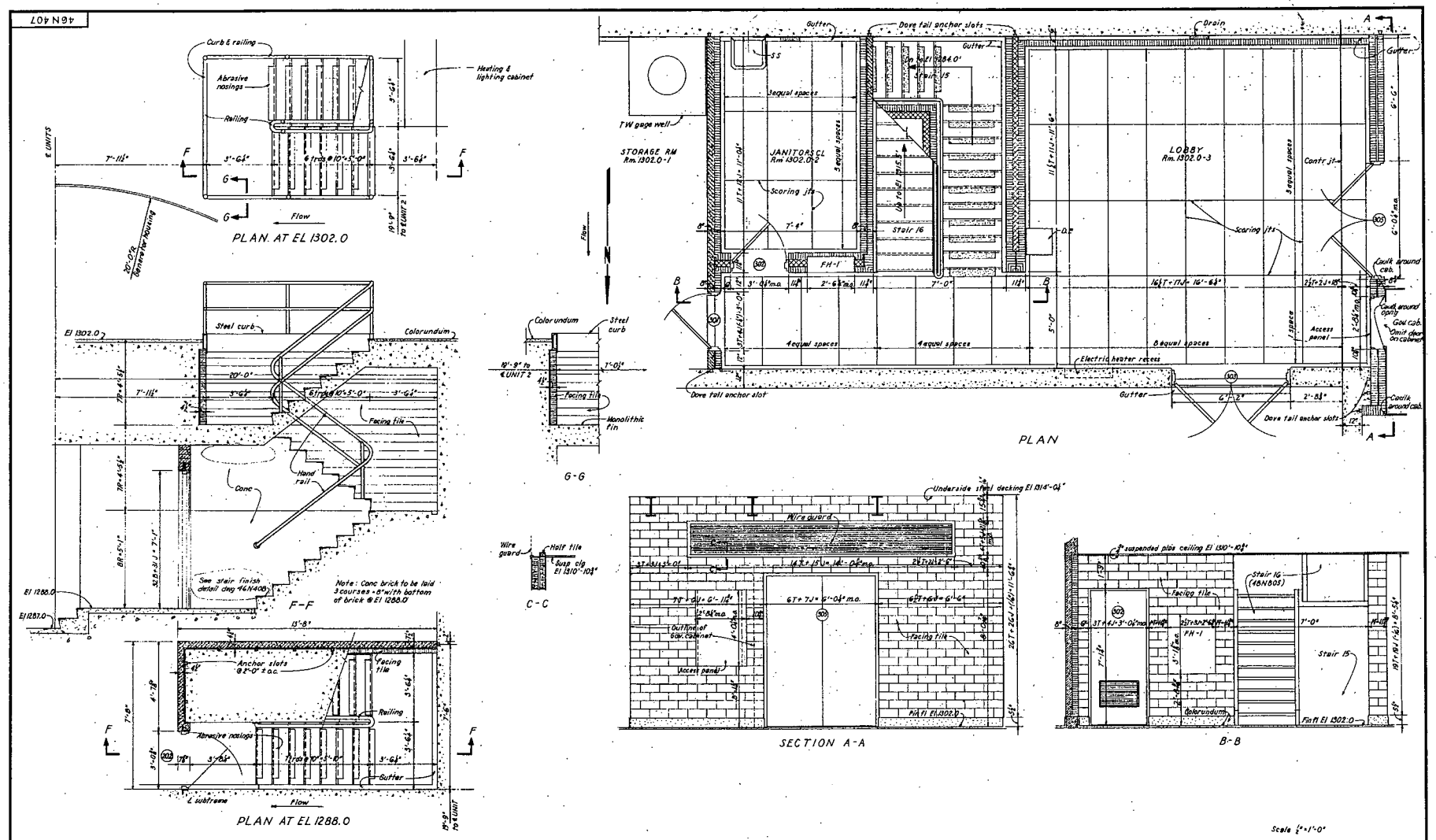
REV.	DATE	MADE	CHKD	SUP.	TECH SUP.	REMARKS
2	11-19-54	GS	TPM	TBH		
1	4-5-54	GS	TPM	TBH		

