

Stephen E. Quinn
Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 734-5340

August 15, 1995

Re: Indian Point Station
Docket No. 50-247

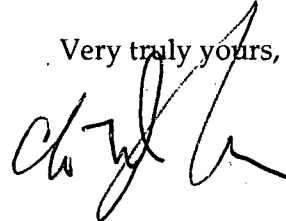
Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for the month of July, 1995.

Also enclosed is a correction to the Unit Shutdown and Power Reduction sheet for June, 1995.

Very truly yours,



Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

9509060217 950731
PDR ADOCK 05000247
R PDR

5024.1

SUMMARY OF OPERATING EXPERIENCE

July, 1995

The unit began the month with the reactor critical, but in hot shutdown mode for repairs on the turbine control valves. The Unit was placed on the bus at 1242 hours on July 1. Reactor power was increased to 30% at 1800 hours on that day, and a four hour hold was completed, and power increased to 100% power on July 2nd at 2100 hours. The unit operated at 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE August 8, 1995
 COMPLETED BY A. Reed
 TELEPHONE (914) 734-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: July 1995
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 965
7. Maximum Dependable Capacity (Net MWe): 931

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any(Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5087</u>	<u>184824</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>2237.14</u>	<u>130572</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>290.90</u>	<u>4409.42</u>
14. Hours Generator On-Line	<u>731.30</u>	<u>1953.87</u>	<u>127263.21</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2207648</u>	<u>5106731</u>	<u>351001482</u>
17. Gross Electrical Energy Generated (MWH)	<u>701419</u>	<u>1614337</u>	<u>107923898</u>
18. Net Electrical Energy Generated (MWH)	<u>675578</u>	<u>1517987</u>	<u>103302821</u>
19. Unit Service Factor	<u>98.3</u>	<u>38.4</u>	<u>68.9</u>
20. Unit Availability Factor	<u>98.3</u>	<u>38.4</u>	<u>68.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>97.5</u>	<u>31.8</u>	<u>63.7</u>
22. Unit Capacity Factor (Using DER Net)	<u>92.1</u>	<u>30.3</u>	<u>62.0</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>6.6</u>	<u>6.4</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

N/A N/A
N/A N/A
N/A N/A

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 08/08/95

COMPLETED BY A. Reed

MONTH July 1995

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	<u>71</u>
2	<u>767</u>
3	<u>949</u>
4	<u>949</u>
5	<u>949</u>
6	<u>949</u>
7	<u>948</u>
8	<u>946</u>
9	<u>948</u>
10	<u>946</u>
11	<u>948</u>
12	<u>947</u>
13	<u>946</u>
14	<u>946</u>
15	<u>946</u>
16	<u>944</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	<u>939</u>
18	<u>940</u>
19	<u>938</u>
20	<u>939</u>
21	<u>943</u>
22	<u>936</u>
23	<u>938</u>
24	<u>937</u>
25	<u>936</u>
26	<u>937</u>
27	<u>937</u>
28	<u>936</u>
29	<u>933</u>
30	<u>933</u>
31	<u>929</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 08/08/95

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH July 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
6	950628	S	12.70	B	1	N/A	HB	VALVEX X	TURBINE CONTROL VALVE REPAIR SHUTDOWN AND REBUILT VALVE COMPLETION OF WORK STARTED IN JUNE 1995

1
F: Forced
S: Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets of Licensee
Event Report (LER) File (NUREG-
0161)

5
Exhibit 1 - Same Source

(9/77)

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date Completed</u>	<u>Work Performed</u>
78810	Turbine	IEOPS	06/30/95	Replaced gasket on IEOPS box to stop oil leak.
78976	Main Steam	MS-588-2	07/03/95	Repacked leaking valve.
78835	Main Steam	MS-864	07/03/95	Weld repaired and machined leak on lower turbine stop valve.
78956	Main Steam	PCV-5989	07/05/95	Retorqued bolts on #1 control valve.
78723	Service Water	SWN-2-1	06/30/95	Replaced valve gasket.
78905	Service Water	SWN-2	06/30/95	Replaced valve gasket.
78906	Service Water	SWN-2-2	06/30/95	Replaced valve gasket.
79026	Feedwater	FCV-427L	07/03/95	Adjusted packing and lubricated valve which failed its stroke time.
78565	Main Steam	MS-1-24	07/03/95	Adjusted leaking packing.
78957	Main Steam	MS-59B-1	07/03/95	Repacked valve.
78813	Main Steam	PCV-5990	07/03/95	Conducted field adjustment on valve.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 08/08/95

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH June 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
3	950204	S	125.84	C	1	N/A	XX	XXXXXX	CYCLE 12/13 REFUELING OUTAGE IN PROGRESS
4	950606	F	18.08	A	4		HB	PIPEXX D	MSR DRAIN PIPE LEAK - ISOLATED AND WELD REPAIRED (REACTOR REMAINED CRITICAL)
5	950612	F	58.28	A	3		EA	RELAYX X	FEEDER W95 PILOT RELAY- REPLACED RELAY
N/A	950622	F	0	A	4		HB	VALVEX X	TURBINE CONTROL VALVE PROBLEM DERATED THE UNIT
6	950628	F	50.45	B	1		HB	VALVEX X	TURBINE CONTROL VALVE REPAIR SHUTDOWN AND REBUILT VALVE

1
F: Forced
S: Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets of Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

(9/77)