



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
475 ALLENDALE ROAD
KING OF PRUSSIA, PENNSYLVANIA 19406-1415

APR 4 1994

MEMORANDUM FOR: New York Power Authority Assessment Panel (NAP) Members
FROM: Curtis J. Cowgill, NAP Chairman
SUBJECT: **MINUTES FROM NAP MEETING 94-02**

NAP meeting 94-02 began at 1:30 PM on March 1, 1994. Curt Cowgill opened the meeting by presenting a brief overview of the meeting agenda. He discussed plans for a management meeting with NYPA on the Indian Point 3 Performance Improvement Plan weaknesses and associated root causes. In addition, he discussed tentative arrangements to meet with a member of the New York State Assembly to discuss restart issues. Both meetings are planned for late March. Curt Cowgill discussed the need for review of the Institute of Nuclear Power Operations (INPO) report on NYPA corporate support and monitoring, which was released on January 20, 1994. **NAP Action Item 94-02-01** was assigned to Blake Welling for a review of the INPO report for regulatory issues that need follow-up. This review will be presented for NAP comment and approval.

Peter Eselgroth reviewed the minutes and open action items from the previous meeting. Refer to the NAP Action Item List (Enclosure 1). **NAP Action Item 94-01-01** was discussed. Nick Conicella stated that the NRR review of the Indian Point 3 control building ventilation issue was expected to be completed next week. **NAP Action Item 94-01-02**, which addressed proposed additions and modifications to the Restart Action Plan (RAP), will be an on-going action item. **NAP Action Item 94-01-03**, compilation of a technical issues notebook, is in progress. **NAP Action Item 94-01-04**, status update for the RAP, was completed on February 9, 1994. **NAP Action Item 94-01-05**, inspection of IP3 SIT report items at FitzPatrick, is complete (FitzPatrick Inspection Report 50-333/94-01).

Doug Dempsey discussed current plant status at FitzPatrick. No significant new issues were discussed. Curt Cowgill provided a brief summary of an enforcement conference with FitzPatrick held on February 25, 1994.

Glenn Tracy discussed current plant status at Indian Point 3. He stated that a reactor coolant system fill and vent evolution is planned for later in the week. Other recent inspection report findings, including deficiencies with the Deviation/Event Reporting system, were discussed. Additionally, it was noted that a work control slowdown is still in effect.

Pete Eselgroth presented the Indian Point 3 Restart Inspection Follow-up Tracking List (Enclosure 2). This compilation of restart-related items was developed by a NAP subcommittee on January 17, 1994. It is intended to be a working document which includes NRC restart issues covered by the RAP and additional items to be considered for addition to the RAP. **NAP Action Item 94-02-02** was assigned to all NAP members to review by

Memorandum for NAP Members

2

March 7, 1994, those items on the list which meet the restart issue criteria in the RAP and make recommendations on adding the items to the RAP. Glenn Meyer and Bob Capra suggested that specific descriptions of each item were needed for clarification and to ensure complete review by inspectors. **NAP Action Item 94-02-03** was assigned to NRR (Conicella/Replogle) to develop a detailed description of items meeting the restart issue criteria. NAP members discussed other improvements for the Tracking List, including nomenclature changes.

Pete Eselgroth briefly discussed the motor operated valve (MOV) program status at Indian Point 3. He noted that program commitments may be behind schedule. NAP members agreed that an inspection of the MOV program status by DRS may be warranted. **NAP Action Item 94-02-04** was assigned to Glenn Meyer to consider a course of action for inspection of the Indian Point 3 MOV program.

The NAP meeting concluded at 3:55 PM.