Release entire sheet

DRAW. T.B.H.
DESIGN O.D.E.
CHKD. Elem
TRCD.
CHIEF
DRAWING
Paul Wilson

AUG 18 1955

46N 407



POWERHOUSE

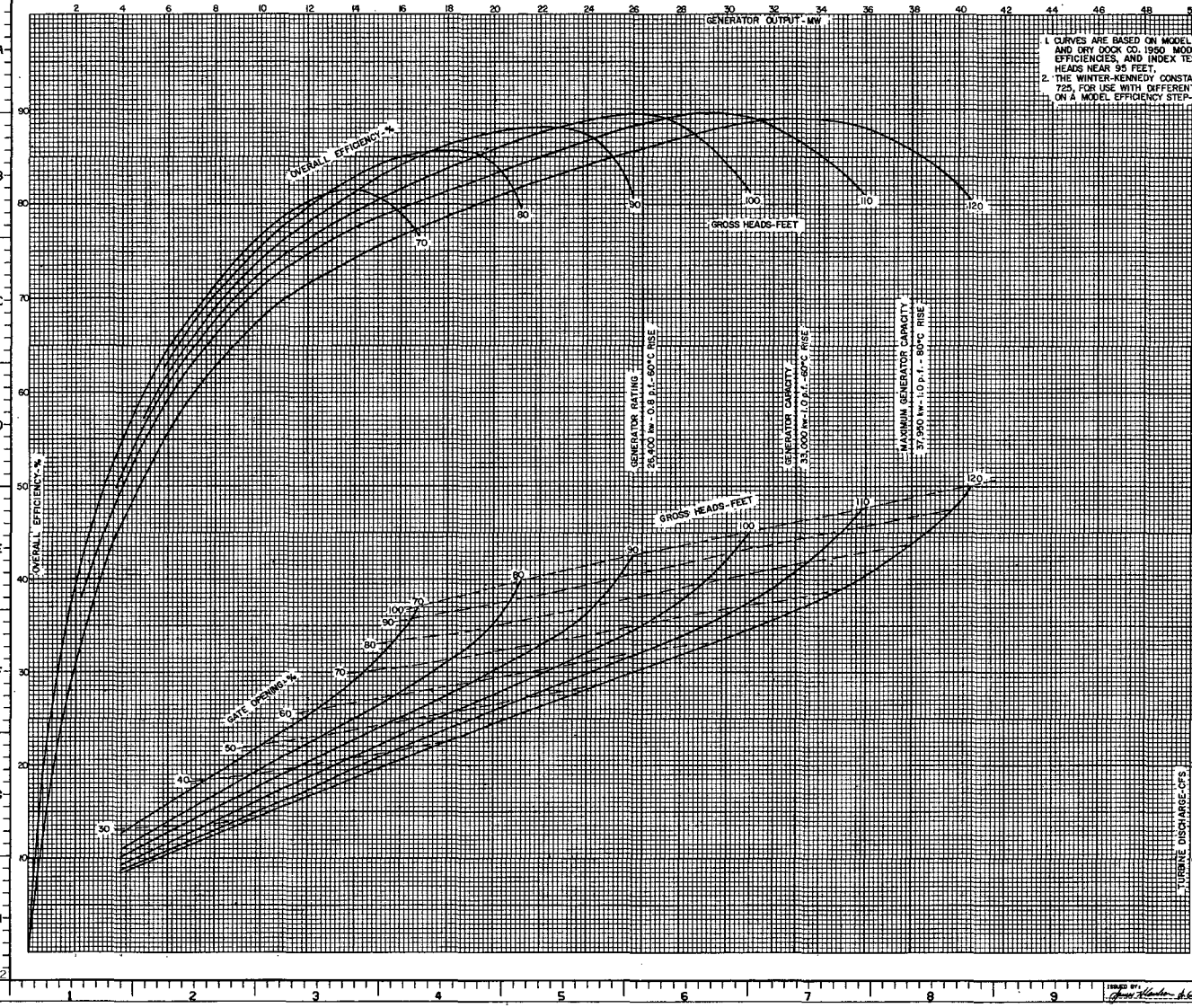
ARCHITECTURAL
LOBBY EL 1302.0 & STAIR 14
PLAN & ELEVATIONS

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF DESIGN

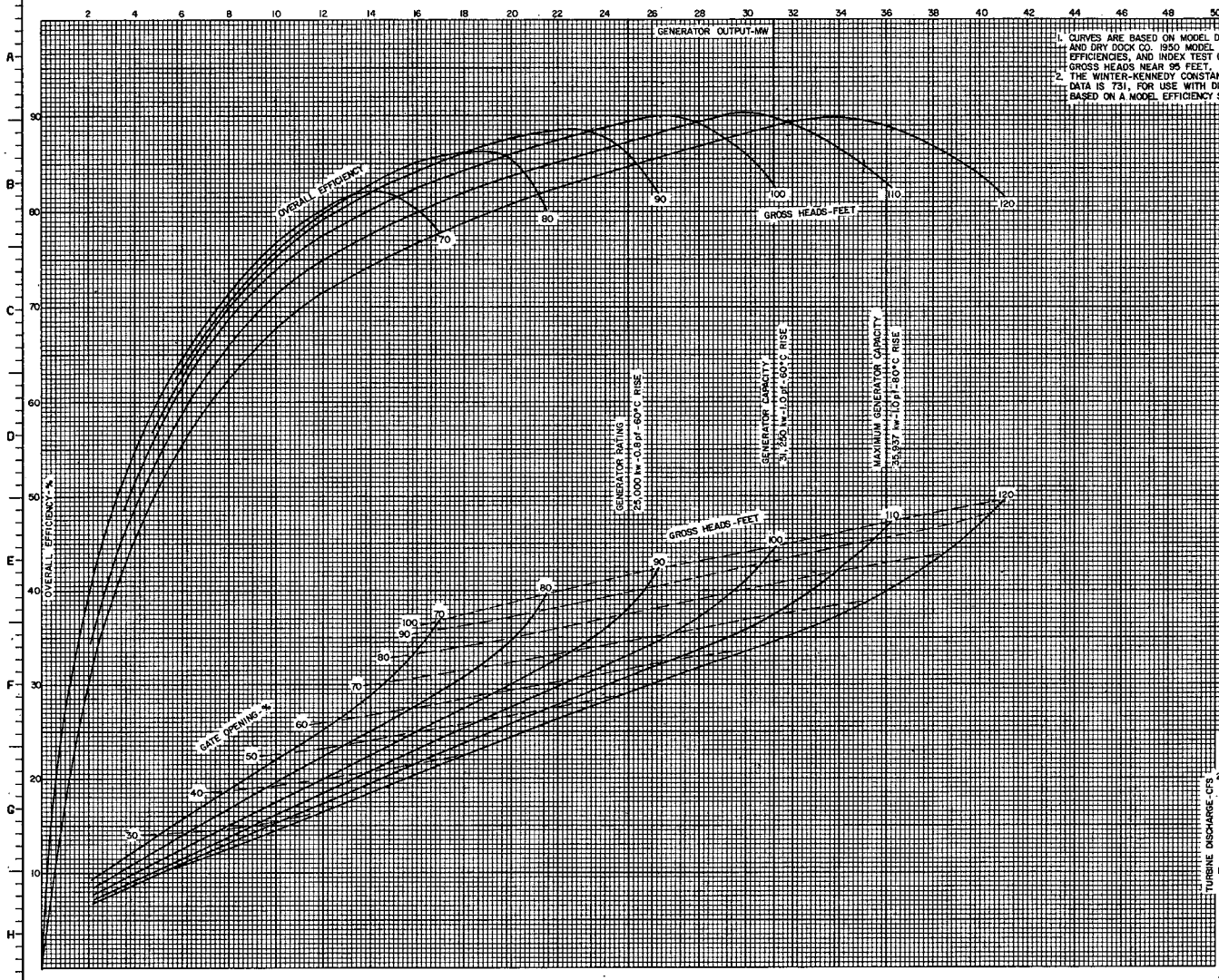
SUBMITTED	RECOMMENDED	APPROVED
		R. A. Monroe
KNOXVILLE	1-24-52	31 A 4 46N 407 Rs

DRAWING AS CONSTRUCTED 3-2-54

AUG 28 1953


GENERATOR OUTPUT - MW
OVERALL EFFICIENCY - %
GROSS HEADS - FEET
GENERATOR RATING
26,400 kw - 0.8 p.f. - 60°C RISE
GENERATOR CAPACITY
33,000 kw - 1.0 p.f. - 60°C RISE
MAXIMUM GENERATOR CAPACITY
37,950 kw - 1.0 p.f. - 80°C RISE
GATE OPENING - %
TURBINE DISCHARGE - CFS
1. CURVES ARE BASED ON MODEL DATA FROM THE NEWPORT NEWS SHIPBUILDING AND DRY DOCK CO. 1950 MODEL TEST REPORT, GUARANTEED GENERATOR EFFICIENCIES, AND INDEX TEST DATA FROM TESTS CONDUCTED 1-2-86 AT GROSS HEADS NEAR 95 FEET.
2. THE WINTER-KENNEDY CONSTANT USED TO ANALYZE THE 1986 INDEX TEST DATA IS .725, FOR USE WITH DIFFERENTIALS MEASURED IN INCHES OF WATER, AND IS BASED ON A MODEL EFFICIENCY STEP-UP USING $EF_p = EF_m + (2/3)(1-EF_m)[1-(D_m/D_p)^{1/5}]$.
POWERHOUSE - UNIT 1
OPERATING CHARACTERISTICS OF 26400 KW GENERATING UNIT
BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
SCALE: NONE
EXCEPT AS NOTED
DESIGN
DISCIPLINE INTERFACE
ENGINEERING APPROVAL
DRAWN
DESIGNED
REVIEWED
KNOXVILLE
31 M 47K901-1 R0
MIK052
47K901-1

31 M 47K901-2



1. CURVES ARE BASED ON MODEL DATA FROM THE NEWPORT NEWS SHIPBUILDING AND DRY DOCK CO. 1950 MODEL TEST REPORT, GUARANTEED GENERATOR EFFICIENCIES, AND INDEX TEST DATA FROM TESTS CONDUCTED 1-2-86 AT GROSS HEADS NEAR 95 FEET.
2. THE WINTER-KENNEDY CONSTANT USED TO ANALYZE THE 1986 INDEX TEST DATA IS 731, FOR USE WITH DIFFERENTIALS MEASURED IN INCHES OF WATER, AND IS BASED ON A MODEL EFFICIENCY STEP-UP USING $EFF_p = EFF_m + (2/3)(1 - EFF_m)[1 - (D_m/D_p)^{0.2}]$.

REV NO.	CHANGE REF	DATE	DRWN	DSGN	CHKD	RVWD	APPD	ISSD

SCALE: EXCEPT AS NOTED

POWERHOUSE-UNIT 2

OPERATING CHARACTERISTICS OF 25000 KW GENERATING UNIT

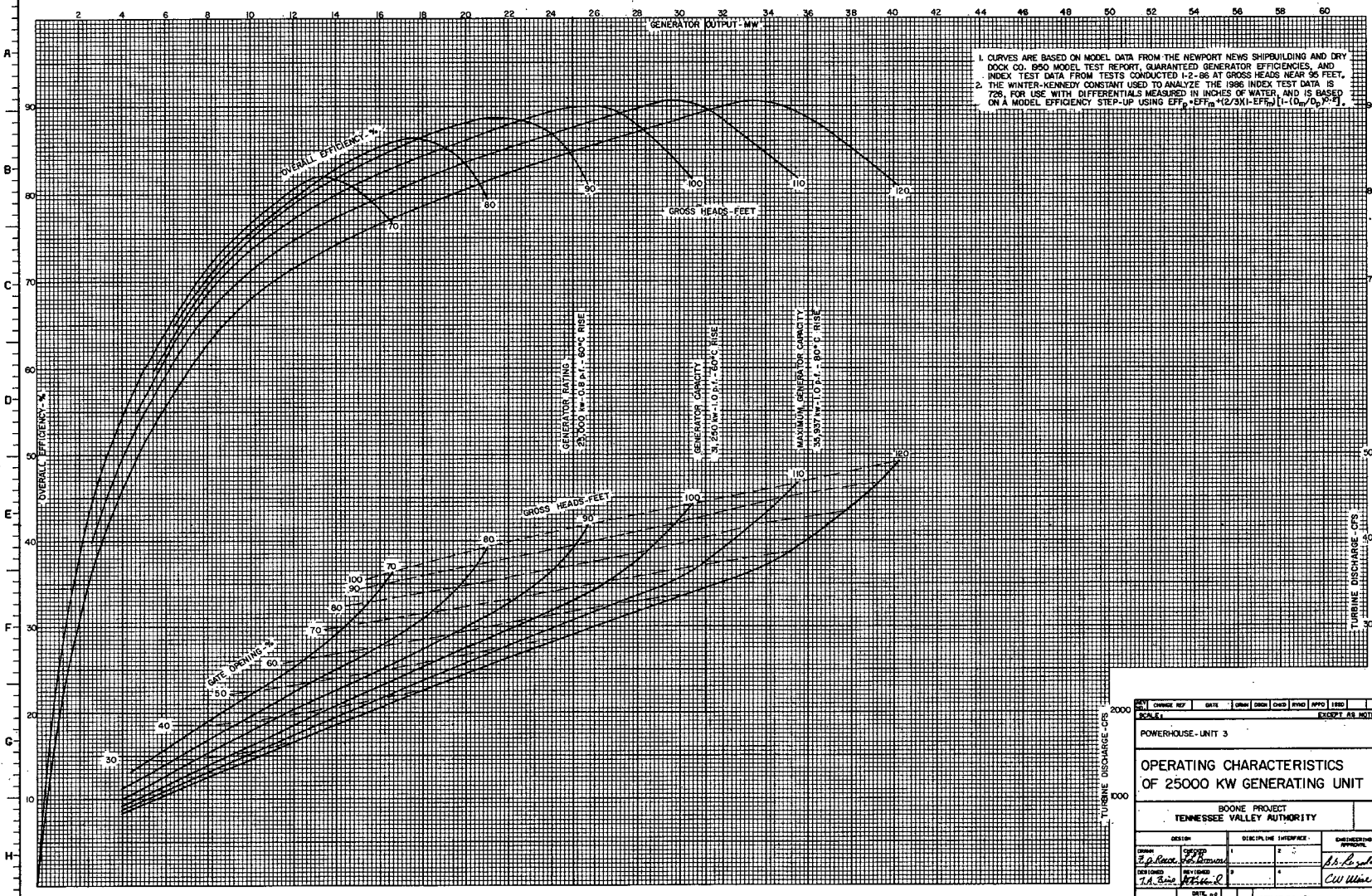
BOONE PROJECT
TENNESSEE VALLEY AUTHORITY

DESIGN		DISCIPLINE INTERFACE		ENGINEERING APPROVAL
DRAWN F.R. Brown	CHECKED F.L. Brown	1	2	L.D. Rydal
DESIGNED T.A. Bass	REVIEWED [illegible]	3	4	C.W. Wise

KNOXVILLE DATE 4-29-88 31 M 47K901-2 R0

MIK052

ISSUED BY: [illegible]



1. CURVES ARE BASED ON MODEL DATA FROM THE NEWPORT NEWS SHIPBUILDING AND DRY DOCK CO. 1950 MODEL TEST REPORT, GUARANTEED GENERATOR EFFICIENCIES, AND INDEX TEST DATA FROM TESTS CONDUCTED 1-2-86 AT GROSS HEADS NEAR 95 FEET.
2. THE WINTER-KENNEDY CONSTANT USED TO ANALYZE THE 1986 INDEX TEST DATA IS 726, FOR USE WITH DIFFERENTIALS MEASURED IN INCHES OF WATER, AND IS BASED ON A MODEL EFFICIENCY STEP-UP USING $EFF_p = EFF_m + (2/3)(1 - EFF_m)[1 - (D_m/D_p)^{0.2}]$.

