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July 15, 1998

Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for June 1998.

Very truly yours,

Paul H. Kinkel 7/15/98

Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

210043 Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

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PDR ADOCK 05000247
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OPERATING DATA REPORT

DOCKET NO. 50-247

DATE July 2, 1998

COMPLETED BY K. Krieger

TELEPHONE (914)734-5146

OPERATING STATUS

Notes

1. Unit Name : Indian Point Unit #2
2. Reporting Period : June 1998
3. Licensed Thermal Power (Mwt) : 3071.4
4. Nameplate Rating (Gross Mwe) : 1008
5. Design Electrical Rating (Net Mwe) : 986
6. Maximum Dependable Capacity (Gross Mwe) : 985
7. Maximum Dependable Capacity (Net Mwe) : 931

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons :

9. Power Level To Which Restricted, If Any (Net Mwe) : _____

10. Reasons For Restrictions, If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>720</u>	<u>4343</u>	<u>210384</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>146361.17</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4566.64</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>142746.88</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>397462837</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>122877285</u>
18. Net Electrical Energy Generated (MWH)	<u>- 3040</u>	<u>-16371</u>	<u>-117636270</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>67.9</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>67.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>63.2</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>61.3</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>8.0</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup : Currently scheduled for July 30, 1998

26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY POWER LEVEL

DOCKET NO. 50-247
UNIT I.P. Unit #2
DATE 07/02/98
COMPLETED BY K. Krieger
TELEPHONE (914)734-5146

MONTH June 1998

DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)
1	<u>0</u>	17	<u>0</u>
2	<u>0</u>	18	<u>0</u>
3	<u>0</u>	19	<u>0</u>
4	<u>0</u>	20	<u>0</u>
5	<u>0</u>	21	<u>0</u>
6	<u>0</u>	22	<u>0</u>
7	<u>0</u>	23	<u>0</u>
8	<u>0</u>	24	<u>0</u>
9	<u>0</u>	25	<u>0</u>
10	<u>0</u>	26	<u>0</u>
11	<u>0</u>	27	<u>0</u>
12	<u>0</u>	28	<u>0</u>
13	<u>0</u>	29	<u>0</u>
14	<u>0</u>	30	<u>0</u>
15	<u>0</u>	31	<u>0</u>
16	<u>0</u>		

INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-247
 UNIT I.P. Unit #2
 DATE 07/02/98
 COMPLETED BY K. Krieger
 TELEPHONE (914)734-5146

REPORT MONTH June 1998

No.	Date	Type(1)	Duration (Hours)	Reason(2)	Method of Shutting Down Reactor	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action to Prevent Recurrence
7	971015	S	720	B	1	97-24	ED	(CKT BKR) A	Continuing outage. Unit remains in cold shutdown.

(1)

F: Forced
S: Scheduled

(2)

Reason :
 A: Equipment Failure (Explain)
 B: Maintenance or Test
 C: Refueling
 D: Regulatory Restriction
 E: Operator Training & License Examination
 F: Administrative
 G: Operational Error (Explain)
 H: Other (Explain)

(3)

Method:
 1-Manual
 2- Manual Scram.
 3-Automatic Scram.
 4-Other Explain

(4)

Exhibit G-Instructions for Preparation of
 Data Entry Sheets for Licensee Event
 Report (LER) File (NUREG-0161)

(5)

Exhibit I - Same Source

(9/77)

SUMMARY OF OPERATING EXPERIENCE

June 1998

Unit 2 remained in cold shutdown for the entire month of June for a scheduled plant betterment outage. Work performed on major safety-related equipment included: repair of oil leak on 22 EDG, replacement of 23 SWP strainer, and installation of new A-frame and gaskets on the 95' airlock.

MAJOR SAFETY RELATED MAINTENANCE

W.O. #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
98-99764	WA	23 Service Water Pump Strainer	6/27/98	Performed PM; replaced strainer
98-99066	SA	95' airlock	6/11/98	installed new A-frame and gaskets
98-99283	EE	22 Emergency Diesel Generator	6/19/98	repaired oil leak