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Consolidated Edison Company of New York, Inc.  
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Buchanan, NY 10511  
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May 15, 1995

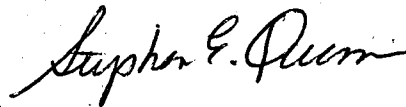
Re: Indian Point Station  
Docket No. 50-247

Document Control Desk  
US Nuclear Regulatory Commission  
Mail Station P1-137  
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for the month of April, 1995.

Very truly yours,



Enclosure

cc: Mr. Thomas T. Martin  
Regional Administrator - Region I  
US Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406

Senior Resident Inspector  
US Nuclear Regulatory Commission  
PO Box 38  
Buchanan, NY 10511

Director, Office of Resource Management (1 Copy)  
US Nuclear Regulatory Commission  
Washington, DC 20555

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## SUMMARY OF OPERATING EXPERIENCE

April, 1995

The Unit was in a Refueling Outage (Cycle 12/13) during the entire month of April.  
The Unit is currently scheduled for start up on May 27, 1995.

OPERATING DATA REPORT

DOCKET NO. 50-247  
 DATE May 5, 1995  
 COMPLETED BY A. Reed  
 TELEPHONE (914) 734-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: April 1995
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): \*965
7. Maximum Dependable Capacity (Net MWe): \*931

Notes
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8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

\* The above changes reflect summer ratings, effective 04/02/95.

9. Power Level To Which Restricted, If Any(Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>719</u>	<u>2879</u>	<u>182616</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>778.84</u>	<u>129113.7</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>38.83</u>	<u>4157.35</u>
14. Hours Generator On-Line	<u>0</u>	<u>755.22</u>	<u>126064.56</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>2008623</u>	<u>347903374</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>648422</u>	<u>106957983</u>
18. Net Electrical Energy Generated (MWH)	<u>-2270</u>	<u>611612</u>	<u>102396446</u>
19. Unit Service Factor	<u>0</u>	<u>26.2</u>	<u>69.0</u>
20. Unit Availability Factor	<u>0</u>	<u>26.2</u>	<u>69.0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>22.5</u>	<u>64.0</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>21.5</u>	<u>62.2</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>7.5</u>	<u>6.4</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

Refueling outage currently in progress with an estimated duration of 113 days.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 27, 1995  
 26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 05/05/95

COMPLETED BY A. Reed

MONTH April 1995

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>N/A</u>

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 05/05/95

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH April 1995

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
3	950204	S	719	C	1	N/A	XX	XXXXXX	Cycle 12/13 Refueling Outage in Progress

1  
F: Forced  
S: Scheduled

2  
Reason:  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & Licensee Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

3  
Method:  
1 - Manual  
2 - Manual Scram.  
3 - Automatic Scram.  
4 - Other (Explain)

4  
Exhibit G - Instructions for Preparation of Data Entry Sheets of Licensee Event Report (LER) File (NUREG-0161)  
5  
Exhibit 1 - Same Source

(9/77)

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date Completed</u>	<u>Work Performed</u>
None				