

A. Alan Blind
Vice President

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June 15, 1999

Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for May 1999.

Very truly yours,

A. Alan Blind

Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

Terry

9906220131 990531
PDR ADOCK 05000247
R PDR

OPERATING DATA REPORT

DOCKET NO. 50-247

DATE June 4, 1999

COMPLETED BY F. Inzirillo

TELEPHONE (914)734-5179

OPERATING STATUS

Notes

1. Unit Name : Indian Point Unit #2
2. Reporting Period : May 1999
3. Licensed Thermal Power (Mwt) : 3071.4
4. Nameplate Rating (Gross Mwe) : 1008
5. Design Electrical Rating (Net Mwe) : 986
6. Maximum Dependable Capacity (Gross Mwe) : 965
7. Maximum Dependable Capacity (Net Mwe) : 931
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7)
Since Last Report, Give Reasons :

9. Power Level To Which Restricted, If Any (Net Mwe) : _____
10. Reasons For Restrictions, If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>744</u>	<u>3623</u>	<u>218424</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>3623</u>	<u>152742.62</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4566.64</u>
14. Hours Generator On-Line	<u>744</u>	<u>3623</u>	<u>149068.28</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2260870</u>	<u>10986755</u>	<u>416404240</u>
17. Gross Electrical Energy Generated (MWH)	<u>745699</u>	<u>3647842</u>	<u>129137548</u>
18. Net Electrical Energy Generated (MWH)	<u>720183</u>	<u>3525988</u>	<u>123656178</u>
19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>68.2</u>
20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>68.2</u>
21. Unit Capacity Factor (Using MDC Net)	<u>104.0</u>	<u>103.2</u>	<u>63.8</u>
22. Unit Capacity Factor (Using DER Net)	<u>98.2</u>	<u>98.7</u>	<u>61.9</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>0.0</u>	<u>11.0</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup : _____

26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 6/4/99

COMPLETED BY F. Inzirillo

TELEPHONE (914)734-5179

MONTH May 1999

DAY AVERAGE DAILY POWER LEVEL
(Mwe-Net)

1	<u>973</u>
2	<u>974</u>
3	<u>970</u>
4	<u>973</u>
5	<u>971</u>
6	<u>971</u>
7	<u>961</u>
8	<u>970</u>
9	<u>971</u>
10	<u>970</u>
11	<u>961</u>
12	<u>960</u>
13	<u>964</u>
14	<u>973</u>
15	<u>973</u>
16	<u>971</u>

DAY AVERAGE DAILY POWER LEVEL
(Mwe-Net)

17	<u>971</u>
18	<u>971</u>
19	<u>970</u>
20	<u>970</u>
21	<u>961</u>
22	<u>963</u>
23	<u>971</u>
24	<u>971</u>
25	<u>963</u>
26	<u>964</u>
27	<u>970</u>
28	<u>970</u>
29	<u>970</u>
30	<u>966</u>
31	<u>952</u>

INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

DOCKET NO. 50-247
 UNIT I.P. Unit #2
 DATE 6/4/99
 COMPLETED BY F. Inzirillo
 TELEPHONE (914)734-5179

REPORT MONTH May 1999

No.	Date	Type(1)	Duration (Hours)	Reason(2)	Method of Shutting Down Reactor	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action to Prevent Recurrence
NONE									

(1)
 F: Forced
 S: Scheduled

(2)
 Reason :
 A: Equipment Failure (Explain)
 B: Maintenance or Test
 C: Refueling
 D: Regulatory Restriction
 E: Operator Training & License Examination
 F: Administrative
 G: Operational Error (Explain)
 H: Other (Explain)

(3)
 Method:
 1-Manual
 2- Manual Scram.
 3-Automatic Scram.
 4-Other Explain

(4)
 Exhibit G-Instructions for Preparation of
 Data Entry Sheets for Licensee Event
 Report (LER) File (NUREG-0161)

(5)
 Exhibit I - Same Source

(9/77)

SUMMARY OF OPERATING EXPERIENCE

May 1999

Unit 2 ran at full power until 5/30/99 at 2134 hours when a power reduction commenced to conduct a scheduled turbine stop valve test. Reactor power was reduced to 90% by 2350 hours.

On 5/31/99, following testing, power ascension began at 0521 hours with full power being achieved at 0615 hours.

The unit continued to run at full power through month's end.

MAJOR SAFETY RELATED MAINTENANCE

W.O. #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
99-09197	WA	23 Service Water Pump	5/25/99	Repacked pump