Indian Point 3 Nuclear Power Plant P.O. Box 215 Buchanan, New York 10511 914.736.8001



L. M. Hill Site Executive Officer

December 144, 1995 IPN-95- 128

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant Docket No. 50-286 License No. DPR-64 Monthly Operating Report for November 1995

Dear Sir:

The attached monthly operating report, for the month of November 1995, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 6.9.1.4.

The Authority is making no commitments in this letter.

Very truly yours,

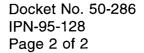
L.M. HIII Site Executive Officer Indian Point 3 Nuclear Power Plant

LMH/cl

Attachment

cc: See next page

260058



Thomas T. Martin Regional Administrator Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, Pennsylvania 19406-1415

cc:

U.S. Nuclear Regulatory Commission Resident Inspectors' Office Indian Point 3 Nuclear Power Plant

John J. McOscar, Director Division of Resource Management and Administration Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, Pennsylvania 19406-1415

INPO Records Center 700 Galleria Parkway Atlanta, Georgia 30339-5957





DOCKET NO. DATE COMPLETED BY TELEPHONE IPN-95-128 ATTACHMENT I PAGE 1 of 4 50-286 12-6-95 T. Orlando (914) 736-8340

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### **OPERATING STATUS**

1.	Unit Name: <u>Indian Point No. 3 Nuclear</u>	Indian Point No. 3 Nuclear Power Plant					
2.	Reporting Period: Novem	<u>nber 1995</u>					
3.	Licensed Thermal Power (MWt):	3025					
4.	Nameplate Rating (Gross MWe):	1013					
5.	Design Electrical Rating (Net MWe):	965					
6.	Maximum Dependable Capacity (Gross MWe	):1000					
7.	Maximum Dependable Capacity (Net MWe):	965					

8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons for Restrictions, If Any: \_\_\_\_\_

		This Month	Yr-to-Date	Cumulative
1.	Hours In Reporting Period	720	8016	168,889
2.	Number Of Hours Reactor Was Critical	0	1873.43	93,763.53
3.	Reactor Reserve Shutdown Hours	0	0	0
4.	Hours Generator On-Line	0	1697.83	91,160.83
5.	Unit Reserve Shutdown Hours	0	0	0
6.	Gross Thermal Energy Generated (MWH)	0	4,659,179	258,728,881
7.	Gross Electrical Energy Generated (MWH)	0	1,531,300	80,919,905
8.	Net Electrical Energy Generated (MWH)	0	1,471,527	77,828,663
9.	Unit Service Factor	0	21.2	54.0
0.	Unit Availability Factor	0	21.2	54.0
1.	Unit Capacity factor (Using MDC Net)	0	19.0	48.9*
2.	Unit Capacity Factor (Using DER Net)	0	19.0	47.8
3.	Unit Forced Outage Rate	100	78.8	29.7

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period. Estimated Date of Startup: <u>December 21,1995</u>

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION	· · · · · · · · · · · · · · · · · · ·	

\* Weighted Average

# ÄVERAGE DAILY UNIT POWER LEVEL

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### MONTH NOVEMBER 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	. 18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	. 28	0
13	0	· 29	0
14	0	30	0
15	0	31	0
16	0		

## INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

### UNIT SHUTDOWNS AND POWER REDUCTIONS

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UNIT NAME	INDIAN POINT NO. 3
DATE	<u>12-6-95</u>
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### REPORT MONTH <u>NOVEMBER 1995</u>

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
4	950914	F	720	A	1	95-18-00	XX	GENERA X	THE REACTOR WAS MANUALLY SHUTDOWN AND THE TURBINE AUTOMATICALLY SHUTDOWN DUE TO A HIGH MAIN GENERATOR STATOR TEMPERATURE DIFFERENTIAL (DELTA T) DURING A CONTROLLED UNIT SHUTDOWN. THIS SHUTDOWN WAS REQUIRED TO REPAIR A HYDROGEN LEAK IN THE UNIT'S MAIN GENERATOR. THE OUTAGE WAS EXTENDED TO FACILITATE REPAIRS TO OTHER PLANT SYSTEMS.

F: Forced S: Scheduled

2

Reason: A-Equipment B-Maintenance or Test C-Refueling D- Regulatory Restriction Method 1-Manual 2-Manual Scram 3-Automatic Scram 4-Other (Explain)

3

Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG - 0161)

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**Exhibit - Same Source** 



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### SUMMARY OF OPERATING EXPERIENCE

#### NOVEMBER 1995

During the course of the month of October with the plant in hot shutdown, a service water system (SWS) containment isolation valve SWN-43-5 was found to have a through wall leak on October 21, 1995. On October 21, 1995, at 1241 hours, a technical specification required shutdown was initiated. Cold shutdown was achieved on October 21, 1995, at 2333 hours. As a result of identifying a through wall leak in one SWS containment isolation valve, other SWS containment isolation valves and other SWS valves located inside containment were inspected to verify satisfactory conditions. Defective valves were replaced. This event was reported in LER 95-024-00.

During this reporting period, the forced outage was extended in order to facilitate repairs to other plant systems and to perform an extensive review of operational procedures, including procedure revisions and upgrades. The repairs to other plant systems included; refurbished the turbocharger on the Appendix R diesel generator, repaired the Main Boiler Feedwater Pump electronic speed controls, repaired charging system valve HCV-142, replaced 31 RHR pump and motor as a result of pump seal problems, replaced RHR minimum flow recirculation valve AC-841, and repaired charging system valve CH-AOV-204B. The unit remained offline for the entire reporting period to address the above mentioned concerns and maintenance items.