REV NO.	CHANGE REF	DATE	DRAWN	DESIGN	CHKD	RVWD	APPD	ISSD

SCALE: EXCEPT AS NOTED

POWERHOUSE - UNIT 3

OPERATING CHARACTERISTICS OF 25000 KW GENERATING UNIT

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY

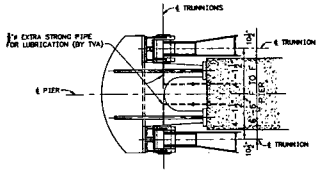
DESIGN		DISCIPLINE INTERFACE		ENGINEERING APPROVAL
DRAWN F.G. Reece	CHECKED F.G. Bowman	1	2	B.B. Rosebrook
DESIGNED T.A. Bine	REVIEWED R.E. Hooper	3	4	C.W. Wise

KNOXVILLE DATE 31 M 47K901-3 R0

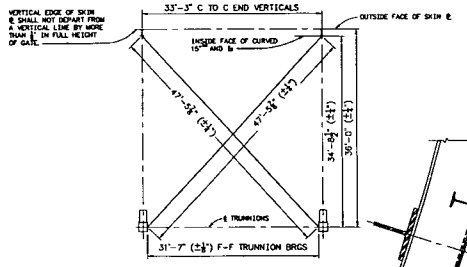
ISSUED BY: Jesse Hamilton Jr.

MIK052

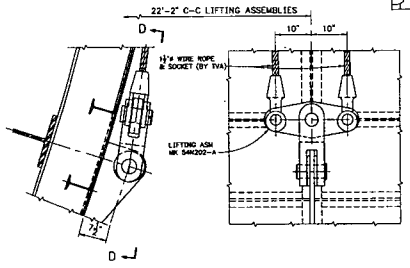
31 M 47K901-3



SECTION B–B

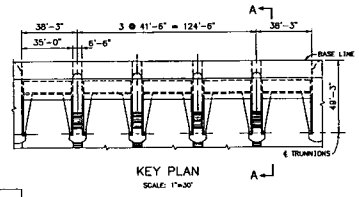


ASSEMBLY TOLERANCES
FOR ANY RADIAL PLANE
SCALE: ⅛"=1'-0"

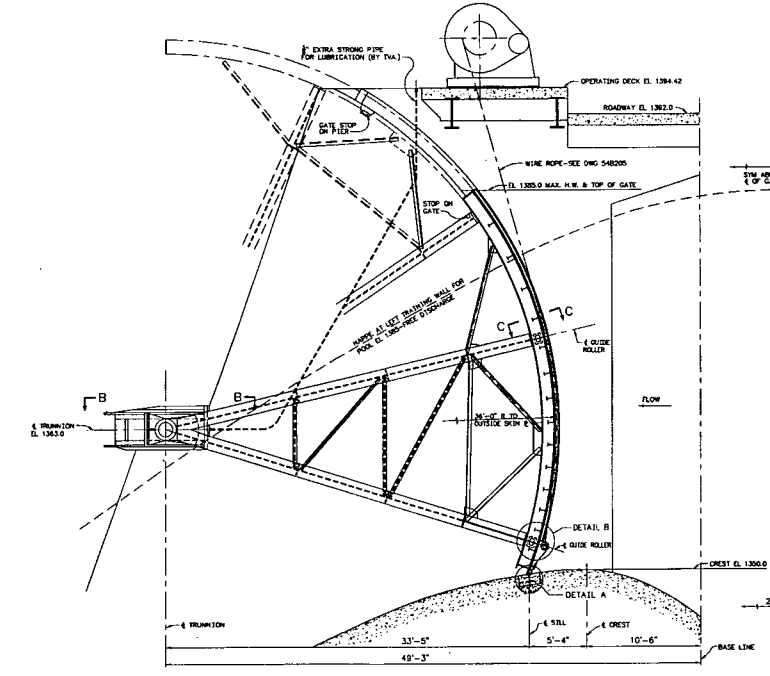


DETAIL B
SCALE: 1"=1'-0"

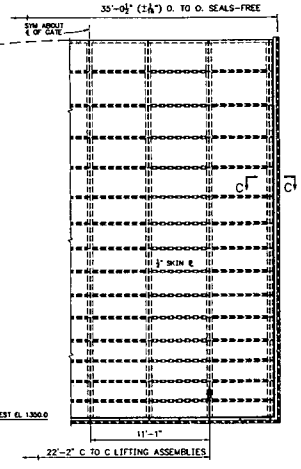
ELEVATION D–D
SCALE: 1"=1'-0"



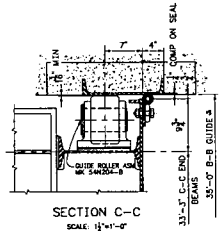
KEY PLAN
SCALE: 1"=30'



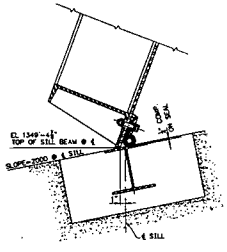
SECTION A–A
5 GATES REQ'D



UPSTREAM ELEVATION



SECTION C–C
SCALE: 1½"=1'-0"



DETAIL A
SCALE: 1½"=1'-0"

BILL OF MATERIAL

MARK	DESCRIPTION	NO. REQD	MATERIAL
	GATE STRUCTURE	5	STR STEEL
54N202-1	LIFTING BAR	10	STEEL FORGING
54N202-2	CLEVIS	10	STEEL FORGING
54N202-3	PIN & COTTER	20	STEEL FORGING
54N203-1	BOTTOM RUBBER SEAL	5	RUBBER
54N203-2	CORNER RUBBER SEAL	10	RUBBER
54N203-3	SIDE RUBBER SEAL	5	RUBBER
54N203-4	SIDE RUBBER SEAL	5	RUBBER
54N203-5	SEAL BAR	5	STEEL
54N203-6	SEAL BAR	5	STEEL
54N203-7	BOTTOM SEAL BAR	5	STEEL
54N203-8	SEAL BOLT	1150	BOLT STEEL
54N203-9	SEAL BOLT	550	BOLT STEEL
54N203-10	BEVEL WASHER	550	STEEL
54N204-1	GATE TRUNNION BEARING	10	STEEL CASTING
54N204-2	TRUNNION BEARING BUSHING	10	BRONZE
54N204-3	FINISHED BOLTS	240	BOLT STEEL
54N204-4	FIXED TRUNNION BEARING	10	STEEL CASTING
54N204-5	TRUNNION PIN	10	STEEL FORGING
54N204-6	LOCK ℄	20	STEEL
54N204-7	HEX. HD CAP SCRS 1"ø×2½" LG	40	BRONZE
54N204-8	FLAT POINT SET SCRS ¾"ø×¾" LG	40	BOLT STEEL
54N204-9	FLAT POINT SET SCRS ⅝"ø×2½" LG	60	BOLT STEEL
54N204-10	GUIDE ROLLER	20	STEEL FORGING
54N204-11	GUIDE ROLLER BEARING	20	STEEL CASTING
54N204-12	GUIDE ROLLER PIN	20	STEEL FORGING
54N204-13	GUIDE ROLLER BUSHING	20	BRONZE & GRAPHITE
54N204-14	LOCK PLATE	20	STEEL
54N204-15	SHIMS	20	STEEL
54N204-16	FINISHED BOLTS	80	STEEL
54N204-17	DOWEL PINS ⅝"ø×4"	120	STEEL
54N204-18	DOWEL PIN ⅝"ø×4"	80	STEEL
54N204-19	HEX. HD CAP SCREW ⅝"ø×2½"	40	BRONZE
54N204-20	HEX. HD CAP SCREW ⅝"ø×1½"	40	BRONZE
54N204-21	MACHINE BOLTS	120	BOLT STEEL

ITEMS LISTED ABOVE ARE FOR 5 GATES. 5 GATES REQD.

FOR MANUFACTURER'S DETAILS OF RADIAL GATES REFER TO AMERICAN BRIDGE DIVISION OF UNITED STATES STEEL CORPORATION (FORMERLY VIRGINIA BRIDGE CO.) FILE, TVA CONTRACT NO. C-52-13988.