Curtis J. Cowgill, Chairman
New York Power Authority Assessment Panel

Enclosure:

- 1) NAP Action Item List
- 2) Indian Point 3 Restart Inspection Follow-up Tracking List

NAP Members

- R. Capra, NRR *
 - B. McCabe, NRR *
 - N. Conicella, NRR *
 - G. Meyer, DRS *
 - J. Joyner, DRSS
 - C. Cowgill, DRP *
 - P. Eselgroth, DRP *
 - W. Cook, SRI - FitzPatrick
 - G. Tracy, SRI - Indian Point 3 *
- (*) Denotes meeting participants

No.	Issue	URIs, VIDs, EEIs, Inspection Reports	LERs	Covered under RAP Section	Meets Restart Criteria #
84	Resolution of T-Mod reporting under 50.59.	93-22-03		3.IV.1	
85	Resolve recurring operational issues and configuration control problems	93-09-02, 93-15-01, 93-22-01, 93-08-02, 92-15-01, 93-03-03,-04	92-13, 92-16, 92-19, 93-21, 93-22, 93-32	3.III	
86	NRC review of employee safety concern issue	Further review needed		3.II.2	
87	Review identification of deficient equipment. PIDs not hung where required.	IR 92-27 (SW annubars), 93-81 (SWSOPI report)	93-50	2.III.1	
98	Resolve relief valve testing repairs to SWN-86-1 & 2 and the CCR A/C SWS relief valve	IR 93-81 (SWSOPI report)		IRI	
99	Repair TSC generator			IRI	
100	IA to EDG SWS valves single failure, overpressurization of IA issue, SOVs.	IR 93-29	93-50		4
101	Improperly configured containment isolation valves	IR 94-02	93-47	IRI	
102	Category I (safety-related) equipment, procurement process	93-29-04			1
103	Flooding FP header in 480V switchgear room	IR 94-02	93-51		4
104	Bantam 11	93-23-01, 93-30-01		IRI	
105	SI pump sequencing during LOCA followed by LOOP / breaker issue	IR 94-02		IRI	
106	EOP issue / RO/SRO oversight			IRI	
107	S/G blowdown MOU EOP issue (ConEd)	IR 93-28		IRI	
108	Review of MOV program status			IRI	

No.	Issue	URIs, VIOs, EEIs, Inspection Reports	LERs	Covered under RAP Section	Meets Restart Criteria #
68	Resolution of PASS sampling deficiencies/missing commitments	93-16-10			4
69	Resolution of APP "R" diesel deficiencies	IR 93-16		2.II.3	
70	Resolution of safeguards initiation system logic questions	93-08-06		2.III.3	
71	Resolution and review of RHR pump discharge relief valve setpoint, and suction valve interlock setpoint.	93-16-07		3.IV	
72	Resolution of OPS recurring actuations and surveillance testing deficiencies	OPS actuation - IR 92-26 surveillance test - IR 93-16		IRI	
73	Resolution of Instrument Air deficiencies	Deleted - Issue covered by item 4		N/A	N/A
74	Resolution of Salem control rod issue				4
75	Resolution of ABFP check valves hanging open	URI 92-28-05 - Closed in IR 93-20 (Prividy)		Closed	
76	Inoperability of toxic gas monitor & surveillance test deficiencies	93-09-10, IR 93-16	93-23	IRI	
77	Zion minimum temperature for criticality issue	93-16-09			2
78	Completion of vendor recommendations for MS-2	IR 93-20 - URI 93-16-03 remains open			4
79	CCR A/C service water valves weights and other generic concerns plant-wide	93-16-05			4
80	Inadequate CCR ventilation damper design	93-27-02	93-36	2.II.12	
81	Inadequate design of IA to CCR ventilation dampers	93-27-02	93-45	2.II.12	
82	Resolution of monitor tank unmonitored release path (Bulletin 80-10)	Memo to W. Kane	93-39	IRI	
83	Resolution of gas stripper removal	93-22-04	93-39		4
84	Inspection and repair to extraction steam piping	93-16-02			1
85	Resolution of valve issues: MOV weak link analysis, MOV ant-actuation keys.	93-16-04, IR 93-20	93-30		4
86	Resolution of R-27 monitor database phenomenon	93-22-07			2
87	Resolution of EDG exhaust fan overload issue and other overloads throughout the plant	93-22-08	93-42	IRI	
88	Resolution of the control building exhaust fan inadequate design (switchgear room, 33' level, and ABFP Room	93-22-09	93-48		4
89	Resolution of EDG fuel oil tank below DBE level issue and root cause	93-29-03	93-33	2.II.2	
90	Review and resolution of recurring construction strainer issue	93-27-01			1
91	Resolution of the lack of event response corrective action completion	DER Process	92-15	2.III.1	
92	Resolution of recurring E-Plan call in drill failures	93-17-01, 92-23-10		IRI	
93	Resolution of recurring maintenance inadequacies (parts, procedure violations)	93-22-01, 92-11-01, 93-03	92-17, 93-04		1

