NRC FORM 591M PART 1 (10-2003) 10 CFR 2.201		U.S. NUCLEAR REGULATORY COMMISSION				
SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION						
1. LICENSEE/LOCATION INSPECTED: Xerium Technologies, Inc. dba Stowe Woodward, LLC & Weavexx Corporation P. O. Box 575 Middletown, Virginia 22645 REPORT NUMBER(S)		2. NRC/REGIONAL OFFICE U.S. Nuclear Regulatory Commission Region III 2443 Warrenville Road Suite 210 Lisle, Illinois 60532-4351				
3. DOCKET NUMBER(S) 030-38035	4. LICENSEE NUN 45-3137		5. DATE(S) OF INSE March 3, 2010	PECTION		
LICENSEE: The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows: 1. Based on the inspection findings, no violations were identified. 2. Previous violation(s) closed. 3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criteria in the NRC Enforcement Policy, NUREG-1600, to exercise discretion, were satisfied. Non-Cited Violation(s) was/were discussed involving the following requirement(s) and Corrective Action(s):						
4. During this inspection certain of your activities, as described below and/or attached, were in violation of NRC requirements and are being cited. This form is a NOTICE OF VIOLATION, which may be subject to posting in accordance with 10 CFR 19.11. (Violations and Corrective Actions)						
corrective actions is made in accorda	Licensee's Statement of Corre the actions described by me to the ins ance with the requirements of 10 CFR achieved). I understand that no further Printed Name	spector will be taken to correct 2.201 (corrective steps alreat written response to NRC will	ot the violations identified. I	vhich will be taken.		
REPRESENTATIVE NRC INSPECTOR	Robert P. Hays		70	3/3/2010		
NRC FORM 591M PART 1 (10-2003)		1 CADICAL	Thorn	3/3/2010		

		U.S. NUCLEAR REGULATORY COMMISSION					
SAFETY INSPECTION REPORT							
AND COMPLIANCE INSPECTION							
1. LICENSEE		2, NRC/REGIONAL OFFICE					
Xerium Technologies, Inc.		Region III					
REPORT NUMBER(S) 2010-01	2443 Warrenville Road, Suite 210 Lisle, IL 60532		Road, Suite 210				
3. DOCKET NUMBER(S)	4. LICENSE NUMBER(S)		5. DATE(S) OF INSPECTION				
03038035	45-31371-01		March 3, 2010				
6. INSPECTION PROCEDURES USED 87124 (11/25/03)	7. INSPECTION FOCUS AREAS 03.01-03.07						
S	UPPLEMENTAL INSP	ECTION INFORMATION	J				
1. PROGRAM CODE(S) 2, PRIORITY 5	3. LICEN Daryl Moore,	ISEE CONTACT	4, TELEPHONE NUMBER 540-869-6111, X.106				
Main Office Inspection		Next Inspection Da	ite: March 2015				
Field Office							
Y Temporary Job Site		1. 1. 181					
X Temporary Job Site I-70 Inspection	and Post Road, I	ndianapolis, IN					
PROGRAM SCOPE							
The licensee is authorized to possess and use NDC Systems Models 104P and 104PD portable gauging devices for measuring physical properties of materials at temporary job sites anywhere in the United States where the NRC maintains regulatory jurisdiction. At the time of the inspection, the licensee was located at a temporary jobsite in the Indianapolis, Indiana vicinity. The gauge was not stored at a temporary job site overnight. At the time of the inspection, the gauge was not being used and was stored in the transport vehicle with two tangible barriers. The inspector performed independent radiation measurements which indicated no dose concerns.							
Performance Observations							
During the inspection, the inspector reviewed and discussed with the authorized gauge user: (1) Two tangible barriers required for gauge security and padlocks while outside the storage area: (2) DOT requirements, hazmat recertification (June 2008) and tests; (3) Gauge user certification and refresher training for gauge users; (4) leak tests (September 2009); and (5) emergency procedures.							