R3 1/75 of Gate R.O. [illegible]
REDRAWN TO AUTOCAD FORMAT

SCALE: ½"=1'-0" EXCEPT AS NOTED

SPILLWAY

RADIAL GATES ARRANGEMENT

DRAWN BY: DMB | DESIGN BY: AAL | DESIGNED BY: DMB | SUPERVISED BY: | REVIEWED BY: | APPROVED BY: | ISSUED BY:

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
FOSSIL AND HYDRO ENGINEERING

AUTOCAD R14 | 9-11-51 | 31 | SH | 54W200 | R 3

TASK COMPLETED BY: | REV NO. | ELECTRONICALLY RESTORED DRAWING THIS DRAWING HAS BEEN COMPLETELY REDRAWN AND SUPERSEDES :(54N200 R2) | PLOT FACTOR:48 W_TVA | C.A.D. DRAWING DO NOT ALTER MANUALLY

54N201

VIEW H-H
SECTION K-K SIMILAR

SECTION J-J
TYPICAL

SECTION A-A
SECTION B-B SIMILAR
(54N202)
Scale 1/8"=1'-0"

DETAIL A

ELEV L-L

V-V
TYPICAL
Scale 3"=1'-0"

M-M

N-N

P-P

Q-Q

X-X
AT FIELD JOINT

R-R
AT FIELD JOINT

S-S
AT FIELD JOINT

T-T
AT FIELD JOINT

U-U
AT FIELD JOINT

SECTIONS C-C & D-D
(54N202)
Scale 1/8"=1'-0"

For manufacturer's details of Radial Gates refer to American Bridge Division of United States Steel Corporation (formerly Virginia Bridge Co) file, TVA contract No. C-52-13988.

Scale 1/8"=1'-0"
Except as noted

DETAIL B
Scale 6"=1'-0"

DETAIL C
Scale 6"=1'-0"

COMPANION DWG: 54N202

SPILLWAY

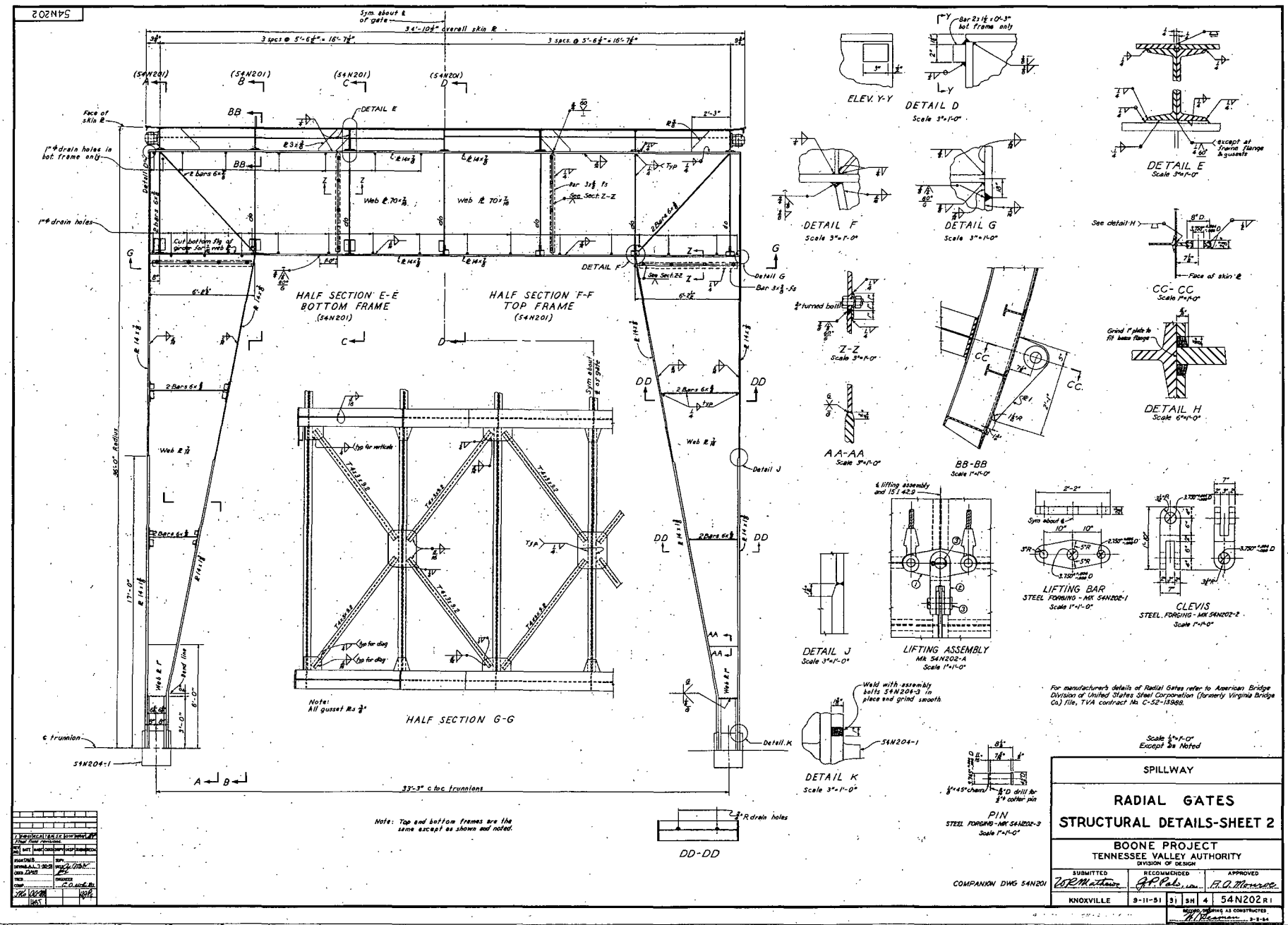
RADIAL GATES
STRUCTURAL DETAILS-SHEET 1

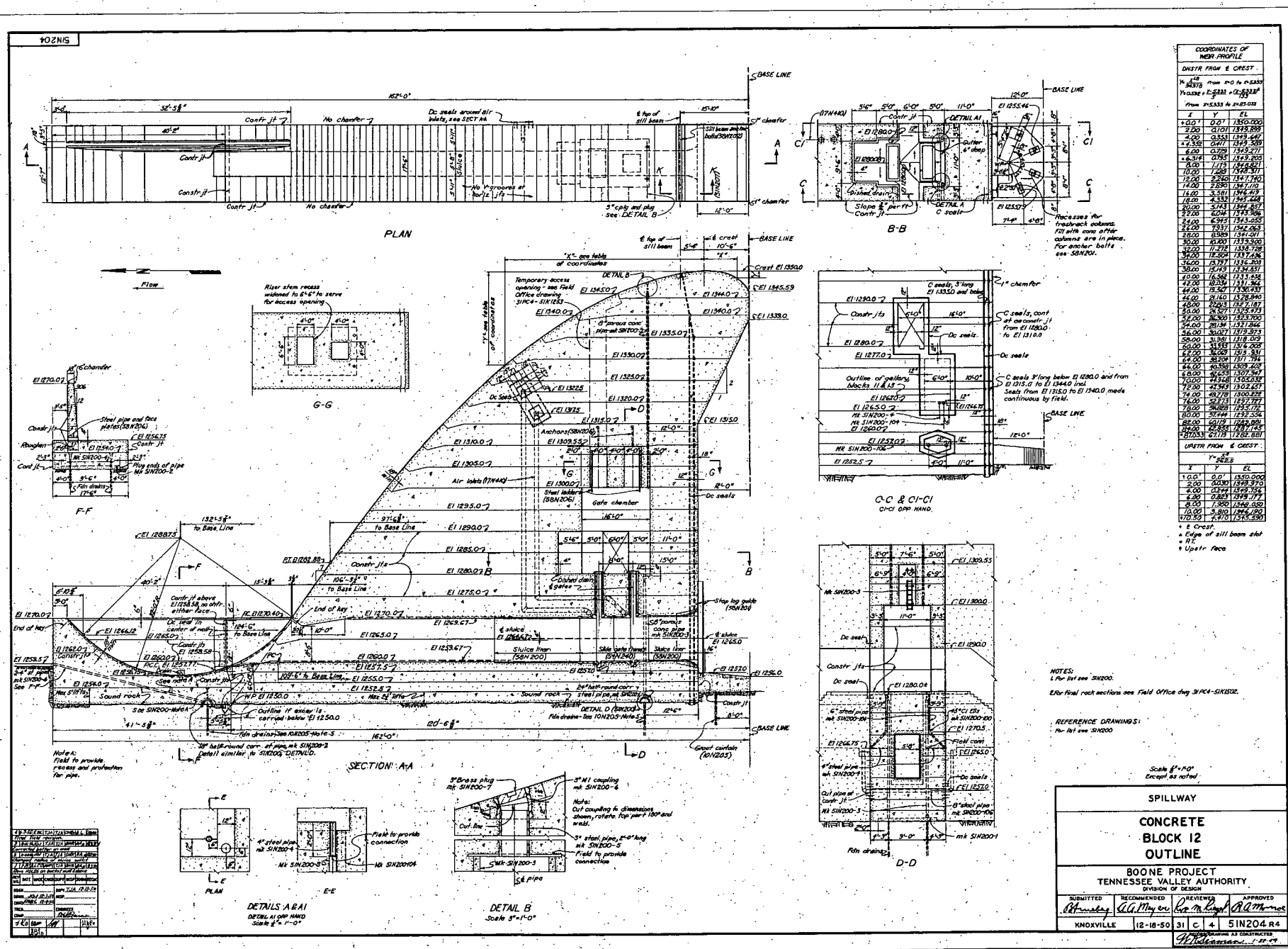
BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF DESIGN

