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Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 734-5340

October 16, 1995

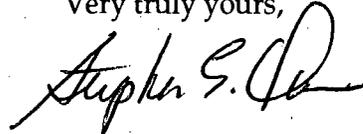
Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for the month of September, 1995.

Very truly yours,



Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

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11/11

SUMMARY OF OPERATING EXPERIENCE

September, 1995

The unit operated the entire month of September at 100% reactor power.

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE Oct 10, 1995
 COMPLETED BY A. Reed
 TELEPHONE (914) 734-5155

OPERATING STATUS

- 1. Unit Name: Indian Point Unit #2
- 2. Reporting Period: September 1995
- 3. Licensed Thermal Power (MWt): 3071.4
- 4. Nameplate Rating (Gross MWe): 1310
- 5. Design Electrical Rating (Net MWe): 986
- 6. Maximum Dependable Capacity (Gross MWe): 965
- 7. Maximum Dependable Capacity (Net MWe): 931

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any(Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>6551</u>	<u>186288</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>3701.14</u>	<u>132036</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>290.90</u>	<u>4409.42</u>
14. Hours Generator On-Line	<u>720</u>	<u>3417.87</u>	<u>128727.21</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2211408</u>	<u>9557705</u>	<u>355452456</u>
17. Gross Electrical Energy Generated (MWH)	<u>708465</u>	<u>3029223</u>	<u>109338784</u>
18. Net Electrical Energy Generated (MWH)	<u>682714</u>	<u>2880648</u>	<u>104665482</u>
19. Unit Service Factor	<u>100.0</u>	<u>52.2</u>	<u>69.1</u>
20. Unit Availability Factor	<u>100.0</u>	<u>52.2</u>	<u>69.1</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.8</u>	<u>46.9</u>	<u>64.0</u>
22. Unit Capacity Factor (Using DER Net)	<u>96.2</u>	<u>44.6</u>	<u>62.2</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>3.9</u>	<u>6.4</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

<u>N/A</u>	<u>N/A</u>
<u>N/A</u>	<u>N/A</u>
<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 10/10/95

COMPLETED BY A. Reed

MONTH September 1995

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>943</u>
2	<u>938</u>
3	<u>933</u>
4	<u>932</u>
5	<u>928</u>
6	<u>939</u>
7	<u>943</u>
8	<u>944</u>
9	<u>944</u>
10	<u>946</u>
11	<u>945</u>
12	<u>949</u>
13	<u>946</u>
14	<u>937</u>
15	<u>940</u>
16	<u>947</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>952</u>
18	<u>953</u>
19	<u>953</u>
20	<u>954</u>
21	<u>955</u>
22	<u>957</u>
23	<u>957</u>
24	<u>958</u>
25	<u>959</u>
26	<u>961</u>
27	<u>959</u>
28	<u>958</u>
29	<u>958</u>
30	<u>957</u>
31	<u>N/A</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 10/10/95

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH September 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
					NONE				

1
F: Forced
S: Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets of Licensee Event Report (LER) File (NUREG-0161)

(9/77)

5
Exhibit 1 - Same Source

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date Completed</u>	<u>Work Performed</u>
78887	22EDG	Governor	10/01/95	Replaced woodward control box while diesel was being PM'd.