Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001

NewYorkPower Authority

L. M. Hill
Resident Manager

September 14, 1994
IPN-94-116

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop PI-137
Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for August 1994

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of August 1994.

The Authority is making no commitments in this letter.

Very truly yours,

L. M. Hill
Resident Manager
Indian Point 3 Nuclear Power Plant

LMH/vjm

Enclosure

cc: See next page

200108

IE24
1/1

cc: Thomas T. Martin
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

U.S. Nuclear Regulatory Commission
Resident Inspectors' Office
Indian Point 3 Nuclear Power Plant

OPERATING DATA REPORT

DOCKET NO. 50-286
DATE 09-02-94
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: August 1994
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons for Restrictions, If Any:

		This Month	Yr. to Date	Cumulative
11.	Hours In Reporting Period	744	5,831	157,944
12.	Number of Hours Reactor Was Critical	0	0	91,890.14
13.	Reactor Reserve Shutdown Hours	0	0	0
14.	Hours Generator On-Line	0	0	89,462.16
15.	Unit Reserve Shutdown Hours	0	0	0
16.	Gross Thermal Energy Generated (MWH)	0	0	254,069,702
17.	Gross Electrical Energy Generated (MWH)	0	0	79,388,605
18.	Net Electrical Generated (MWH)	0	0	76,357,136
19.	Unit Service Factor	0	0	56.6
20.	Unit Availability Factor	0	0	56.6
21.	Unit Capacity Factor (Using MDC Net)	0	0	51.3*
22.	Unit Capacity Factor (Using DER Net)	0	0	50.1
23.	Unit Forced Outage Rate	100	100	24.7

24. Shutdowns Scheduled Over Next 6 Months(Type,Date,and Duration of Each):
*Weighted Average (Reflects at .2% error from July, 1994)

25. If Shut Down At End Of Report Period. Estimated Date of Startup: Undetermined

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
UNIT IP-3
DATE 09-02-94
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340

MONTH AUGUST 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
UNIT NAME INDIAN POINT NO. 3
DATE 9-02-94
COMPLETED BY T. Orlando
TELEPHONE (914) 736-8340

REPORT MONTH AUGUST 1994

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
1	930226	F	744	B	1	93-005-02	IE	INSTRU X	THE UNIT WAS REMOVED FROM SERVICE IN ORDER TO PERFORM TESTING ON THE PLANTS AMSAC SYSTEM.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment
B-Maintenance or Test
C-Refueling
D- Regulatory Restriction

3
Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File NUREG - 0161)

5
Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

AUGUST 1994

On March 5, 1993, with the unit at hot shutdown, a decision was made by plant management to place the plant in the cold shutdown condition. The unit reached cold shutdown on March 7, at 1018 hours. This decision was made in order to address plant administrative concerns, implement the "Performance Improvement Plan" (PIP), and to perform plant maintenance which had originally been scheduled for a planned outage in May, 1993.

The unit was off line for the entire reporting period.