SUBMITTED	RECOMMENDED	APPROVED
W.R. Matthews	J.P. Pate	R.A. Monroe
KNOXVILLE	9-11-51	51 SH 4 54N201R1

RECORD DRAWING AS CONSTRUCTED
H. Bressman 3-3-54

54N202


HALF SECTION E-E
BOTTOM FRAME
(54N201)
HALF SECTION F-F
TOP FRAME
(54N201)
HALF SECTION G-G
DD-DD
ELEV. Y-Y
DETAIL D
Scale 3"=1'-0"
DETAIL E
Scale 3"=1'-0"
DETAIL F
Scale 3"=1'-0"
DETAIL G
Scale 3"=1'-0"
CC-CC
Scale 1"=1'-0"
Z-Z
Scale 3"=1'-0"
DETAIL H
Scale 6"=1'-0"
AA-AA
Scale 3"=1'-0"
BB-BB
Scale 1"=1'-0"
DETAIL J
Scale 3"=1'-0"
LIFTING ASSEMBLY
Mk 54N202-A
Scale 1"=1'-0"
LIFTING BAR
STEEL FORGING - MK 54N202-1
Scale 1"=1'-0"
CLEVIS
STEEL FORGING - MK 54N202-2
Scale 1"=1'-0"
DETAIL K
Scale 3"=1'-0"
PIN
STEEL FORGING - MK 54N202-3
Scale 1"=1'-0"
33'-3" c to c trunnions
Note: Top and bottom frames are the same except as shown and noted.
For manufacturer's details of Radial Gates refer to American Bridge Division of United States Steel Corporation (formerly Virginia Bridge Co.) file, TVA contract No. C-52-13968.
Scale 1/2"=1'-0"
Except as Noted
SPILLWAY
RADIAL GATES
STRUCTURAL DETAILS-SHEET 2
BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF DESIGN
SUBMITTED
RECOMMENDED
APPROVED
KNOXVILLE
9-11-51
51 SH 4 54N202 R1
COMPANION DWG 54N201



COORDINATES OF WEIR PROFILE

DNSTR FROM ℄ CREST

$Y_c = \frac{X^2}{24.375}$ from X=0 to X=23.333

$Y_{c\,0.333} + \frac{X-23.333}{1.0} + \frac{(X-23.333)^2}{1.0}$

from X=23.333 to X=27.033

X	Y	EL
+0.0'	0.0'	1350.000
2.00	0.101	1349.899
4.00	0.353	1349.647
▲2.333	0.471	1349.529
6.00	0.729	1349.271
▲6.314	0.793	1349.205
8.00	1.179	1348.821
10.00	1.629	1348.371
12.00	2.240	1347.760
14.00	2.890	1347.110
16.00	3.581	1346.419
18.00	4.352	1345.648
20.00	5.143	1344.857
22.00	6.014	1343.986
24.00	6.945	1343.055
26.00	7.937	1342.063
28.00	8.989	1341.011
30.00	10.100	1339.900
32.00	11.272	1338.728
34.00	12.504	1337.496
36.00	13.797	1336.203
38.00	15.149	1334.851
40.00	16.562	1333.438
42.00	18.036	1331.964
44.00	19.567	1330.433
46.00	21.160	1328.840
48.00	22.813	1327.187
50.00	24.527	1325.473
52.00	26.300	1323.700
54.00	28.134	1321.866
56.00	30.027	1319.973
58.00	31.981	1318.019
60.00	33.995	1316.005
62.00	36.069	1313.931
64.00	38.201	1311.799
66.00	40.398	1309.602
68.00	42.655	1307.345
70.00	44.968	1305.032
72.00	47.343	1302.657
74.00	49.778	1300.222
76.00	52.273	1297.727
78.00	54.829	1295.171
80.00	57.444	1292.556
82.00	60.120	1289.881
84.00	62.856	1287.145
▼87.033	67.178	1282.881

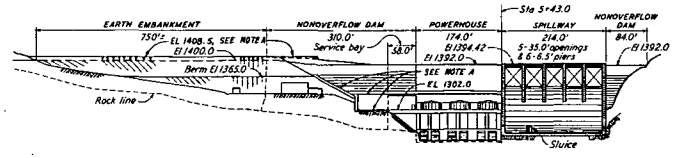
UPSTR FROM ℄ CREST

$Y = \frac{X^2}{24.375}$

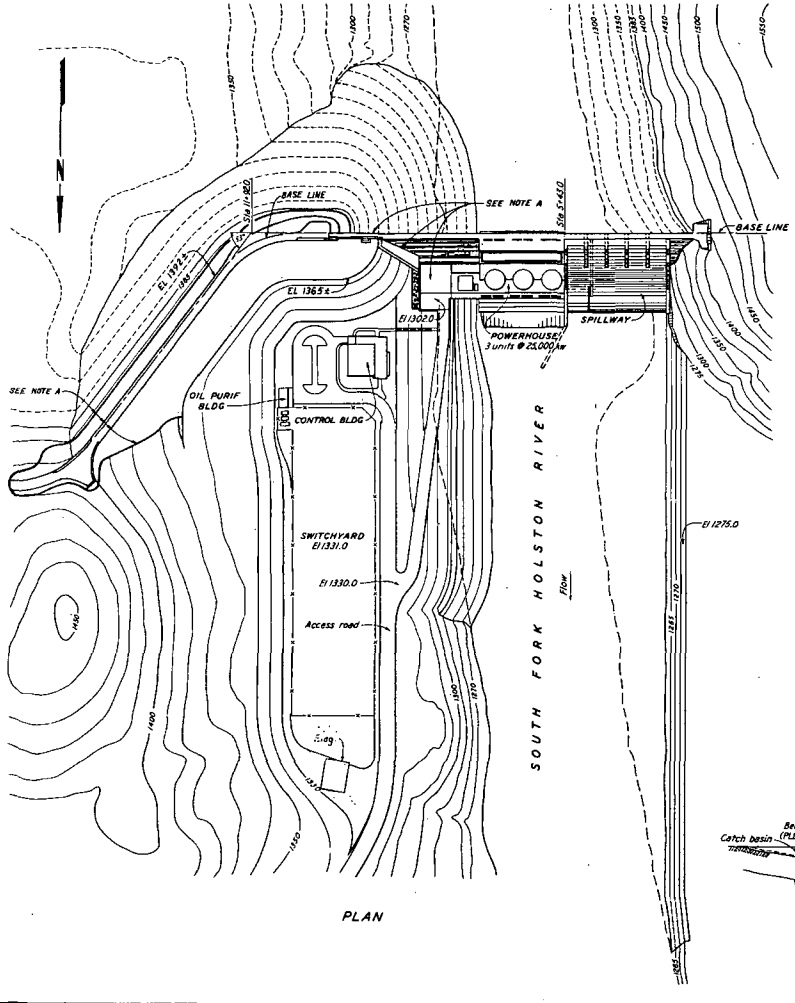
X	Y	EL
+0.0'	0.0'	1350.000
2.00	0.201	1349.970
4.00	0.644	1349.356
6.00	0.823	1349.177
8.00	1.350	1348.650
10.00	1.810	1348.190
+10.50	1.910	1348.090

+ ℄ Crest.
▲ Edge of sill beam slot
▲ R.T.
▼ Upstr face

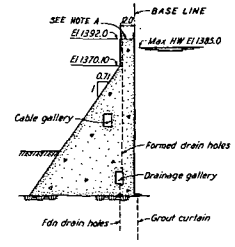
10N200



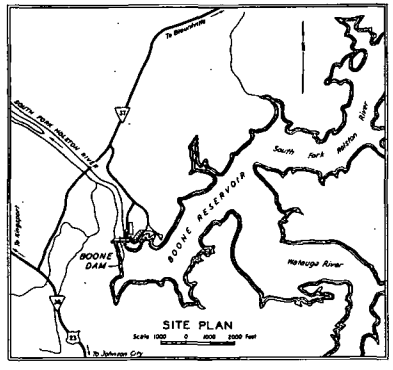
DOWNSTREAM ELEVATION

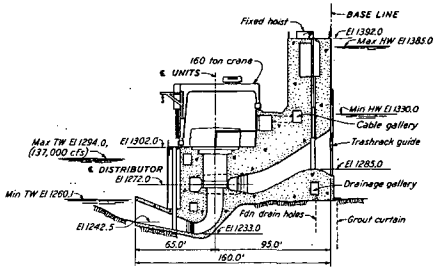


PLAN

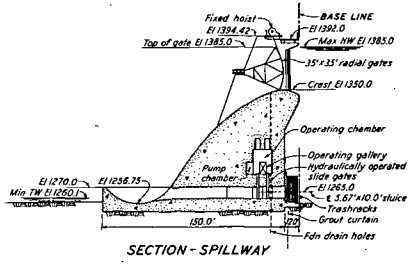


SECTION-NONOVERFLOW DAM



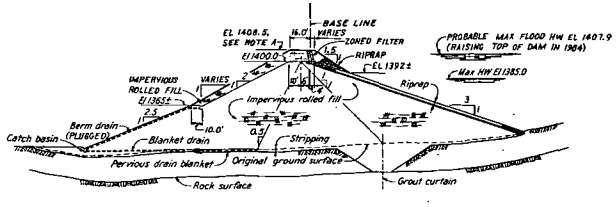


SECTION-POWERHOUSE



SECTION-SPILLWAY

NOTE A:
FOR MODIFICATIONS TO DAM, SEE RAISING TOP OF DAM, 21E210 & 22E210, AND SLABS & CRANE WALL MODIFICATIONS, 21E215-1 & -2.