No.	Issue	URIs, VIOs, EEIs, Inspection Reports	LERs	Covered under RAP Section	Meets Restart Criteria #
44	Provide operability determination guidance and training to all applicable station personnel	92-28-04		2.IV.5	
45	Review work control and operations clearance weaknesses	93-22-01, 93-09-02, 93-08-02, IR 93-29			1
46	Review of operator logkeeping	92-22-01	93-16, 93-32	3.III.3	
47	Review of unqualified NPO standing conventional watch	Monitor		3.III	
48	Enhance the reasonable assurance of safety (RAS) and justification for continued operation (JCO) processes	92-28-13		2.III.9	
49	Resolve the backup service water biofouling issue	91-28-03		2.II.9	
50	Instrument loop calibration issue (Containment sump, CST alarm, RWST)	93-04-04, IR 93-27	93-09		2
51	Resolution of BAHT deficiencies. Placement of BAHT controllers, recorders, alarm panel into surveillance program	92-10-01, 93-09-07	92-04		2
52	Resolution of H2 monitor heat trace deficiencies on VC sample lines	NRC Review		IRI	
53	Resolution of service water heat trace deficiencies	92-28-13, 92-27-01			4
54	Resolve orifice plate orientation deficiencies	92-15	93-43	2.II.6	
55	Resolution of BAT pump and instrumentation (Flow & Pressure)	93-08-08		IRI	
56	Ensure the weld channel and containment penetration system satisfies the design basis	93-28-03, 93-13-03, 93-13-04	93-16, 93-35, 93-43	2.II.8	
57	Resolution of loss/lack of capability to restart EDG air compressors during LOCA.	EDSFI F/U Issue		2.II.2	
58	Resolution of CET requirements in light of FSAR	93-04-01			4
59	Resolve maintenance/engineering retest program deficiencies	92-28-03,-06, 93-22-06		2.III.4	
60	Recruitment and development of system engineering program and development of training.			3.III	
61	Resolve startup control and mode change deficiencies	92-28-06,-07,-08,-09		2.IV.2	
62	Ensure the control room ventilation system (air conditioning) satisfies the design basis	92-28-06, 93-27-02	93-36, 93-45	2.II.12	
63	Review of T-Mod process	92-20-01,-03, 93-22-02, 93-27-03		3.IV	
64	Implement the applicable requested actions of NRC Bulletin 93-02 (Debris Plugging of ECCS Strainers)	93-22-05		2.II.11	
65	Resolve deficiencies associated with the temporary procedure change (TPC) process and the biennial review process	93-09-09,-10, 92-28-08		2.III.7	
66	Evaluate the need for a plant-wide procedure upgrade program; identify and upgrade critical procedures needed to support restart and safe operations	92-28-08	93-15	2.III.6	
67	Resolution of cold weather deficiencies	IR 93-22 IR 92-27 IR 92-28		IRI	

