

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



John H. Garrity
Resident Manager

September 2, 1993
IPN-93-103

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Stop PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Plant for the month of August 1993.

Very truly yours,

A handwritten signature in black ink, appearing to read 'JH Garrity', written over a horizontal line.

John H. Garrity
Resident Manager
Indian Point 3 Nuclear Power Plant

JHG:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region I
U.S. Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

9309070305 930831
PDR ADOCK 05000286
R PDR

Handwritten initials 'JHG' and the date '9/24/93' in the bottom right corner.

OPERATING DATA REPORT

Docket No. 50-286
 Date 09-01-93
 Completed By T. Orlando
 Telephone (914) 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
 2. Reporting Period: August 1993
 3. Licensed Thermal Power (MWt): 3025
 4. Nameplate Rating (Gross MWe): 1013
 5. Design Electrical Rating (Net MWe): 965
 6. Maximum Dependable Capacity (Gross MWe): 1000
 7. Maximum Dependable Capacity (Net MWe): 965
 8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
 9. Power Level to Which Restricted, If Any (Net MWe): _____
 10. Reasons for Restrictions, If Any: _____
-
- | | This Month | Yr. to Date | Cumulative |
|---|------------|-------------|-------------|
| 11. Hours In Reporting Period | 744 | 5,831 | 149,064 |
| 12. Number of Hours Reactor Was Critical | 0 | 1,303.54 | 91,890.14 |
| 13. Reactor Reserve Shutdown Hours | 0 | 0 | 0 |
| 14. Hours Generator On-Line | 0 | 1,292.77 | 89,462.16 |
| 15. Unit Reserve Shutdown Hours | 0 | 0 | 0 |
| 16. Gross Thermal Energy Generated (MWH) | 0 | 3,682,359 | 254,069,702 |
| 17. Gross Electrical Energy Generated (MWH) | 0 | 1,234,160 | 79,388,605 |
| 18. Net Electrical Generated (MWH) | 0 | 1,192,553 | 76,357,136 |
| 19. Unit Service Factor | 0 | 22.2 | 60.0 |
| 20. Unit Availability Factor | 0 | 22.2 | 60.0 |
| 21. Unit Capacity Factor (Using MDC Net) | 0 | 21.2 | 54.4* |
| 22. Unit Capacity Factor (Using DER Net) | 0 | 21.2 | 53.1 |
| 23. Unit Forced Outage Rate | 100 | 77.5 | 18.7 |
- *Weighted Average.
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup:
NOVEMBER, 1993
 26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 09-01-93
 COMPLETED BY T. Orlando
 TELEPHONE (914) 736-8340

MONTH August 1993

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286

UNIT NAME INDIAN POINT NO. 3

DATE 09-01-93

COMPLETED BY T. Orlando

TELEPHONE (914) 736-8340

REPORT MONTH August 1993

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
4	930226	F	744	B	1	93-005-01	SH	INSTRU X	THE UNIT WAS REMOVED FROM SERVICE IN ORDER TO PERFORM TESTING ON THE PLANTS AMSAC SYSTEM.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment
B-Maintenance or Test
C-Refueling
D- Regulatory Restriction

3

Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4

Exhibit - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5 Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

AUGUST 1993

On March 5, with the unit at hot shutdown, a decision was made by plant management to place the plant in the cold shutdown condition. The unit reached cold shutdown on March 7, at 1018 hours. This decision was made in order to address plant administrative concerns, implement the "Performance Improvement Plan" (PIP), and to perform plant maintenance which had originally been scheduled for a planned outage in May, 1993.

The unit was off line for the entire reporting period.