SECTION-EARTH EMBANKMENT

Scale 100 0 100 200 Feet
PLAN & DOWNSTREAM ELEVATION

Scale 40 0 40 80 Feet
SECTIONS

PROJECT MANAGER W. J. Seamans

MAIN DAM WORKS

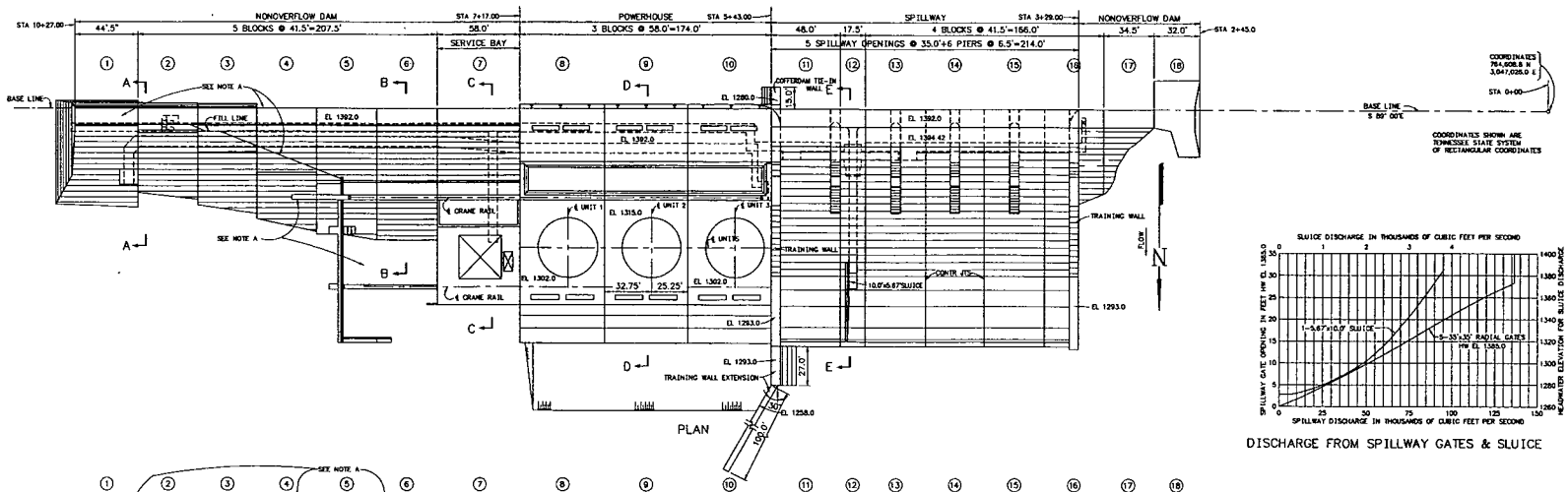
GENERAL PLAN ELEVATION & SECTIONS

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF DESIGN

SUBMITTED	RECOMMENDED	REVIEWED	APPROVED
A. A. May	Ryan M. Lloyd	R. A. Monroe	[illegible]

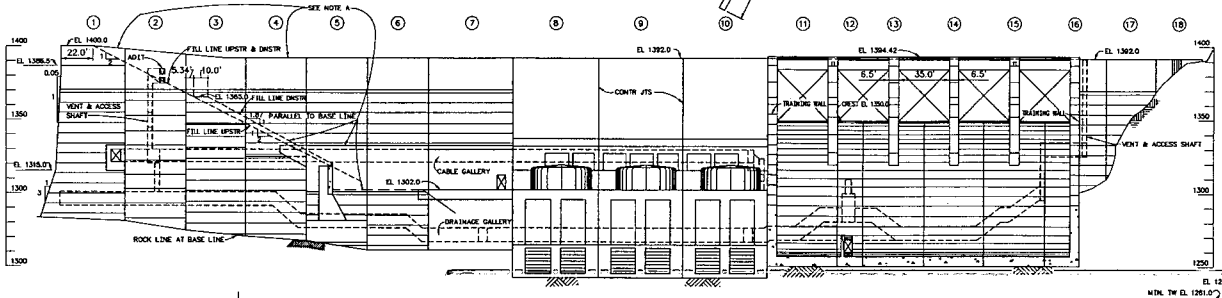
KNOXVILLE	11-20-50	31	C	4	10N200R8

DRAWING AS CONSTRUCTED
W. J. Seamans

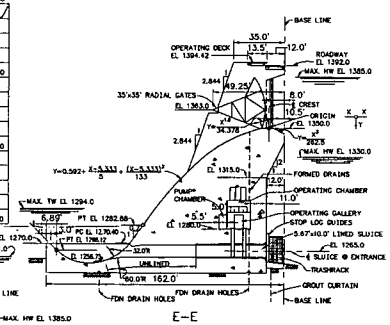


PLAN

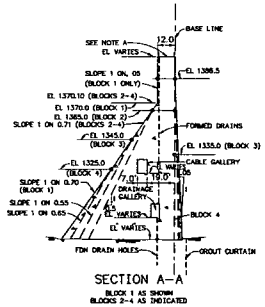
DISCHARGE FROM SPILLWAY GATES & SLUICE



DOWNSTREAM ELEVATION

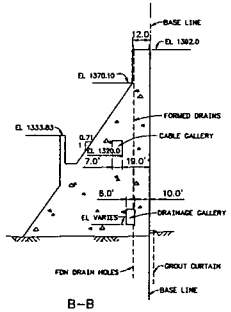


E–E

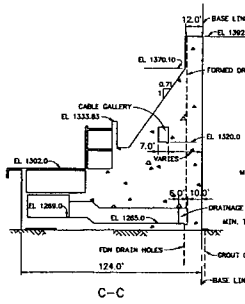


SECTION A–A

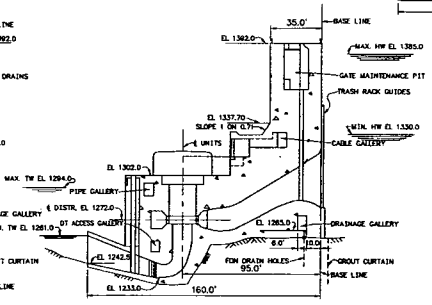
BLOCK 1 AS SHOWN
BLOCKS 2–4 AS INDICATED



B–B



C–C



D–D

NOTE A:
FOR MODIFICATIONS TO NONOVERFLOW DATA, SEE RAISING TOP OF DAM, 21E213, AND 9J485 & CRANE WALL MODIFICATIONS, 21E213-1 & -2.

ELECTRONICALLY RESTORED

SCALE: 1"=30' EXCEPT AS NOTED

SPILLWAY, POWERHOUSE & NONOVERFLOW DAM

GENERAL PLAN, ELEVATION & SECTIONS

DESIGNED BY	DRAWN BY	CHECKED BY	SUPERVISED BY	REVIEWED BY	APPROVED BY	ISSUED BY
	VOS	TJA	DHR			

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
FOSSIL AND HYDRO ENGINEERING

AUTOCAD RDG | DATE 11-22-50 | 31 | C | 10W201 | R 8

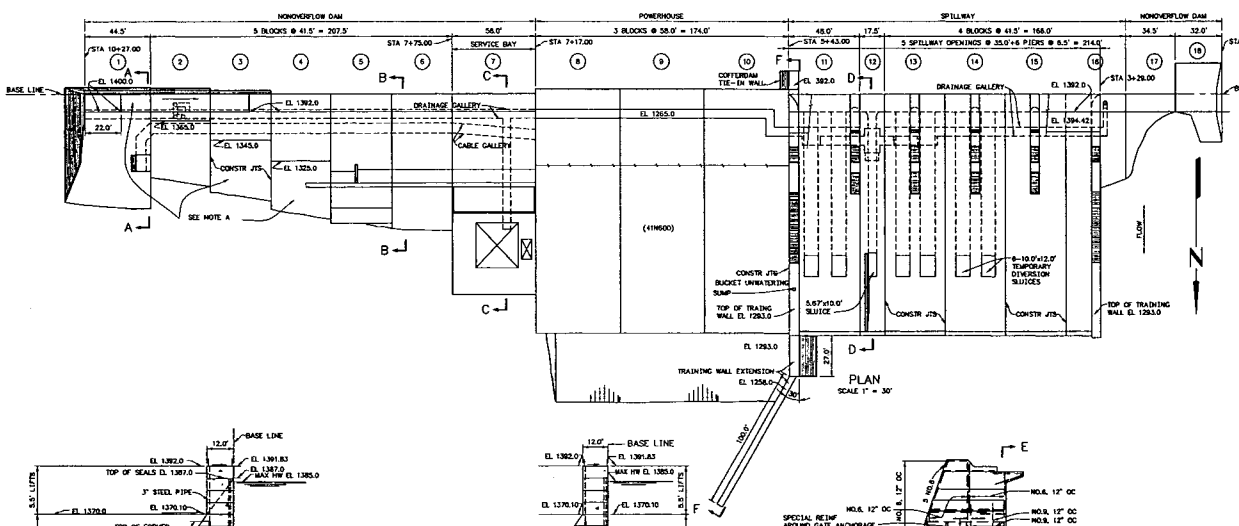
PLOT FACTOR: 360 W_TVA

C.A.D. DRAWING DO NOT ALTER MANUALLY

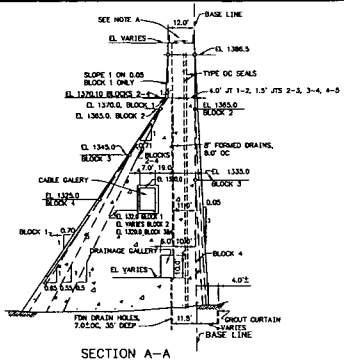
TASK COMPLETED BY: | REV NO.

