

Indian Point 3  
Nuclear Power Plant  
P.O. Box 215  
Buchanan, New York 10511  
914 736.8001



**New York Power  
Authority**

**L. M. Hill**  
Resident Manager

November 10, 1994  
IPN-94- 144

U.S. Nuclear Regulatory Commission  
Director Office of Resource Management  
Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant  
Docket No. 50-286  
License No. DPR-64  
**Monthly Operating Report for October 1994**

Dear Sir:

The attached monthly operating report, for the month of October 1994, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification section 6.9.1.4.

The Authority is making no commitments in this letter.

Very truly yours,

L. M. Hill  
Resident Manager  
Indian Point 3 Nuclear Power Plant

LMH/vjw

Enclosure

cc: See next page

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PDR ADDCK 05000286  
R PDR

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cc: Thomas T. Martin  
Regional Administrator  
Region I  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, Pennsylvania 19406-1415

U.S. Nuclear Regulatory Commission (original)  
ATTN: Document Control Desk  
Mail Stop PI-137  
Washington, D. C. 20555

INPO Records Center  
700 Galleria Parkway  
Atlanta, Georgia 30339-5957

U. S. Nuclear Regulatory Commission  
Resident Inspectors' Office  
Indian Point 3 Nuclear Power Plant

# OPERATING DATA REPORT

DOCKET NO.	50-286
DATE	11-04-94
COMPLETED BY	T. Orlando
TELEPHONE	(914) 736-8340

## OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: October 1994
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons: \_\_\_\_\_
9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	<u>745</u>	<u>7,296</u>	<u>159,409</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>91,890.14</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>89,462.16</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>254,069,702</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>79,388,605</u>
18. Net Electrical Generated (MWH)	<u>0</u>	<u>0</u>	<u>76,357,136</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>56.1</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>56.1</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>50.8*</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>49.6</u>
23. Unit Forced Outage Rate	<u>100</u>	<u>100</u>	<u>25.6</u>

24. Shutdowns Scheduled Over Next 6 Months(Type,Date,and Duration of Each):  
\*Weighted Average

25. If Shut Down At End Of Report Period. Estimated Date of Startup: 2/17/95

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	<u>          </u>	<u>          </u>
INITIAL ELECTRICITY	<u>          </u>	<u>          </u>
COMMERCIAL OPERATION	<u>          </u>	<u>          </u>

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-286
UNIT	IP-3
DATE	11-04-94
COMPLETED BY	T. Orlando
TELEPHONE	(914) 736-8340

MONTH OCTOBER 1994

## DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

1	0	
2	0	
3	0	
4	0	
5	0	
6	0	
7	0	
8	0	
9	0	
10	0	
11	0	
12	0	
13	0	
14	0	
15	0	
16	0	

## DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17	0	
18	0	
19	0	
20	0	
21	0	
22	0	
23	0	
24	0	
25	0	
26	0	
27	0	
28	0	
29	0	
30	0	
31	0	

### INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286  
 UNIT NAME INDIAN POINT NO. 3  
 DATE 11-4-94  
 COMPLETED BY T. Orlando  
 TELEPHONE (914) 736-8340

REPORT MONTH OCTOBER 1994

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
1	930226	F	745	B	1	93-005-02	IE	INSTRU X	THE UNIT WAS REMOVED FROM SERVICE IN ORDER TO PERFORM TESTING ON THE PLANT'S AMSAC SYSTEM.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment  
 B-Maintenance or Test  
 C-Refueling  
 D- Regulatory Restriction

3  
 Method  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

4  
 Exhibit - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File  
 (NUREG - 0161)

5  
 Exhibit - Same Source

## SUMMARY OF OPERATING EXPERIENCE

OCTOBER 1994

On March 5, 1993, with the unit at hot shutdown, a decision was made by plant management to place the plant in the cold shutdown condition. The unit reached cold shutdown on March 7, at 1018 hours. This decision was made in order to address plant administrative concerns, implement the "Performance Improvement Plan" (PIP), and to perform plant maintenance which had originally been scheduled for a planned outage in May, 1993.

The plant is addressing the administrative concerns using the Restart and Continuous Improvement Plan, which superceded the "Performance Improvement Plan".

The unit was off line for the entire reporting period.