

Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



Robert J. Barrett
Plant Manager

July 15, 1996
IPN-96-074

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for June 1996

Dear Sir:

The attached monthly operating report, for the month of June 1996, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 6.9.1.4.

The Authority is making no commitments in this letter.

Very truly yours,


Robert J. Barrett
Plant Manager
Indian Point 3 Nuclear Power Plant

Attachment

cc: See next page

9607190116 960630
PDR ADOCK 05000286
R PDR

IE24
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cc: Thomas T. Martin
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

U.S. Nuclear Regulatory Commission
Resident Inspectors' Office
Indian Point 3 Nuclear Power Plant

John J. McOscar, Director
Division of Resource Management and Administration
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286
 DATE 7-2-96
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340
 IPN-96-074
 ATTACHMENT I
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: June 1996
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons for Restrictions, If Any:

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>4367</u>	<u>174,000</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>2,152.21</u>	<u>95,915.74</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>720</u>	<u>1,986.18</u>	<u>93,147.01</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,154,124</u>	<u>5,738,629</u>	<u>264,467,510</u>
17. Gross Electrical Energy Generated (MWH)	<u>722,410</u>	<u>1,921,570</u>	<u>82,841,475</u>
18. Net Electrical Energy Generated (MWH)	<u>696,929</u>	<u>1,854,954</u>	<u>79,683,617</u>
19. Unit Service Factor	<u>100</u>	<u>45.5</u>	<u>53.5</u>
20. Unit Availability Factor	<u>100</u>	<u>45.5</u>	<u>53.5</u>
21. Unit Capacity factor (Using MDC Net)	<u>100.3</u>	<u>44.0</u>	<u>48.6*</u>
22. Unit Capacity Factor (Using DER Net)	<u>100.3</u>	<u>44.0</u>	<u>47.5</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>54.5</u>	<u>30.9</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period. Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	<u> </u>	<u> </u>
INITIAL ELECTRICITY	<u> </u>	<u> </u>
COMMERCIAL OPERATION	<u> </u>	<u> </u>

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 7-2-96
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MONTH June, 1996

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	971	17	969
2	973	18	971
3	973	19	970
4	973	20	969
5	972	21	953
6	970	22	941
7	972	23	968
8	972	24	970
9	970	25	970
10	969	26	970
11	969	27	970
12	969	28	964
13	969	29	962
14	968	30	962
15	968	31	---
16	970		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
 UNIT NAME INDIAN POINT NO. 3
 DATE 7-2-96
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340
 IPN-96-074
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REPORT MONTH June 1996

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

1
 F: Forced
 S: Scheduled

2
 Reason:
 A- Equipment
 B- Maintenance or Test
 C- Refueling
 D- Regulatory Restriction
 E- Operator Training & Licensee Examination
 F- Administrative
 G- Operational Error
 H- Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG - 0161)

5
 Exhibit 1 -
 Same Source

SUMMARY OF OPERATING EXPERIENCE

JUNE 1996

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 720 hours producing a gross generation of 722,410 MWH.