

Indian Point 3  
Nuclear Power Plant  
P.O. Box 215  
Buchanan, New York 10511  
914 736.8001



Robert J. Barrett  
Site Executive Officer

November 12, 1998  
IPN-98- 121

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

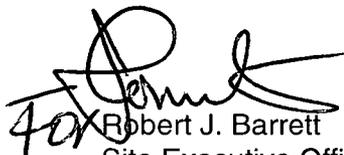
Subject: Indian Point 3 Nuclear Power Plant  
Docket No. 50-286  
License No. DPR-64  
**Monthly Operating Report for October 1998**

Dear Sir:

The attached monthly operating report, for the month of October 1998, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 6.9.1.4.

The Authority is making no commitments in this letter.

Very truly yours,

  
for Robert J. Barrett  
Site Executive Officer  
Indian Point 3 Nuclear Power Plant

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cc: See next page

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R PDR

Attachments

cc: Mr. Hubert J. Miller  
Regional Administrator  
Region I  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office  
Indian Point Unit 3  
U.S. Nuclear Regulatory Commission  
P.O. Box 337  
Buchanan, NY 10511

U.S. Nuclear Regulatory Commission  
ATTN: Director, Office of Information Resource Management  
Washington, D.C. 20555

INPO Records Center  
700 Galleria Parkway  
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286  
 DATE: 11-2-98  
 COMPLETED BY: T. Orlando  
 TELEPHONE NO: (914) 736-8340  
 LETTER NO: IPN-98-121  
 ATTACHMENT I  
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: October 1998
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	745	7296	194,473
12. Number Of Hours Reactor Was Critical	745	7211.26	111,857.52
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	745	7093.04	109,297.68
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,238,305	20,497,903	310,845,519
17. Gross Electrical Energy Generated (MWH)	753,840	6,854,370	98,354,435
18. Net Electrical Energy Generated (MWH)	727,308	6,614,959	94,653,513
19. Unit Service Factor	100	97.2	56.2
20. Unit Availability Factor	100	97.2	56.0
21. Unit Capacity factor (Using MDC Net)	101.2	94.0	51.3*
22. Unit Capacity Factor (Using DER Net)	101.2	94.0	50.4
23. Unit Forced Outage Rate	0	1.7	27.9

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): \_\_\_\_\_
25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

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MONTH October 1998

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>964</u>	17	<u>976</u>
2	<u>974</u>	18	<u>976</u>
3	<u>970</u>	19	<u>976</u>
4	<u>977</u>	20	<u>978</u>
5	<u>978</u>	21	<u>978</u>
6	<u>976</u>	22	<u>978</u>
7	<u>976</u>	23	<u>978</u>
8	<u>977</u>	24	<u>978</u>
9	<u>977</u>	25	<u>978</u>
10	<u>977</u>	26	<u>977</u>
11	<u>976</u>	27	<u>977</u>
12	<u>978</u>	28	<u>976</u>
13	<u>976</u>	29	<u>978</u>
14	<u>978</u>	30	<u>976</u>
15	<u>976</u>	31	<u>978</u>
16	<u>976</u>		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1998

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A- Equipment  
 B- Maintenance or Test  
 C- Refueling  
 D- Regulatory Restriction  
 E- Operator Training & Licensee Examination  
 F- Administrative  
 G- Operational Error  
 H- Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

4  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File  
 (NUREG - 0161)

5  
 Exhibit 1 -  
 Same Source

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SUMMARY OF OPERATING EXPERIENCE

October 1998

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 745 hours, producing a gross generation of 753,840 MWe.