No.	Issue	URIs, VIOs, EEIs, Inspection Reports	LERs	Covered under RAP Section	Meets Restart Criteria #
24	Verification of compliance to ATWS, APP "R", QSPDS, RG 1.97 requirements.	(AMSAC)		2.II.1 2.II.3 2.IV.1	
25	Improvement in the deficiency evaluation and engineering process to enhance review and quality.	92-20-01, 92-20-02, 92-27-01, 92-28-13, 93-22-08, 93-29-03	93-33, 93-39, 93-42, 93-50	2.III.1	
26	Resolve the instrument bus voltage fluctuation issue	93-18-01, IR 93-22		2.II.14	
27	Resolve cable separation deficiencies	IR 91-14, IR 91-15	92-18, 93-06, 93-25, 93-52	2.II.4	
28	Develop a reasonable assurance that all NRC commitments have been met or are on a schedule for closure by reviewing an appropriately sized sample of commitments	92-901-02, 93-03-02		2.IV.1	
29	Assess NYPA staff attitude with respect to performance improvement			2.IV.8	
30	Resolve plant-wide commitment tracking and implementation process deficiencies	91-17-02, 92-901-02		2.III.2	
31	Ensure AMSAC system meets requirements of ATWS Rule and is reliable	93-03-01,-02, 93-09-03	93-06	2.II.1	
32	Resolution of plant computer battery issue.	Review maintenance packages		IRI	
33	Resolution of control room overhead annunciator failures	Waiting for evaluation		IRI	
34	Resolve calibration deficiencies for instruments used to conduct surveillance testing	92-08-02,		2.III.5	
35	Resolve fuse control deficiencies	92-03-02, 93-22-02	93-37	2.II.7	
36	Resolve surveillance test program deficiencies; certify that all surveillance tests are current and the results of each test properly demonstrate equipment operability	91-26-03, 92-02-02,-04, 92-09-01, 92-02-01, 92-28-03,-04,-06,-09,-10,-11,-12, 92-20-01, 93-03-03, 93-09-08,-11, 93-16-01, 93-13-04, 93-22-02, 93-29-02	92-16, 92-17, 93-01, 93-03, 93-08, 93-10, 93-17, 93-22, 93-23, 93-28, 93-34	2.III.3	
37	Review all backlogs to assess the safety impact of the items contained in these backlogs; backlogs include request, RES, CAR, REC, PORC open item, RIND, and RIP lists	92-20-01,-02		2.IV.7	
38	Improve communications, management oversight of safety related and significant activities.	92-20-01, 92-28-06,-07,-08, 93-29-01		3.II, 3.III	
39	Upgrade management processes and programs identified by the team	92-10-02, IR 93-80		2.II, 2.III, 2.IV	
40	Ensure management's expectations with regard to procedure adherence and attention to detail are clearly understood	93-03-04, 92-27-01, 93-15-01, 92-28-04, 92-901-01, 93-09-01,-08,-11, 93-29-01, 93-23-01, 93-22-01, 92-03-01, 92-10-02, 93-13-04	93-12, 93-14	2.IV.4	
41	Establish an effective program for problem identification, tracking, evaluation, and corrective action implementation	91-17-02, 92-15-01, 92-20-01,-02, 93-08-05, 93-18-01, 93-22-09, 93-23-01	92-15, 93-16	2.III.2	
42	Resolve CST/PWST bladder deficiencies	93-08-05			
43	Inspect Fuel pool and FSB roof leaks	Review NYPA's ac			

