Stephen E. Quinn
Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 734-5340

September 15, 1995

Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for the month of August, 1995.

Very truly yours,

Stephen E. Quinn

Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

JE24

SUMMARY OF OPERATING EXPERIENCE

August, 1995

The unit operated the entire month of August at 100% reactor power with the following exception: at 1700 hours on August 11th the unit was reduced to a low of 32% power to perform an inspection on a leaking turbine exhaust pipe. Once the inspection was completed and the proper repair determined, reactor power was increased to 100% by 2230 hours on August 12th.

OPERATING DATA REPORT

DOCKET NO. 50-247
DATE Sept 11, 1995
COMPLETED BY A. Reed
TELEPHONE (914) 734-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: August 1995
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 965
7. Maximum Dependable Capacity (Net MWe): 931

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any(Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	5831	185568
12. Number Of Hours Reactor Was Critical	744	2981.14	131316
13. Reactor Reserve Shutdown Hours	0	290.90	4409.42
14. Hours Generator On-Line	744	2697.87	128007.21
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2239566	7346297	353241048
17. Gross Electrical Energy Generated (MWH)	706421	2320758	108630319
18. Net Electrical Energy Generated (MWH)	679947	2197934	103982768
19. Unit Service Factor	100.0	46.3	69.0
20. Unit Availability Factor	100.0	46.3	69.0
21. Unit Capacity Factor (Using MDC Net)	98.2	40.2	63.9
22. Unit Capacity Factor (Using DER Net)	92.7	38.2	62.1
23. Unit Forced Outage Rate	0	4.8	6.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 09/11/95

COMPLETED BY A. Reed

MONTH August 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	933	17	934
2	933	18	933
3	932	19	935
4	928	20	937
5	928	21	938
6	930	22	939
7	930	23	937
8	932	24	938
9	934	25	939
10	937	26	935
11	769	27	944
12	434	28	947
13	931	29	942
14	932	30	942
15	932	31	943
16	932		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247
UNIT I.P. Unit #2
DATE 09/11/95
COMPLETED BY A. Reed
TELEPHONE (914) 734-5155

REPORT MONTH August 1995

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
N/A	950811	S	0	A	4	N/A	HA	PIPEXX E	TURBINE EXHAUST/MSR STEAM INLET PIPE LEAK INVESTIGATION AND INSPECTION. POWER REDUCTION SO THAT THE LEAK COULD BE INSPECTED AND CORRECT REPAIR DETERMINED. -LEAK WAS A PINHOLE AND COULD BE REPAIRED ON LINE, AT FULL POWER. (REACTOR REMAINED CRITICAL AND WAS RETURNED TO 100% POWER).

1 2 3 4

F: Forced
S: Scheduled

Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets of Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

(9/77)

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

MWO	System	Component	Date Completed	Work Performed
79209	WCPS	Rack 10	07/19/95	Remounted rack supports, old ones were not seismic.
79535	MSRS	23A MSR		Work order for MSR repair, not yet a completed job. However, it did cause a power reduction.