OPERATING DATA REPORT

DOCKET NO. 50-286
DATE 2-02-98
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340
IPN-98-016
ATTACHMENT I
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: January 1998
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons for Restrictions, If Any:

		This Month	Yr-to-Date	Cumulative
11.	Hours In Reporting Period	744	744	187,921
12.	Number Of Hours Reactor Was Critical	716.55	716.55	105,362.81
13.	Reactor Reserve Shutdown Hours	0	0	0
14.	Hours Generator On-Line	698.53	698.53	102,903.17
15.	Unit Reserve Shutdown Hours	0	0	0
16.	Gross Thermal Energy Generated (MWH)	2,075,185	2,075,185	292,452,892
17.	Gross Electrical Energy Generated (MWH)	696,290	696,290	92,196,355
18.	Net Electrical Energy Generated (MWH)	674,022	674,022	88,712,576
19.	Unit Service Factor	93.9	93.9	54.8
20.	Unit Availability Factor	93.9	93.9	54.8
21.	Unit Capacity factor (Using MDC Net)	93.9	93.9	49.9*
22.	Unit Capacity Factor (Using DER Net)	93.9	93.9	48.9
23.	Unit Forced Outage Rate	0	0	29.1

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period. Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

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UNIT IP-3
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MONTH January 1998

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	979
2	12	18	977
3	662	19	979
4	980	20	977
5	978	21	979
6	976	22	981
7	976	23	980
8	978	24	981
9	977	25	980
10	976	26	981
11	976	27	981
12	977	28	981
13	979	29	982
14	979	30	981
15	979	31	980
16	978		

INSTRUCTIONS:
On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-286
UNIT NAME INDIAN POINT NO. 3
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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 1998

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
1	971230	S	45.47	B	N/A	N/A	N/A	N/A	TRANSITION FROM FORCED OUTAGE TO PLANNED. PERFORMED VARIOUS PLANNED MAINTENANCE AND SURVEILLANCE ACTIVITIES.

1
F: Forced
S: Scheduled

2
Reason:
A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG - 0161)

5
Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

January 1998

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 698.53 hours, producing a gross generation of 696,290 MWe.

The unit achieved hot shutdown on December 31, 1997, at 0457 hours, in preparation for plant restart. On January 2, 1998, at 0327 hours, the reactor was brought critical and the unit synchronized to the bus at 2128 hours. The unit achieved full power on January 3, at 2231 hours, and remained on line at full power for the remainder of the reporting period.