## **OPERATING DATA REPORT**

## DOCKET NO. <u>50-247</u> DATE <u>Nov. 4, 1998</u> COMPLETED BY <u>K. Krieger</u> TELEPHONE (<u>914)734-5146</u>

## **OPERATING STATUS**

2. Reporting Period : \_\_\_\_\_ August 1998

5. Design Electrical Rating (Net Mwe) :

6. Maximum Dependable Capacity (Gross Mwe) : \_\_\_\_

7. Maximum Dependable Capacity (Net Mwe) :

3. Licensed Thermal Power (Mwt) : \_\_\_\_\_
4. Nameplate Rating (Gross Mwe) : \_\_\_\_\_

1. Unit Name : \_\_\_\_

9811250 PDR AD

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8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons :

3071.4

1008

986

985

931

Power Level To Which Restricted, If Any (Net Mwe) : \_\_\_\_\_\_
 Reasons For Restrictions, If Any : \_\_\_\_\_\_

Indian Point Unit #2

	This Month		Yrto-Date	Cumulative
11. Hours in Reporting Period	744	_	5831	211872
12. Number of Hours Reactor Was Critical	0		0	146361.17
13. Reactor Reserve Shutdown Hours	. 0		0	4566.64
14. Hours Generator On-Line	0		0	142746.88
15. Unit Reserve Shutdown Hours	0		0	0
16. Gross Thermal Energy Generated (MWH)	0 `	_	0	397462837
17. Gross Electrical Energy Generated (MWH)	0	·	0	122877285
18. Net Electrical Energy Generated (MWH)	-13480		-34971	<u>117617670</u>
19. Unit Service Factor	0	-	0	67.4
20. Unit Availability Factor	0	_	0	67.4
21. Unit Capacity Factor (Using MDC Net)	0		0	62.7
22. Unit Capacity Factor (Using DER Net)	0	_		60.8
23. Unit Forced Outage Rate	100.0		100.0	11.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

PDR

 25. If Shut Down At End Of Report Period, Estimated Date of Startup :
 Currently scheduled for September 4, 1998

 26. Units In Test Status (Prior to Commercial Operation) :
 Forecast
 Achieved

•	•	•			
INITIAL CRITICALITY			<u>· N/A</u>		N/A
INITIAL ELECTRICITY		1	<u>N/A</u>		N/A
COMMERCIAL OPERATION			. <u>N/A</u>	•	N/A
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(9/77)

DOCKET NO. 50-247 UNIT I.P. Unit #2 DATE 11/04/98 COMPLETED BY K. Krieger TELEPHONE (914)734-5146

## REPORT MONTH August 1998

No.	Date	Type(1)	Duration (Hours)	Reason(2)	Method of Shutting Down Reactor	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action to Prevent Recurrence
7	971015	F	744	<b>A</b>	1	97-24	ED	(CKT BKR) A	Continuing outage. Plant in hot shutdown.
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						· ·			· · ·

(1)

(9/77)

(2) F: Forced Reason : A: Equipment Failure (Explain) S: Scheduled B: Maintenance or Test C: Refueling **D:** Regulatory Restriction

(3)Method:

1-Manual

2- Manual Scram.

3-Automatic Scram.

4-Other Explain

E: Operator Training & License Examination

F: Administrative

G: Operational Error (Explain)

H: Other (Explain)

(4)

Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(5)