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Vice President

Consolidated Edison Company of New York, Inc.  
Indian Point Station  
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Buchanan, NY 10511  
Telephone (914) 734-5340

December 15, 1995


Re: Indian Point Station  
Docket No. 50-247

Document Control Desk  
US Nuclear Regulatory Commission  
Mail Station P1-137  
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for  
the month of November, 1995.

Very truly yours,



Enclosure

cc: Mr. Thomas T. Martin  
Regional Administrator - Region I  
US Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406

Senior Resident Inspector  
US Nuclear Regulatory Commission  
PO Box 38  
Buchanan, NY 10511

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9601020085 951130  
PDR ADOCK 05000247  
R PDR

IE24  
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## SUMMARY OF OPERATING EXPERIENCE

November, 1995

The unit operated at 100% reactor power for the entire month of November.

# OPERATING DATA REPORT

DOCKET NO. 50-247  
 DATE Dec. 12, 1995  
 COMPLETED BY A. Reed  
 TELEPHONE (914) 734-5155

## OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: November 1995
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): \*985
7. Maximum Dependable Capacity (Net MWe): \*951

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any(Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>8016</u>	<u>187753</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>5140.79</u>	<u>133475.65</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>316.25</u>	<u>4434.77</u>
14. Hours Generator On-Line	<u>720</u>	<u>4844.25</u>	<u>130153.59</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2211408</u>	<u>13897519</u>	<u>359792270</u>
17. Gross Electrical Energy Generated (MWH)	<u>720795</u>	<u>4439171</u>	<u>110748732</u>
18. Net Electrical Energy Generated (MWH)	<u>695581</u>	<u>4239316</u>	<u>106024150</u>
19. Unit Service Factor	<u>100.0</u>	<u>60.4</u>	<u>69.3</u>
20. Unit Availability Factor	<u>100.0</u>	<u>60.4</u>	<u>69.3</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.6</u>	<u>56.4</u>	<u>64.3</u>
22. Unit Capacity Factor (Using DER Net)	<u>98.0</u>	<u>53.6</u>	<u>62.5</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>3.5</u>	<u>6.3</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast      Achieved

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

N/A

N/A

N/A

N/A

N/A

N/A

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 12/12/95

COMPLETED BY A. Reed

MONTH November 1995

DAY    AVERAGE DAILY POWER LEVEL  
         (MWe-Net)

1	<u>966</u>
2	<u>967</u>
3	<u>965</u>
4	<u>965</u>
5	<u>966</u>
6	<u>971</u>
7	<u>969</u>
8	<u>971</u>
9	<u>971</u>
10	<u>971</u>
11	<u>969</u>
12	<u>967</u>
13	<u>968</u>
14	<u>945</u>
15	<u>959</u>
16	<u>968</u>

DAY    AVERAGE DAILY POWER LEVEL  
         (MWe-Net)

17	<u>954</u>
18	<u>959</u>
19	<u>973</u>
20	<u>970</u>
21	<u>958</u>
22	<u>969</u>
23	<u>969</u>
24	<u>967</u>
25	<u>969</u>
26	<u>969</u>
27	<u>968</u>
28	<u>968</u>
29	<u>970</u>
30	<u>964</u>
31	<u>N/A</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.  
Compute to the nearest whole megawatt. (9/77)

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 12/12/95

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH November 1995

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
NONE									

1  
F: Forced  
S: Scheduled

2  
Reason:  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & Licensee Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

3  
Method:  
1 - Manual  
2 - Manual Scram.  
3 - Automatic Scram.  
4 - Other (Explain)

4  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets of Licensee  
Event Report (LER) File (NUREG-  
0161)

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Exhibit 1 - Same Source

(9/77)

# MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date Completed</u>	<u>Work Performed</u>
70009	GAS	GASA	11/29/95	Completed alteration modification.
81157	CWP	26CWP	11/29/95	Changed relay on 26 CWP, in association with 22 battery charger.