No.	Issue	URIs, VIOs, EEIs, Inspection Reports	LERs	Covered under RAP Section	Meets Restart Criteria #
1	Resolve vendor/contractor oversight and control deficiencies	92-15-03	92-11	2.IV.3	
2	Review preventive maintenance (PM) to ensure vendor recommendations have been included and develop a process to ensure vendor recommendations are reflected in PM procedures as appropriate	93-08-03, 93-13-01, 93-08-04	93-13, 93-19, 93-20, 93-24, 93-42	2.III.6	
3	Resolve emergency diesel generator deficiencies	91-26-03, 93-13-01, 93-08-03, 93-18-02	93-19, 93-20, 93-24, 93-27, 93-42	2.II.2	
4	Resolution of instrument air deficiencies	92-02-02,-04, 92-10-01, IR 93-22	93-45		4
5	Resolution of FCU damper deficiencies. Development of PM program.	93-08-04	93-13		2
6	Resolution of AFWS inoperability issues.	93-23-01, IR 93-22			2
7	Resolve the PORV issue	93-22-06		2.II.13	
8	Resolve the valve handwheel issue so that, at a minimum, the EOPs and AOPs can be adequately implemented	93-08-01		2.II.10	
9	Provide an assessment that the physical readiness of the plant is acceptable to ensure safe plant operation.	92-28-09, 93-23-01	93-50	3.IV.1	
10	Resolution of LER reporting deficiencies.	93-04-06			3
11	Resolve fire protection and APP "R" deficiencies.	91-09-03, 92-14-01,-02,-03,-04, 93-24-01,-02,-03,-04, 93-04-07, 93-22-02	93-07, 93-18, 93-29, 93-31, 93-37, 93-38, 93-41, 93-55	2.II.3	
12	Resolution of overdue commitments and tracking system weaknesses.	91-17-02, 92-901-02	93-50	2.III.2, 2.IV.1	
13	Resolve QA oversight and the classification of maintenance activities.	92-11-01, 92-901-01, 93-05-02		2.IV.6	
14	Reestablish the QA organization as an effective oversight group.			2.IV.6	
15	Resolution of weakness in QA oversight and corrective action timeliness.	91-17-02		2.IV.6	
16	Review all CARs and audit findings to ensure that startup related items are properly addressed.			2.IV.7	
17	Resolution of NRHX wall safety evaluation and impact on accident mitigation.			IRI	
18	Resolution of overdue and outstanding EDSFI issues.	91-80 items, 93-18-02	93-02, 93-26		4
19	Resolve the reactor missile block bolt/fastener deficiencies	93-04-05		2.II.5	
20	Resolve the main turbine potential overspeed issue	93-16-08		2.II.15	
21	NRC (DRS) review of submerged cable issue.	87-22-05, TIA, IR 93-25			4
22	Resolution of reduced inventory/midloop indication deficiencies.	93-09-01	93-11	IRI	
23	Resolution of modification close-out process.	92-27-01, 93-22-08, 93-29-03	93-33, 93-39	2.IV.4 (RATI)	

INDIAN POINT 3 RESTART INSPECTION FOLLOW-UP TRACKING LIST

The Indian Point 3 Restart Inspection Follow-up Tracking List is a compilation of NRC restart inspection follow-up items. It includes all 32 original restart issues presented in the Restart Action Plan (RAP). It also includes additional NRC inspection items, identified by the resident inspector staff and other inspectors as a result of on-going inspection efforts, that have some bearing on plant restart. The majority of these items are captured by sections or issues of the RAP. Others are candidates to be considered by the NYPA Assessment Panel for addition to the Restart Issues Checklist of the RAP. The Restart Inspection Follow-up Tracking List is intended to be a working document to be utilized in the inspection effort for cross-referencing RAP issues with specific follow-up items and inspection report items.

Items which are encompassed by specific issues or sections of the Indian Point 3 Restart Action Plan are designated by shaded issue numbers and bold type issue titles. The applicable section of the RAP is indicated under the column "Covered under RAP Section." The first number of the RAP Section refers to the applicable Checklist: Section 1 is the Restart Process Checklist, Section 2 is the Restart Issues Checklist, and Section 3 is the Restart Readiness Assessment Checklist. The second and third numbers (if applicable) refer to the Checklist section and issue numbers.

Items which were developed or expanded after the RAP was issued, are designated by a number in the "Meets Restart Criteria #" column. This number refers to the restart issue development criteria listed in the RAP (included below for clarity). These issues are to be considered by the NYPA Assessment Panel for addition to the Restart Issues Checklist of the RAP.

- (1) Resolution of the issue is required to ensure safe operation of the facility.
- (2) Resolution of the issue is required to comply with technical specifications.
- (3) Resolution of the issue is required to comply with other regulatory requirements (i.e. 10 CFR, ASME, etc.)
- (4) Resolution of the issue is required to meet the design/licensing basis.
- (5) Resolution of the issue is required to ensure effective management oversight.
- (6) Resolution of the issue is required to ensure an effective corrective action process.

Items which are being tracked for closure under this list, but based on their current status do not meet the restart issue development criteria, are indicated as Inspector Review Items (IRI) in the "Covered under RAP Section" column.

IRI (Inspector Review Item) - An item or issue that needs further review by the inspector to determine whether it meets the restart criteria.

