

A. Alan Blind
Vice President

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August 10, 1999

Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for July 1999.

Very truly yours,

Robert E. Miller
for A. Blind

Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

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OPERATING DATA REPORT

DOCKET NO. 50-247

DATE August 5, 1999

COMPLETED BY F. Inzirillo

TELEPHONE (914)734-5179

OPERATING STATUS

Notes

1. Unit Name : Indian Point Unit #2
2. Reporting Period : July 1999
3. Licensed Thermal Power (Mwt) : 3071.4
4. Nameplate Rating (Gross Mwe) : 1008
5. Design Electrical Rating (Net Mwe) : 986
6. Maximum Dependable Capacity (Gross Mwe) : 965
7. Maximum Dependable Capacity (Net Mwe) : 931
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7)
Since Last Report, Give Reasons :

9. Power Level To Which Restricted, If Any (Net Mwe) : _____
10. Reasons For Restrictions, If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>744</u>	<u>5087</u>	<u>219888</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>5087</u>	<u>154206.62</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4566.64</u>
14. Hours Generator On-Line	<u>744</u>	<u>5087</u>	<u>150532.28</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2254210</u>	<u>15399330</u>	<u>420816815</u>
17. Gross Electrical Energy Generated (MWH)	<u>710753</u>	<u>5055026</u>	<u>130544732</u>
18. Net Electrical Energy Generated (MWH)	<u>685178</u>	<u>4882873</u>	<u>125013063</u>
19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>68.5</u>
20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>68.5</u>
21. Unit Capacity Factor (Using MDC Net)	<u>98.9</u>	<u>102.1</u>	<u>64.1</u>
22. Unit Capacity Factor (Using DER Net)	<u>93.4</u>	<u>97.4</u>	<u>62.1</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>0.0</u>	<u>11.0</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup :

26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE August 5, 1999

COMPLETED BY F. Inzirillo

TELEPHONE (914)734-5179

MONTH July 1999

DAY AVERAGE DAILY POWER LEVEL
(Mwe-Net)

1	<u>920</u>
2	<u>930</u>
3	<u>925</u>
4	<u>924</u>
5	<u>926</u>
6	<u>924</u>
7	<u>919</u>
8	<u>928</u>
9	<u>923</u>
10	<u>923</u>
11	<u>920</u>
12	<u>921</u>
13	<u>922</u>
14	<u>922</u>
15	<u>922</u>
16	<u>920</u>

DAY AVERAGE DAILY POWER LEVEL
(Mwe-Net)

17	<u>921</u>
18	<u>919</u>
19	<u>916</u>
20	<u>917</u>
21	<u>917</u>
22	<u>917</u>
23	<u>921</u>
24	<u>921</u>
25	<u>920</u>
26	<u>919</u>
27	<u>919</u>
28	<u>919</u>
29	<u>919</u>
30	<u>918</u>
31	<u>915</u>

INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-247
 UNIT I.P. Unit #2
 DATE August 5, 1999
 COMPLETED BY F. Inzirillo
 TELEPHONE (914)734-5179

REPORT MONTH July 1999

No.	Date	Type(1)	Duration (Hours)	Reason(2)	Method of Shutting Down Reactor	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action to Prevent Recurrence
NONE									

(1)
 F: Forced
 S: Scheduled

(2)
 Reason :
 A: Equipment Failure (Explain)
 B: Maintenance or Test
 C: Refueling
 D: Regulatory Restriction
 E: Operator Training & License Examination
 F: Administrative
 G: Operational Error (Explain)
 H: Other (Explain)

(3)
 Method:
 1-Manual
 2- Manual Scram.
 3-Automatic Scram.
 4-Other Explain

(4)
 Exhibit G-Instructions for Preparation of
 Data Entry Sheets for Licensee Event
 Report (LER) File (NUREG-0161)

(5)
 Exhibit I - Same Source

(9/77)

SUMMARY OF OPERATING EXPERIENCE

July 1999

Unit 2 ran at full power for the entire month of July.

MAJOR SAFETY RELATED MAINTENANCE

W.O. #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
99-06708	EE	21 Emergency Diesel Generator	7/19/99	Two year Preventative Maintenance and Inspection.
99-09163	EE	21 Emergency Diesel Generator	7/19/99	Replaced Jacket Water Cooler tube bundle with Titanium tubes.
99-09678	CG	21 Charging Pump	7/20/99	Disassembled cylinder assemblies and removed old packing, cleaned seal tank and lines to cylinders and reassembled. Installed new packing, spring assemblies and plungers.
99-09164	EE	21 Emergency Diesel Generator	7/19/99	Replaced Lube Oil Cooler tube bundle with Titanium tubes.