

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



Robert J. Barrett
Site Executive Officer

May 11, 1998
IPN-98-052

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555


Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for April 1998

Dear Sir:

The attached monthly operating report, for the month of April 1998, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 6.9.1.4.

The Authority is making no commitments in this letter.

Very truly yours,



Robert J. Barrett
Site Executive Officer
Indian Point 3 Nuclear Power Plant

cc: See next page

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IED4 1/1

9805190306 980430
PDR ADOCK 05000286
R PDR

Attachments

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
Indian Point Unit 3
U.S. Nuclear Regulatory Commission
P.O. Box 337
Buchanan, NY 10511

U.S. Nuclear Regulatory Commission
ATTN: Director, Office of Information Resource Management
Washington, D.C. 20555

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286
 DATE 5-01-98
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340
 IPN-98-052
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: April 1998
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____

10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>719</u>	<u>2879</u>	<u>190,056</u>
12. Number Of Hours Reactor Was Critical	<u>719</u>	<u>2851.55</u>	<u>107,497.81</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>719</u>	<u>2833.53</u>	<u>105,038.17</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,167,823</u>	<u>8,487,838</u>	<u>298,835,545</u>
17. Gross Electrical Energy Generated (MWH)	<u>729,160</u>	<u>2,854,020</u>	<u>94,354,085</u>
18. Net Electrical Energy Generated (MWH)	<u>706,163</u>	<u>2,763,701</u>	<u>90,802,255</u>
19. Unit Service Factor	<u>100</u>	<u>98.4</u>	<u>55.3</u>
20. Unit Availability Factor	<u>100</u>	<u>98.4</u>	<u>55.3</u>
21. Unit Capacity factor (Using MDC Net)	<u>101.8</u>	<u>99.5</u>	<u>50.5*</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.8</u>	<u>99.5</u>	<u>49.5</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>28.6</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 5-01-98
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MONTH April 1998

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	983	17	981
2	982	18	983
3	981	19	983
4	982	20	983
5	982	21	983
6	981	22	984
7	982	23	983
8	982	24	983
9	982	25	983
10	982	26	984
11	981	27	984
12	982	28	983
13	981	29	983
14	982	30	982
15	980	31	---
16	980		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-286
 UNIT NAME INDIAN POINT NO. 3
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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April 1998

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1
 F: Forced
 S: Scheduled

2
 Reason:
 A- Equipment
 B- Maintenance or Test
 C- Refueling
 D- Regulatory Restriction
 E- Operator Training & Licensee Examination
 F- Administrative
 G- Operational Error
 H- Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG - 0161)

5
 Exhibit 1 -
 Same Source

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SUMMARY OF OPERATING EXPERIENCE

April 1998

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 719 hours, producing a gross generation of 729,160 MWe.