



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION I
475 ALLENDALE ROAD
KING OF PRUSSIA, PENNSYLVANIA 19406-1415

September 21, 1994

MEMORANDUM TO: New York Power Authority Assessment Panel (NAP) Members
FROM: Curtis J. Cowgill, NAP Chairman *C. Cowgill*
SUBJECT: MINUTES FROM NAP MEETING 94-07

NAP meeting 94-07 began at 1:00 PM on September 8, 1994. Curt Cowgill briefly discussed his site visit to IP3 with Tim Martin on August 22. They felt that morale at the plant was reasonably good and that the technical issues remaining to be resolved were not overwhelming. There still appears to be some difficulty in relaying management expectations to the plant staff; however, the full on-site management team has just been assembled. NYPA is still struggling with completing Restart and Continuous Improvement Plan (RCIP) actions due to personnel changes, and there is a lot of work that remains to be completed.

Curt Cowgill next discussed the MOV meeting held between the NRC and NYPA on August 18. The meeting appeared to go well and the NRC believed that the following week was acceptable for the NRC MOV team to begin their inspection. However, the team found the MOV program significantly behind schedule. He then turned the discussion over to Gene Kelly to discuss the team's findings. The team found inadequate leadership, management oversight and program ownership, and a lack of approved program procedures. In addition, no significant progress had been made in the program since 1992. At the exit meeting NYPA committed to resolve the NRC's concerns during the current outage. The MOV inspection report will request NYPA to address the programmatic concerns found by the inspection team. Gene Kelly advised the panel that the entire MOV program does not have to be complete prior to restart. However, the NRC must complete the MOV Part II inspection before restart.

Rick Urban reviewed the minutes from NAP meeting 94-06 and open NAP action items (Attachment 1). No comments were received and the last meeting minutes stand as issued on August 2. NAP Action Item 93-11-03 responsibility was transferred from Glenn Tracy to Rick Urban and NAP Action Item 93-12-01 responsibility was transferred from Pete Eselgroth to Rick Urban. Both items remain open. NAP Action Item 94-01-03, compile a technical issues notebook for generic issues, was closed. As part of future NAP meetings, Nick Conicella will present the status of licensing actions, which encompasses generic issues. NAP Action Item 94-03-01, review results of the IP3 Operational Safeguards Response Evaluation (OSRE), was closed. Nick Conicella reviewed the report and found no issues that would impact or warrant follow up prior to plant restart. NAP Action Item 94-04-01, obtain feeder for closure of 5 items associated with Restart Action Plan (RAP) items 2.III.4, 2.III.5 and 2.IV.3, was closed. These items were formally addressed and closed in inspection report 50-286/94-18 dated August 31, 1994. NAP Action Item 94-05-03, contact New York State local officials concerning an evening public meeting, was closed. Curt Cowgill informed Assemblywoman Galef's office of our plans to hold the RCIP status meeting near the site during the evening.

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Local officials will be informed when a meeting date is set such that a meeting between the NRC and members of the public can follow. NAP Action Item 94-05-04, develop response to WESTPAC concerns received at the May 26, 1994 management meeting between the NRC and NYPA, was closed. Jim Joyner issued a letter to WESTPAC addressing their concerns. NAP Action Item 94-05-05 responsibility was transferred from Pete Eselgroth to Rick Urban.

Bill Cook discussed the current plant status at FitzPatrick. In early August, offgas radiation levels increased, indicating the presence of leaking fuel rods. NYPA located two leaking fuel bundles, inserted surrounding rods, and reduced reactor power to 75%. Power will be held at 75% to reduce any further fuel degradation. By mid-October, fuel depletion will result in a power coastdown to the refueling outage scheduled to begin November 29. Approximately 50 modifications are planned during the outage. NYPA will also be performing the CO₂ discharge test into the relay room, which was a commitment to allow FitzPatrick to restart in January 1993.

Rick Rasmussen discussed IP3 plant status. The residual heat removal system and chemical and volume control system (CVCS) windows were recently completed; however the CVCS window was finished 15 days behind schedule. NYPA is currently working the safety injection system window, which is already behind schedule. Work hours for engineering, work control, central planning and Quality Assurance personnel has been increased to support an increase in work activities at the plant. Rick Rasmussen and Fred Lyon briefly discussed the status of the service water concrete duct bank inspection. NYPA is excavating and plans to use ground radar in the area to determine the extent of the problem.

Jim Joyner briefly discussed the status of the DRSS core inspection program at IP3. Since the SALP period has been extended to six months after restart (currently at two years), the DRSS core inspections have been completed. Jim Joyner proposed performing additional DRSS inspections at IP3. The panel agreed and assigned NAP Action Item 94-07-01 to Jim Joyner to schedule additional inspections in the IP3 MIP. Glenn Meyer was also assigned the same NAP Action Item to determine if there are any additional DRS inspections that should be scheduled at IP3.

