Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001

NewYorkPower Authority

L. M. Hill
Resident Manager

October 14, 1994
IPN-94-130

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop PI-137
Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
**Monthly Operating Report for September 1994**

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of September 1994.

The Authority is making no commitments in this letter.

Very truly yours,

L. M. Hill
Resident Manager
Indian Point 3 Nuclear Power Plant

LMH/vjw

Enclosure

cc: See next page

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9410210157 940930
PDR ADOCK 05000286
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1/1

cc: Thomas T. Martin
Regional Administrator
Region I
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700 Galleria Parkway
Atlanta, Georgia 30339-5957

U. S. Nuclear Regulatory Commission
Resident Inspectors' Office
Indian Point 3 Nuclear Power Plant

# SUMMARY OF OPERATING EXPERIENCE

SEPTEMBER 1994

On March 5, 1993, with the unit at hot shutdown, a decision was made by plant management to place the plant in the cold shutdown condition. The unit reached cold shutdown on March 7, at 1018 hours. This decision was made in order to address plant administrative concerns, implement the "Performance Improvement Plan" (PIP), and to perform plant maintenance which had originally been scheduled for a planned outage in May, 1993.

The plant is addressing the administrative concerns using the Restart and Continuous Improvement Plan, which superceded the "Performance Improvement Plan".

The unit was off line for the entire reporting period.

# OPERATING DATA REPORT

DOCKET NO. 50-286
DATE 10-06-94
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340

## OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: September 1994
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons for Restrictions, If Any:

| | | This Month | Yr. to Date | Cumulative |
|---|---|---|---|---|
| 11. | Hours In Reporting Period | 720 | 6,551 | 158,664 |
| 12. | Number of Hours Reactor Was Critical | 0 | 0 | 91,890.14 |
| 13. | Reactor Reserve Shutdown Hours | 0 | 0 | 0 |
| 14. | Hours Generator On-Line | 0 | 0 | 89,462.16 |
| 15. | Unit Reserve Shutdown Hours | 0 | 0 | 0 |
| 16. | Gross Thermal Energy Generated (MWH) | 0 | 0 | 254,069,702 |
| 17. | Gross Electrical Energy Generated (MWH) | 0 | 0 | 79,388,605 |
| 18. | Net Electrical Generated (MWH) | 0 | 0 | 76,357,136 |
| 19. | Unit Service Factor | 0 | 0 | 56.4 |
| 20. | Unit Availability Factor | 0 | 0 | 56.4 |
| 21. | Unit Capacity Factor (Using MDC Net) | 0 | 0 | 51.1* |
| 22. | Unit Capacity Factor (Using DER Net) | 0 | 0 | 49.9 |
| 23. | Unit Forced Outage Rate | 100 | 100 | 25.1 |

24. Shutdowns Scheduled Over Next 6 Months(Type,Date,and Duration of Each):
*Weighted Average

25. If Shut Down At End Of Report Period. Estimated Date of Startup: 2/17/95

26. Units In Test Status (Prior to Commercial Operation):

| | Forecast | Achieved |
|---|---|---|
| INITIAL CRITICALITY | | |
| INITIAL ELECTRICITY | | |
| COMMERCIAL OPERATION | | |

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
UNIT IP-3
DATE 10-06-94
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340

MONTH SEPTEMBER 1994

| DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|---|---|---|---|
| 1 | 0 | 17 | 0 |
| 2 | 0 | 18 | 0 |
| 3 | 0 | 19 | 0 |
| 4 | 0 | 20 | 0 |
| 5 | 0 | 21 | 0 |
| 6 | 0 | 22 | 0 |
| 7 | 0 | 23 | 0 |
| 8 | 0 | 24 | 0 |
| 9 | 0 | 25 | 0 |
| 10 | 0 | 26 | 0 |
| 11 | 0 | 27 | 0 |
| 12 | 0 | 28 | 0 |
| 13 | 0 | 29 | 0 |
| 14 | 0 | 30 | 0 |
| 15 | 0 | 31 | -- |
| 16 | 0 | | |

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
UNIT NAME INDIAN POINT NO. 3
DATE 10-6-94
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340

REPORT MONTH SEPTEMBER 1994

| NO. | DATE | TYPE 1 | DURATION (HOURS) | REASON 2 | METHOD OF SHUTTING DOWN REACTOR 3 | LICENSEE EVENT REPORT # | SYSTEM CODE 4 | COMPONENT CODE 5 | CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE |
|---|---|---|---|---|---|---|---|---|---|
| 1 | 930226 | F | 720 | B | 1 | 93-005-02 | IE | INSTRU X | THE UNIT WAS REMOVED FROM SERVICE IN ORDER TO PERFORM TESTING ON THE PLANT'S AMSAC SYSTEM. |

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment
B-Maintenance or Test
C-Refueling
D- Regulatory Restriction

3
Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG - 0161)

5
Exhibit - Same Source