

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



John H. Garrity
Resident Manager

December 7, 1993
IPN-93-158

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Stop PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Plant for the month of November 1993.

Very truly yours,

A handwritten signature in cursive script that reads 'JHGarrity'.

John H. Garrity
Resident Manager
Indian Point 3 Nuclear Power Plant

JHG:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region I
U.S. Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

9312100001 931130
PDR ADDCK 05000286
R PDR

Handwritten initials, possibly 'JEH', written in the bottom right corner of the page.

OPERATING DATA REPORT

Docket No. 50-286
 Date 12-01-93
 Completed By T. Orlando
 Telephone (914) 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: November 1993
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	720	8,016	151,249
12. Number of Hours Reactor Was Critical	0	1,303.54	91,890.14
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	0	1,292.77	89,462.16
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	3,682,359	254,069,702
17. Gross Electrical Energy Generated (MWH)	0	1,234,160	79,388,605
18. Net Electrical Generated (MWH)	0	1,192,553	76,357,136
19. Unit Service Factor	0	16.1	59.1
20. Unit Availability Factor	0	16.1	59.1
21. Unit Capacity Factor (Using MDC Net)	0	15.4	53.6*
22. Unit Capacity Factor (Using DER Net)	0	15.4	52.3
23. Unit Forced Outage Rate	100	83.7	19.7

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
*Weighted Average
25. If Shut Down At End Of Report Period. Estimated Date of Startup: Undetermined
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 12-01-93
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340

MONTH November 1993

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	-

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
 UNIT NAME INDIAN POINT NO. 3
 DATE 12-01-93
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340

REPORT MONTH November 1993

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
4	930226	F	720	B	1	93-005-01	SH	INSTRU X	THE UNIT WAS REMOVED FROM SERVICE IN ORDER TO PERFORM TESTING ON THE PLANTS AMSAC SYSTEM.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment
B-Maintenance or Test
C-Refueling
D- Regulatory Restriction

3
Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)
 5 **Exhibit - Same Source**

SUMMARY OF OPERATING EXPERIENCE

NOVEMBER 1993

On March 5, with the unit at hot shutdown, a decision was made by plant management to place the plant in the cold shutdown condition. The unit reached cold shutdown on March 7, at 1018 hours. This decision was made in order to address plant administrative concerns, implement the "Performance Improvement Plan" (PIP), and to perform plant maintenance which had originally been scheduled for a planned outage in May, 1993.

The unit was off line for the entire reporting period.