Rick Urban briefly discussed the IP3 Restart Action Plan (RAP) and the Regulatory Issue Tracking List (RITL). Rick Urban proposed adding the service water concrete duct bank issue to both the RITL and RAP; the panel agreed. To date, three RAP items have been formally closed, one is scheduled for NAP review at the next meeting, and four (2.II.9, 2.II.26, 2.II.31, and 2.III.9) have recently been received by the resident staff. Rick Urban suggested that an update to the RAP would be appropriate at this time. The panel agreed and Nick Conicella volunteered to provide an updated draft of the RAP to the region for issuance.

Nick Conicella briefly discussed the status of open licensing actions at IP3 (see Attachment 2). For issues that are predecisional, the status column has been annotated as such. Seven issues that could impact restart are noted as restart issues in Attachment 2. However, Nick Conicella pointed out that none

of the items appear to be critical path at this time. The meeting adjourned at 3:15 PM.

Attachments: 1) Open NAP Action Item List
2) Indian Point 3 Licensing Action Status

NAP Members:

M. Case, NRR *
J. Menning, NRR *
N. Conicella, NRR *
M. Davis, NRR *
G. Meyer, DRS *
J. Joyner, DRSS *
C. Cowgill, DRP *
R. Urban, DRP *
W. Cook, SRI-FitzPatrick *
F. Lyon, Acting SRI-Indian Point 3 *

(*) Denotes NAP member meeting participants

Memorandum to NAP Members

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cc w/atts:

Region I Docket Room (w/concurrences)

RPS 1B FAP/NAP File

T. Martin, RA

W. Kane, DRA

R. Cooper, DRP

W. Lanning, DRP

J. Wiggins, DRS

R. Blough, DRS

C. Hehl, DRSS

S. Shankman, DRSS

W. Dean, OEDO

W. Russell, NRR

F. Miraglia, NRR

R. Zimmerman, NRR

S. Varga, NRR

J. Calvo, NRR

E. Jordan, AEOD

S. Rubin, AEOD

Attachment 1

OPEN NAP ACTION ITEM LIST

<u>Item #</u>	<u>Responsible Individual</u>	<u>NAP Action Item Summary</u>	<u>Status</u>
93-11-03	Urban	Obtain resumes for all IP3 managers (Dept. Head and above) at time of NRC CAL release.	Open
93-12-01	Urban	Prioritize and select several RCIP Action Items for NRC inspection.	Open
94-02-03	Conicella	Develop detailed description of Restart Tracking List items.	Open
94-05-05	Urban	Develop response to NRC IP3 action timeliness questions.	Open
94-07-01	Joyner/Meyer	Review respective division modules for possible additional inspections at IP3; schedule on MIP as necessary.	Open

Attachment 2

INDIAN POINT 3 LICENSING ACTION STATUS

TITLE	DUE DATE (AGE)	STATUS
Seismic Qualification of Equipment (SQUG) GL 87-02 (TAC 69454)	11/18/95 (24)	PRE-DECISIONAL INFORMATION
IPE GL 88-20 (TAC 74423)	12/30/95 (3)	PRE-DECISIONAL INFORMATION
IPEEE GL 88-20 Supl 4 (TAC 83632)	12/31/95 (N/A)	1. Not yet submitted 2. Requires SQUG walkdowns
Second 10-year ISI program relief requests (TAC 82269)	9/30/94 (20)	PRE-DECISIONAL INFORMATION
TS: Battery testing for 24-month cycle (TAC 84550)	10/30/94 (24)	PRE-DECISIONAL INFORMATION
Rod Control System Failures GL 93-04 (TAC 86851)	10/01/95 (13)	RESTART ISSUE (2.II.26) PRE-DECISIONAL INFORMATION
Exemption from Part 50 Appendix R III.G.3 for instrument isolation (TAC 88260)	10/30/94 (10)	RESTART ISSUE (2.II.3) PRE-DECISIONAL INFORMATION
TS: Instrument Allowable Values/RWST Level (TAC 88261)	9/30/94 (10)	RESTART ISSUE (2.II.21) PRE-DECISIONAL INFORMATION
Second 10-year IST program relief requests (TAC 88309)	9/30/94 (10)	PRE-DECISIONAL INFORMATION
Exemption from Part 50 Appendix R III.G.2 for sensing lines (TAC 88323)	9/30/94 (10)	RESTART ISSUE (2.II.3) PRE-DECISIONAL INFORMATION
TS: Relocation of Fire Protection Requirements (TAC 89352)	11/30/94 (5)	PRE-DECISIONAL INFORMATION
MOV Program GL 89-10 (TAC 75673)	?	RESTART ISSUE (2.II.32) 1. Program was to have been completed on 10/14/94 2. Phase 1.5 inspection on 8/22/94 showed lack of progress 3. TAC is closed, awaiting implementation