94-01-01	Conicella	Expedite NRR review of IP3 control building ventilation issue.	Open
94-01-02	Conicella	Provide list of proposed additions and modifications to Restart Action Plan to NAP members.	On-going
94-01-03	Conicella	Compile IP3 technical issues notebook.	Open
94-01-04	Cowgill	Updated status for Restart Action Plan.	Closed
94-01-05	Cook	Report when inspection of IP3 SIT report items has been completed at FitzPatrick.	Closed
94-02-01	Welling	Review INPO report for regulatory items which may require follow-up inspection.	Open
94-02-02	NAP members	Review items on Restart Tracking List that meet the restart issue criteria.	Open
94-02-03	Conicella/ Replogle	Develop detailed description of Tracking List items which meet the restart issue criteria.	Open
94-02-04	Meyer	Review course of action for inspection support of Indian Point 3 MOV program.	Open

93-10-06	Capra	Ensure Representative Hamilton Fish (R-NY) is kept informed of key NRC actions and scheduled public events prior to restart decisions concerning IP3.	Working
93-11-01	Conicella	PM to perform a 50.59 inspection at IP3.	Closed
93-11-02	Cook	Review IP3 SIT report for any items that should be inspected at FitzPatrick.	Closed
93-11-03	Tracy	Obtain resumes for all IP3 managers (Dept. Head and above) at time of NRC CAL release.	Open
93-11-04	Tracy	Review jacketed cable IN, document results in an inspection report and forward to appropriate individuals.	Closed
93-11-05	Cowgill	Discuss IP3 RATI leadership with Region I management.	Closed
93-12-01	Eselgroth	Prioritize and select several PIP Action Items for NRC inspection.	Open
93-12-02	Eselgroth/ Conicella	Recommend the best manner in which to solicit and receive input concerning NYPA attitude following site visits by inspectors and managers.	Closed
93-12-03	NAP Members	Review IP3 PIP self-assessment report; provide comments to Pete Eselgroth by September 17 for summarization; discuss at future NAP meeting.	Closed
93-13-01	Bettenhausen	NRC followup inspection of fire protection and Appendix R concerns.	Closed
93-13-02	McDermott	Prepare matrix of criteria for NAP assessment on removal of FitzPatrick from the problem plant list.	Closed
93-13-03	Eselgroth	Coordinate NAP member concerns, telephone call to Garrity, and followup letter regarding recurring plant problems.	Closed
93-14-01	Conicella	Review resident staff concerns list for possible additions to the Restart Action Plan.	Closed

93-08-03	Tracy	Should licensee relook at IP3 surveillance test baseline and provide justification.	Closed
93-08-04	Cowgill	Examine the possibility of providing another temporary resident inspector position at IP3.	Closed
93-09-01	Eselgroth	Process SALP Board and NAP proposed changes to the FitzPatrick MIP through the Tech Support Staff.	Closed
93-09-02	Cowgill	Determine the possibility of an OSTI Inspection at FitzPatrick later in 1993 to support the next SMM.	Closed
93-09-03	Joyner	Investigate discrepancy with the IP3 EP scenario inspection that should have started May 23, 1993.	Closed
93-09-04	Eselgroth	Can the 50.59 inspection scheduled by the PM be deferred due to having performed the SIT at IP3.	Closed
93-09-05	Capra	Contact Safeguards Branch in Headquarters to postpone the OSRE scheduled for IP2 & 3 in December.	Closed
93-09-06	Bettenhausen	Recommend how the NRC should proceed with the Appendix R/Fire Protection Program problems at IP3.	Closed
93-10-01	Bettenhausen	NRC inspection plan based on NYPA's success with correcting deficiencies for the IP3 Appendix R and fire protection program.	Closed
93-10-02	Capra/Joyner	Status of FEMA finding concerning evacuation during last year's exercise at IP3.	Closed
93-10-03	Eselgroth	Acknowledge receipt of NYPA's response to the NRC's questions and comments concerning the IP3 PIP.	Closed
93-10-04	Eselgroth	Develop a plan to perform followup inspection for the IP3 PIP items.	Closed
93-10-05	Urban/ Conicella	Develop a time line for the planned sequence of events leading to the startup of IP3.	Open

