OPERATING DATA REPORT

DOCKET NO. 50-286
DATE 6-01-98
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340
IPN-98-069
ATTACHMENT I
PAGE 1 of 4

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: May 1998
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): Approximately 915 net MWe
10. Reasons for Restrictions, If Any: No. 33 Condensate Pump is out of service

		This Month	Yr-to-Date	Cumulative
11.	Hours In Reporting Period	744	3623	190,800
12.	Number Of Hours Reactor Was Critical	744	3595.55	108,241.81
13.	Reactor Reserve Shutdown Hours	0	0	0
14.	Hours Generator On-Line	744	3577.53	105,782.17
15.	Unit Reserve Shutdown Hours	0	0	0
16.	Gross Thermal Energy Generated (MWH)	2,212,076	10,699,914	301,047,530
17.	Gross Electrical Energy Generated (MWH)	744,980	3,599,000	95,099,065
18.	Net Electrical Energy Generated (MWH)	719,588	3,483,259	91,521,813
19.	Unit Service Factor	100	98.7	55.4
20.	Unit Availability Factor	100	98.7	55.4
21.	Unit Capacity factor (Using MDC Net)	100.2	99.6	50.7*
22.	Unit Capacity Factor (Using DER Net)	100.2	99.6	49.7
23.	Unit Forced Outage Rate	0	0	28.5

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period. Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

* Weighted Average

9806230224 980615
PDR ADOCK 05000286
R PDR

AVERAGE DAILY UNIT POWER LEVEL

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MONTH May 1998

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	982	17	977
2	982	18	978
3	982	19	976
4	982	20	977
5	981	21	978
6	981	22	977
7	981	23	977
8	981	24	978
9	980	25	978
10	980	26	978
11	980	27	978
12	979	28	977
13	979	29	852
14	978	30	834
15	977	31	884
16	978		

INSTRUCTIONS:
On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-286
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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1998

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
4	980529	F	N/A	A	N/A	N/A	HH	PUMP XX B	NO. 33 CONDENSATE PUMP TRIPPED. UNIT LOAD STABILIZED AT APPROXIMATELY 800 MWE.

1
F: Forced
S: Scheduled

2
Reason:
A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG - 0161)

5
Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

May 1998

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 744 hours, producing a gross generation of 744,980 MWe.

On May 29, at 0633 hours, No. 33 Condensate Pump unexpectedly tripped. The pump tripped due to all three (3) phase power supply leads being shorted to ground. Plant load was immediately stabilized at approximately 800 MWe. At 1010 hours, a load increase to approximately 950 MWe commenced. This increase was secured at 1130 hours, at approximately 830 MWe due to a potential control rod deviation from Technical Specification 3.10.5 of greater than twelve (12) steps if reactor power were increased to 85%. On May 28, at approximately 1320 hours, the normal supply breaker to 480 volt bus 6A inadvertently opened. The resultant undervoltage on bus 6A initiated a Non-Safety Injection (SI) Blackout signal and start of Emergency Diesel Generator (EDG) 32. EDG 32 started and loaded onto its assigned bus 6A. All automatic load shedding and sequencing of required loads back onto bus 6A successfully occurred except the supply breaker for Motor Control Center (MCC) 36D. The Non-SI Blackout signal was initiated as a result of a contract worker inadvertently bumping the control switch for bus 6A while erecting scaffolding. The supply breaker for MCC 36D was designed to remain closed for this type event. MCC 36D supplies power to EDG support equipment not immediately needed for EDG operability. Further investigation determined that leads in the switchgear for the breaker which open the breaker on an undervoltage condition were not removed during installation in refueling outage 9. After these concerns were addressed a load increase to 950 MWe commenced on May 30, at 1130 hours. The unit achieved 950 MWe May 31, at 2400 hours and remained on line at this power level for the remainder of the reporting period, while repairs to No. 33 Condensate Pump continued.