

Table 4.1-1

Minimum Frequencies for Checks, Calibrations and  
Tests of Instrument Channels

Channel Description	Check	Calibrate	Test	Remarks
27. Turbine Trip				
a. Low Auto Stop Oil Pressure	N.A.	R	N.A.	
28. Control Rod Protection (for use with LOPAR fuel)	N.A.	R#	*	
29. Loss of Power				
a. 480v Emergency Bus Undervoltage (Loss of Voltage)	N.A.	R#	R#	
b. 480v Emergency Bus Undervoltage (Degraded Voltage)	N.A.	R#	R#	
c. 480v Emergency Bus Undervoltage (Alarm)	N.A.	R#	M	
30. Auxiliary Feedwater				
a. Steam Generator Water Level (Low-Low)	S	R#	R#	
b. Low-Low Level AFWS Automatic Actuation Logic	N.A.	N.A.	M	Test one logic channel per month on an alternating basis.
c. Station Blackout (Undervoltage)	N.A.	R#	R#	

\* Within 31 days prior to entering a condition in which the Control Rod Protection System is required to be operable unless the reactor trip breakers are manually opened during RCS cooldown prior to T<sub>cold</sub> decreasing below 381°F and the breakers are maintained opened during RCS cooldown when T<sub>cold</sub> is less than 381°F.