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Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 734-5340

July 15, 1996

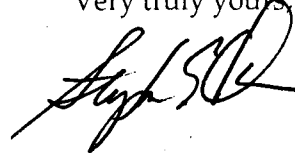
Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for June 1996.

Very truly yours,



Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Public Service Commission
Department of Public Service
3 Empire Plaza
Albany, NY 12223

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IE247,

SUMMARY OF OPERATING EXPERIENCE

May 1996

The unit operated the entire month of June at 100% reactor power.

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE July 10, 1996
 COMPLETED BY A. Reed
 TELEPHONE (914) 734-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: June 1996
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 965
7. Maximum Dependable Capacity (Net MWe): 931

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any(Net MWe): _____

10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>4367</u>	<u>192864</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>3960.27</u>	<u>138179.92</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4434.77</u>
14. Hours Generator On-Line	<u>720</u>	<u>3929.43</u>	<u>134773.65</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2211408</u>	<u>11909759</u>	<u>373753036</u>
17. Gross Electrical Energy Generated (MWH)	<u>712965</u>	<u>3874950</u>	<u>115286427</u>
18. Net Electrical Energy Generated (MWH)	<u>687656</u>	<u>3734823</u>	<u>110396808</u>
19. Unit Service Factor	<u>100</u>	<u>90.0</u>	<u>69.9</u>
20. Unit Availability Factor	<u>100</u>	<u>90.0</u>	<u>69.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>102.6</u>	<u>90.8</u>	<u>65.1</u>
22. Unit Capacity Factor (Using DER Net)	<u>96.9</u>	<u>86.7</u>	<u>63.2</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>3.0</u>	<u>6.2</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 07/10/96

COMPLETED BY A. Reed

MONTH June 1996

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>966</u>
2	<u>965</u>
3	<u>965</u>
4	<u>963</u>
5	<u>963</u>
6	<u>963</u>
7	<u>963</u>
8	<u>961</u>
9	<u>962</u>
10	<u>961</u>
11	<u>960</u>
12	<u>961</u>
13	<u>954</u>
14	<u>954</u>
15	<u>953</u>
16	<u>955</u>

17	<u>950</u>
18	<u>949</u>
19	<u>950</u>
20	<u>950</u>
21	<u>949</u>
22	<u>952</u>
23	<u>948</u>
24	<u>950</u>
25	<u>947</u>
26	<u>949</u>
27	<u>947</u>
28	<u>948</u>
29	<u>948</u>
30	<u>948</u>
31	<u>N/A</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 07/10/96

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH June 1996

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
NONE									

1
F: Forced
S: Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets of Licensee Event Report (LER) File (NUREG-0161)

(9/77)

5
Exhibit 1 - Same Source

MAJOR SAFETY RELATED MAINTENANCE

<u>W.O. #</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>DATE COMPLETED</u>	<u>WORK PERFORMED</u>
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NONE DURING THE MONTH OF JUNE 1996