93-05-02	Tracy	The NAP Restart Issues subcommittee will review the list of startup concerns developed by the IP3 resident staff. Develop a proposed IP3 Startup Issues List using the restart issues criteria for discussion at the next NAP meeting.	Closed
93-05-03	Conicella	The NAP Restart Action Plan subcommittee will develop a proposed Restart Action Plan by 4/22/93.	Closed
93-05-04	Urban	Revise NAP Charter to reflect development and approval of a Restart Action Plan in accordance with MC 0350.	Closed
93-06-01	Tracy	Provide recommendation for proposed restart issue item A-14 (Salem turbine overspeed event).	Closed
93-06-02	Conicella/ Meyer	Provide recommendation for proposed restart items A-10 and A-16 (Station battery seismic qualification [closed] and submerged cable [open]).	Open
93-06-03	Cook	Provide recommendation for proposed restart issue item B-11 (QA oversight/classification of maintenance activities).	Closed
93-07-01	Tracy	The restart issues subcommittee shall revise the IP3 Draft Restart Issues List to include the NAP comments by May 10, 1993.	Closed
93-07-02	NAP Members	The NAP shall review and approve the IP3 Draft Restart Issues List.	Closed
93-07-03	Tracy	Glenn Tracy shall communicate the IP3 restart issues to NYPA by May 14, 1993.	Closed
93-07-04	Conicella	Revise IP3 Restart Action Plan to incorporate NAP comments by May 14, 1993.	Closed
93-08-01	Eselgroth	Provide recommendation for use of the restart process checklist from Manual Chapter 0350.	Closed
93-08-02	Bettenhausen	Propose assistance of DRS resources for specialist areas at IP3.	Closed

ENCLOSURE 1

NAP ACTION ITEM LIST

<u>Item #</u>	<u>Responsible Individual</u>	<u>NAP Action Item Summary</u>	<u>Status</u>
93-01-01	Eselgroth	Coordinate meeting with NYPA on site to discuss: 1. Startup self-assessment in mid-March. 2. Second RIP self-assessment in mid-June.	Closed Closed
93-01-02	Cowgill	Issue memorandum addressing FAP lessons learned from FitzPatrick restart by 3/19/93.	Closed
93-01-03	Cook	Review FitzPatrick PSIs to recommend a contact and closure method for each item by NAP meeting 93-04. Add long term fire protection items to IFS by NAP meeting 93-04.	Closed
93-01-04	NAP Members	Review Indian Point 3 PIP and provide comments to Conicella by 2/5/93. Conicella to consolidate comments into a single document and provide to NAP members by 2/12/93. NAP members to review prior to 2/17/93 meeting.	Closed
93-03-01	Cowgill	Inform NYPA of NRC intent to provide PIP comments after completion of SIT at IP3.	Closed
93-03-02	Eselgroth	Provide written comments to NYPA concerning the PIP by April 2, 1993.	Closed
93-03-03	Cook	Review EEIs from Enforcement Action No. 92-033 to recommend a contact and closure method.	Closed
93-03-04	Conicella	Draft a letter to NYPA providing NAP comments & questions about the PIP and provide to NAP members by February 26, 1993.	Closed
93-04-01	Eselgroth	Prepare response to NYPA's 3/26/93 letter. Request a meeting to clarify startup issues.	Closed
93-05-01	Eselgroth	W. Lanning to discuss the scope of the Special Inspection Team for IP3 at the next NAP meeting.	Closed

Memorandum for NAP Members

3

cc w/encl:

Region I Docket Room (w/concurrences)
Reactor Projects Section 1B FAP/NAP File
T. Martin, RA
W. Kane, DRA
W. Lanning, DRP
J. Durr, DRP
R. Urban, DRP
B. Welling, DRP
J. Wiggins, DRS
M. Mayfield, DRS
C. Hehl, DRSS
S. Shankman, DRSS
V. McCree, OEDO
W. Russell, NRR
F. Miraglia, NRR
L. Callan, NRR
S. Varga, NRR
J. Calvo, NRR
E. Jordan, AEOD
S. Rubin, AEOD