

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



Robert J. Barrett
Site Executive Officer

April 14, 1997
IPN-97-047

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for March 1997

Dear Sir:

The attached monthly operating report, for the month of March 1997, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 6.9.1.4.

The Authority is making no commitments in this letter.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Robert J. Barrett'.

For Robert J. Barrett
Site Executive Officer
Indian Point 3 Nuclear Power Plant

9704220220 970331
PDR ADOCK 05000286
R PDR

Attachment

cc: See next page

320081



IE24
1/1

cc: Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

U.S. Nuclear Regulatory Commission
Resident Inspector's Office
Indian Point 3 Nuclear Power Plant

John J. McOscar, Director
Division of Resource Management and Administration
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286
 DATE 04-01-97
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340
 IPN-97-047
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: March 1997
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	744	2160	180,577
12. Number Of Hours Reactor Was Critical	744	1422.5	101,255.24
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	744	1391.1	98,942.53
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,238,286	4,056,862	280,989,046
17. Gross Electrical Energy Generated (MWH)	750,870	1,358,180	88,368,555
18. Net Electrical Energy Generated (MWH)	726,969	1,313,523	85,014,676
19. Unit Service Factor	100	64.4	54.8
20. Unit Availability Factor	100	64.4	54.8
21. Unit Capacity factor (Using MDC Net)	101.3	63.0	49.8*
22. Unit Capacity Factor (Using DER Net)	101.3	63.0	48.8
23. Unit Forced Outage Rate	0	35.6	30.0

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): Cycle 9/10 Refueling Outage Scheduled to Commence May 1997
25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 04-01-97
 COMPLETED BY T. Orlando
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MONTH March 1997

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	979	17	978
2	978	18	978
3	979	19	979
4	979	20	978
5	979	21	976
6	963	22	975
7	976	23	975
8	977	24	977
9	978	25	977
10	977	26	977
11	978	27	977
12	980	28	978
13	977	29	978
14	977	30	978
15	978	31	977
16	977		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
 UNIT NAME INDIAN POINT NO. 3
 DATE 04-01-97
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340
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REPORT MONTH March 1997

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1
 F: Forced
 S: Scheduled

2
 Reason:
 A- Equipment
 B- Maintenance or Test
 C- Refueling
 D- Regulatory Restriction
 E- Operator Training & Licensee Examination
 F- Administrative
 G- Operational Error
 H- Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG - 0161)

5
 Exhibit 1 -
 Same Source

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SUMMARY OF OPERATING EXPERIENCE

March 1997

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 744 hours, producing a gross generation of 750,870 MWe.