ELECTRONICALLY RESTORED DRAWING
THIS DRAWING HAS BEEN COMPLETELY REDRAWN AND SUPERSEDES :(10N201 R7)

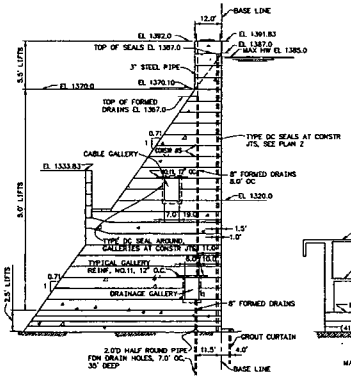
31 C 10W201



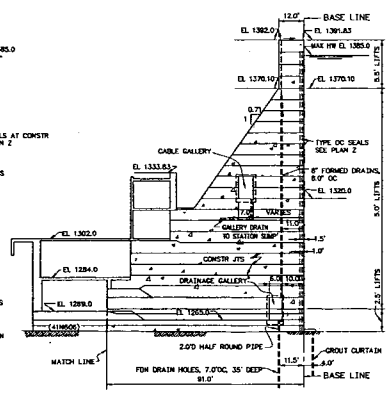
PLAN
SCALE 1" = 30'



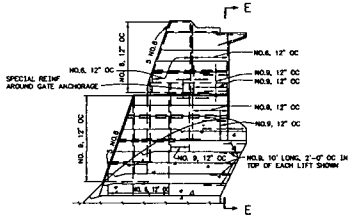
SECTION A-A
BLOCK 1 AS SHOWN
BLOCKS 2,3,4 AS INDICATED
FOR CONSTR JTS SEE SECTION B-B



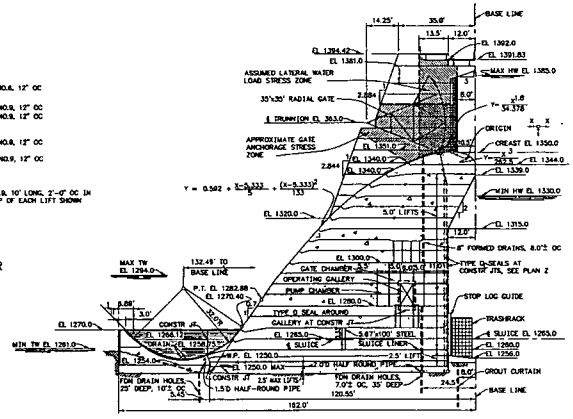
SECTION B-B
BLOCKS 5 & 6



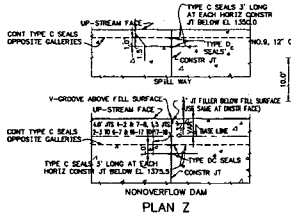
SECTION C-C



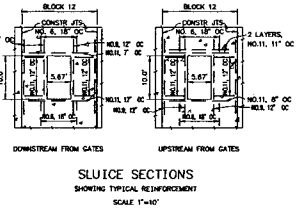
ELEVATION OF SPILLWAY PIER
SHOWING MAIN REINFORCEMENT IN PIER FACE & WEIR



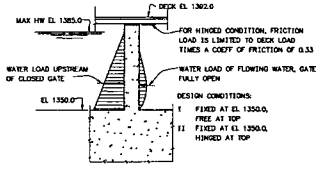
SECTION D-D



PLAN Z
SHOWING ARRAY OF SEALS AT UPSTREAM FACE
SCALE 1"=5'



SLUICE SECTIONS
SHOWING TYPICAL REINFORCEMENT
SCALE 1"=10'



SECTION E-E
SHOWING CONDITIONS OF LOADING FOR PIER REINF DESIGN

CONCRETE PLACING INSTRUCTIONS
HEIGHT OF LIFTS AND RATE OF PLACING SHALL BE AS FOLLOWS:

SPILLWAY
BELOW EL 1255:
BLOCKS 11 THROUGH 16: 2½-FT LIFTS, EACH EXPOSED 3 DAYS.
ABOVE EL 1255:
BLOCKS 11,13 & 14: THREE 4-FT LIFTS, EACH EXPOSED 3 DAYS; THEN 5-FT LIFTS,EACH EXPOSED 3 DAYS.
BLOCK 12: TWO 2½-FT LIFTS, EACH EXPOSED 3 DAYS; THEN 5-FT LIFTS,EACH EXPOSED 3 DAYS.
BLOCKS 15 & 16: TWO 2½-FT LIFTS, EACH EXPOSED 3 DAYS; THEN ONE 5-FT LIFT, EXPOSED 5 DAYS; THEN 5-FT LIFTS, EACH EXPOSED 3 DAYS. ALL 5-FT LIFTS IN CONTACT WITH ROCK ARE TO HAVE EMBEDDED PIPING FOR COOLING WITH RIVER WATER AS SHOWN ON 10H500.

NONOVERFLOW DAM
BLOCK 17 &18: 5-FT LIFTS, EACH EXPOSED 3 DAYS. ALL LIFTS BELOW EL 1355 ARE TO HAVE EMBEDDED PIPING FOR COOLING WITH RIVER WATER AS SHOWN ON 10H500.

BLOCKS 1 TO 7 INCL: TWO 2½-FT LIFTS, EACH EXPOSED 5 DAYS; THEN 2½-FT LIFTS UNTIL ROCK IS COVERED, EACH LIFT EXPOSED 3 DAYS, WITH A MINIMUM OF TWO SUCH LIFTS; THEN TWO 5-FT LIFTS, EACH EXPOSED 5 DAYS; THEN 5-FT LIFTS, EACH EXPOSED 3 DAYS.

NOTE A:
FOR MODIFICATION TO NONOVERFLOW DAM, SEE RAISING TOP OF DAM, 21E210, AND SLABS & CRANE WALL MODIFICATIONS, 21E215-1 & -2.

COMPANION DRAWING: 10N204

REV NO.	DATE	DRAWN	CHECKED	SUPERVISED	SCALE	APPD	DWG	PROJECT ENGR	AS CONST	REV NO.
R	JUN 29 2011									R

ELECTRONICALLY RESTORED

SCALE: 1"=20'-0" EXCEPT AS NOTED

SPILLWAY & NONOVERFLOW DAM

PRINCIPAL FEATURES OF DESIGN – SHEET 1

DESIGNED BY	DRAWN BY	CHECKED BY	SUPERVISED BY	REVIEWED BY	APPROVED BY	ISSUED BY
					R.A. MONROE	

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
FOSSIL AND HYDRO ENGINEERING

AUTOCAD R2004 | DATE 12-15-50 | 31 | C | 10W203 | R 6

PLOT FACTOR:240
W_TVA

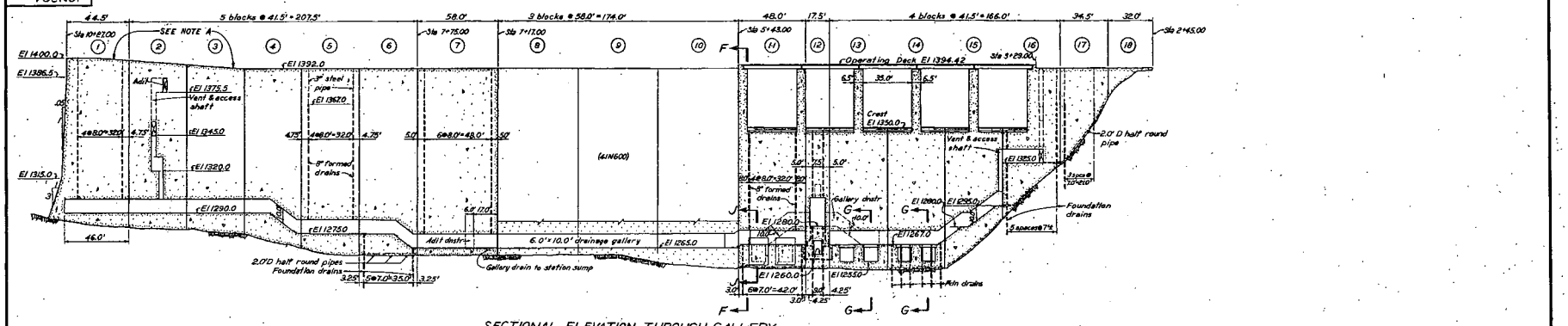
C.A.D. DRAWING
DO NOT ALTER MANUALLY

TASK COMPLETED BY. | REV NO.

