

A. Alan Blind
Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 734-5340
Fax: (914) 734-5718
blinda@coned.com

September 15, 1998

Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for August 1998.



Very truly yours,



Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

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OPERATING DATA REPORT

DOCKET NO. 50-247

DATE Sept. 4, 1998

COMPLETED BY K. Krieger

TELEPHONE (914)734-5146

OPERATING STATUS

Notes

1. Unit Name : Indian Point Unit #2
2. Reporting Period : August 1998
3. Licensed Thermal Power (Mwt) : 3071.4
4. Nameplate Rating (Gross Mwe) : 1008
5. Design Electrical Rating (Net Mwe) : 986
6. Maximum Dependable Capacity (Gross Mwe) : 985
7. Maximum Dependable Capacity (Net Mwe) : 931

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons :

9. Power Level To Which Restricted, If Any (Net Mwe) : _____

10. Reasons For Restrictions, If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>744</u>	<u>5831</u>	<u>211872</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>146361.17</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4566.64</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>142746.88</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>397462837</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>122877285</u>
18. Net Electrical Energy Generated (MWH)	<u>-13480</u>	<u>-34971</u>	<u>117617670</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>67.4</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>67.4</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>62.7</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>60.8</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>8.0</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup : Currently scheduled for September 4, 1998

26. Units In Test Status (Prior to Commercial Operation) :

	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 09/04/98

COMPLETED BY K. Krieger

TELEPHONE (914)734-5146

MONTH August 1998

DAY AVERAGE DAILY POWER LEVEL
(Mwe-Net)

1 0

2 0

3 0

4 0

5 0

6 0

7 0

8 0

9 0

10 0

11 0

12 0

13 0

14 0

15 0

16 0

DAY AVERAGE DAILY POWER LEVEL
(Mwe-Net)

17 0

18 0

19 0

20 0

21 0

22 0

23 0

24 0

25 0

26 0

27 0

28 0

29 0

30 0

31 0

INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 09/04/98

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REPORT MONTH August 1998

No.	Date	Type(1)	Duration (Hours)	Reason(2)	Method of Shutting Down Reactor	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action to Prevent Recurrence
7	971015	S	744	B	1	97-24	ED	(CKT BKR) A	Continuing outage. Plant in hot shutdown.

(1)

F: Forced
S: Scheduled

(2)

Reason :
A: Equipment Failure (Explain)
B: Maintenance or Test
C: Refueling
D: Regulatory Restriction
E: Operator Training & License Examination
F: Administrative
G: Operational Error (Explain)
H: Other (Explain)

(3)

Method:
1-Manual
2- Manual Scram.
3-Automatic Scram.
4-Other Explain

(4)

Exhibit G-Instructions for Preparation of
Data Entry Sheets for Licensee Event
Report (LER) File (NUREG-0161)

(5)

Exhibit I - Same Source

(9/77)

SUMMARY OF OPERATING EXPERIENCE

August 1998

Unit 2 exited cold shutdown on August 5 1998 and is expected to be on the line on or about September 5 1998. Work performed on major safety-related equipment included:

MAJOR SAFETY RELATED MAINTENANCE

W.O. #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
98-03131	CH	21 AFW pump 480 V breaker	8/24/98	repaired inertial latch mechanism
97-95273	CH	Check valve BFD-50	8/28/98	opened and inspected valve as part of the IST program
97-97254	CH	Bearing cooling water relief valve BFD-69	8/28/98	performed VT-3 inspection
97-97720	SB	22 FCU charcoal outlet valve FCV-22-4NC	8/22/98	adjusted valve linkage