ELECTRONICALLY RESTORED DRAWING
THIS DRAWING HAS BEEN COMPLETELY REDRAWN AND SUPERSEDES :(10N203 R7)

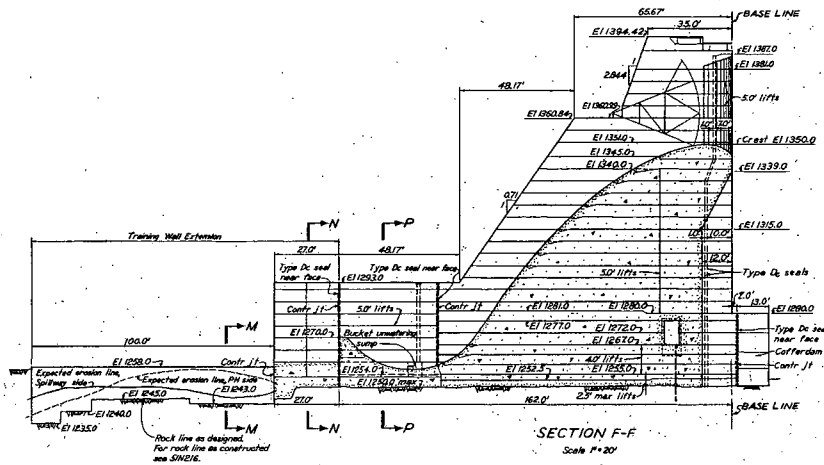
31 C 10W203

10N204



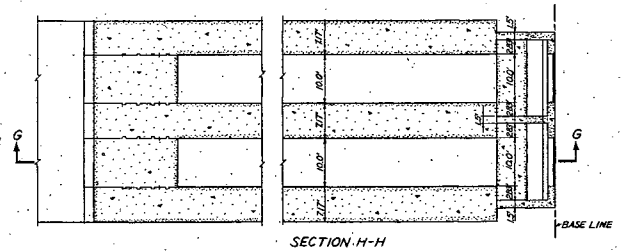
SECTIONAL ELEVATION THROUGH GALLERY

Scale 1" = 30'

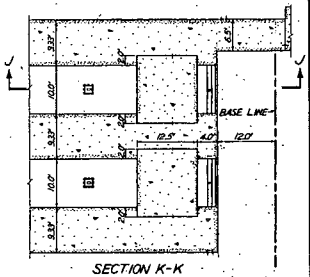


SECTION F-F

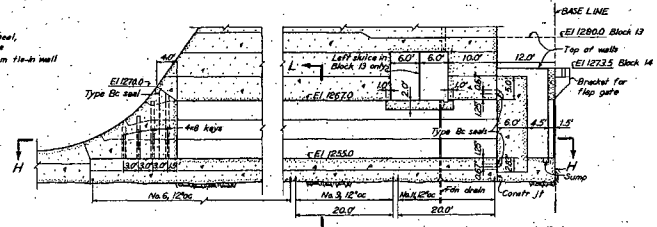
Scale 1" = 20'



SECTION H-H

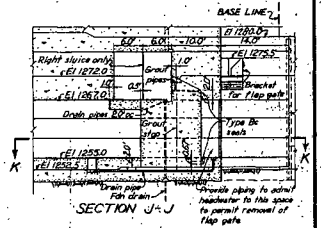


SECTION K-K

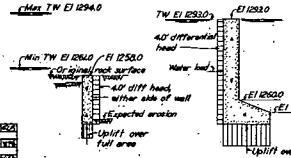


SECTION G-G

NOTE A:
FOR MODIFICATIONS TO NONOVERFLOW DAM, SEE RAISING TOP OF DAM, 21E210

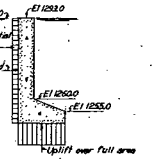


SECTION J-J



SECTION M-M

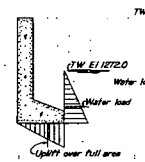
Scale 1" = 20'



SECTION N-N

LOAD DIAGRAM DURING MAX FLOOD DISCHARGE

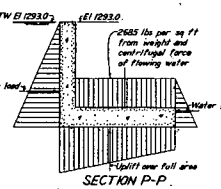
Scale 1" = 20'



SECTION N-N

LOAD DIAGRAM CONSTRUCTION CONDITION

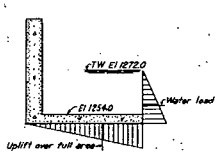
Scale 1" = 20'



SECTION P-P

LOAD DIAGRAM DURING MAX FLOOD DISCHARGE

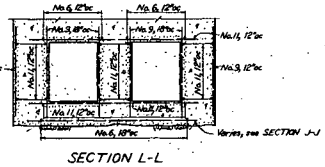
Scale 1" = 20'



SECTION P-P

LOAD DIAGRAM CONSTRUCTION CONDITION

Scale 1" = 20'



SECTION L-L

SHOWING TYPICAL REINFORCEMENT

Scale 1" = 10'
Except as noted

COMPANION DRAWING: 10N203

SPILLWAY & NONOVERFLOW DAM

PRINCIPAL FEATURES OF DESIGN - SHEET 2

BOONE PROJECT
TENNESSEE VALLEY AUTHORITY
DIVISION OF DESIGN

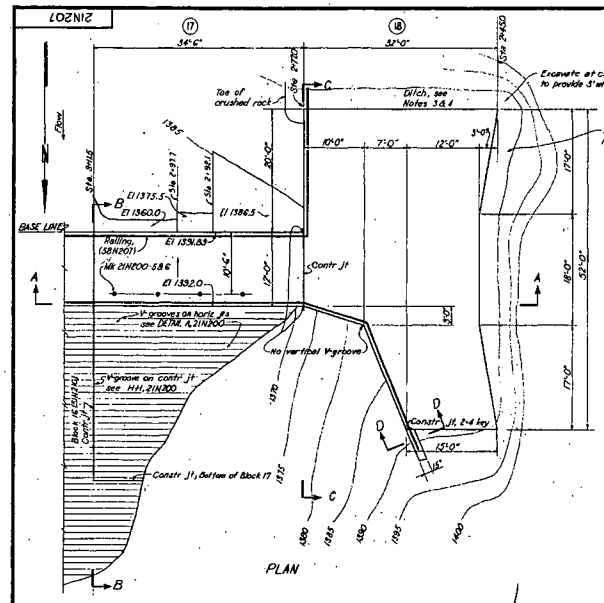
SUBMITTED	RECOMMENDED	REVIEWED	APPROVED
KNOXVILLE	2-2-51		

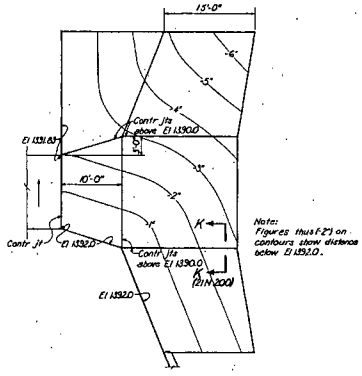
31 | C | 4 | 10N204R6

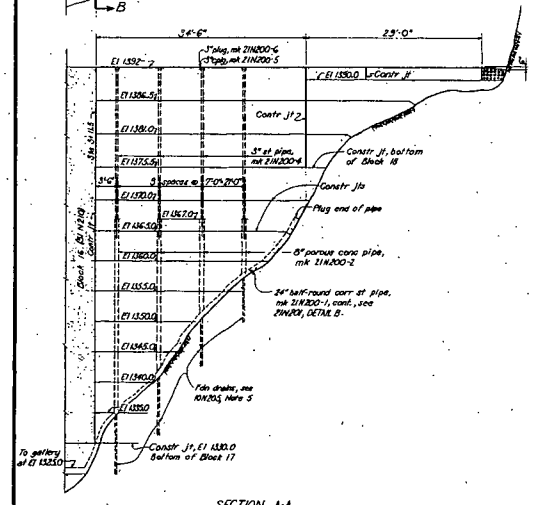
DRAWING AS CONSTRUCTED

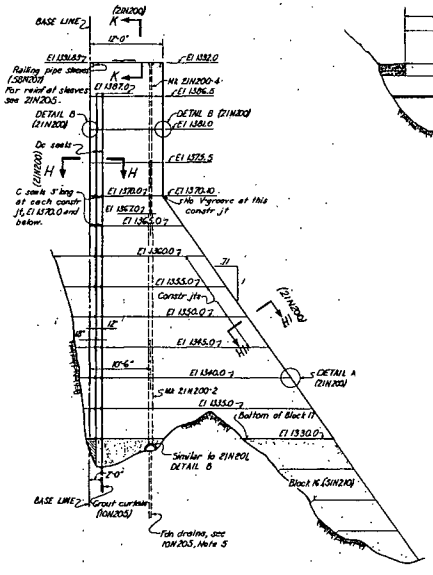
MAY 23 1955

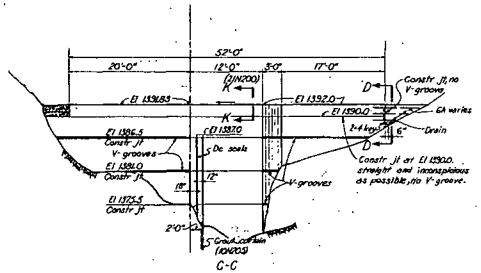
21N207

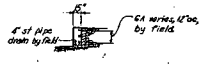












NOTES:

1. Chamfer all exposed edges 1".
2. For CONCRETE FENCING INSTRUCTIONS see 10N203.
3. Drainage from the ditch shall be to the upstream corner of Blk 21N17.0
4. The ditch shall be filled with crushed rock as shown on SECTION A-A. The rock shall be graded from ¾" to 1½" size.
5. For final rock sections see Field Office dwg 31PC4-11X1499.

REFERENCE DRAWINGS:
For list see 21N200.

Scale: ⅛" = 1'-0"

NONOVERFLOW DAM	
CONCRETE BLOCKS 17 & 18 OUTLINE	
BOONE PROJECT TENNESSEE VALLEY AUTHORITY DIVISION OF DESIGN	
SUBMITTED	RECOMMENDED / REVIEWED / APPROVED
KNOXVILLE 5-2-51	31 C 4 21N207 R2

AS CONSTRUCTED

MAY 23 1965