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Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
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January 17, 1995

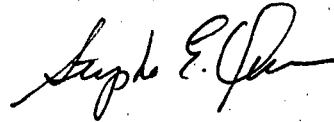
Re: Indian Point Station
Docket No. 50-247

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for the month of December, 1994.

Very truly yours,



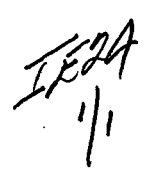
Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Director, Office of Resource Management (12 Copies)
US Nuclear Regulatory Commission
Washington, DC 20555

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SUMMARY OF OPERATING EXPERIENCE

December, 1994

For the entire month of December, the Unit was operated at 89% reactor power for fuel optimization and to minimize the potential for primary to secondary leakage.

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE Jan. 9, 1995
 COMPLETED BY A. Reed
 TELEPHONE (914) 734-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: December 1994
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 985
7. Maximum Dependable Capacity (Net MWe): 951

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any(Net MWe): Approx. 89% Reactor Power @ 850 Net MWe

10. Reasons For Restrictions, If Any: Unit being maintained at approx. 89% Reactor Power due to fuel optimization.

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>8760</u>	<u>179737</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>8760</u>	<u>128334.86</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4118.52</u>
14. Hours Generator On-Line	<u>744</u>	<u>8760</u>	<u>125309.34</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2033758</u>	<u>24711827</u>	<u>345894751</u>
17. Gross Electrical Energy Generated (MWH)	<u>660546</u>	<u>7916978</u>	<u>106309561</u>
18. Net Electrical Energy Generated (MWH)	<u>636797</u>	<u>7634604</u>	<u>101784834</u>
19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>69.7</u>
20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>69.7</u>
21. Unit Capacity Factor (Using MDC Net)	<u>90.0</u>	<u>92.8</u>	<u>64.7</u>
22. Unit Capacity Factor (Using DER Net)	<u>86.8</u>	<u>88.4</u>	<u>63.0</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>6.4</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

Refueling outage currently scheduled to commence on 02/04/95 with an estimated duration of 93 days.

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

N/A N/A
N/A N/A
N/A N/A

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 01/09/95

COMPLETED BY A. Reed

MONTH December 1994

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	<u>855</u>
2	<u>858</u>
3	<u>861</u>
4	<u>859</u>
5	<u>856</u>
6	<u>855</u>
7	<u>858</u>
8	<u>859</u>
9	<u>856</u>
10	<u>856</u>
11	<u>854</u>
12	<u>854</u>
13	<u>855</u>
14	<u>855</u>
15	<u>856</u>
16	<u>856</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	<u>855</u>
18	<u>854</u>
19	<u>855</u>
20	<u>857</u>
21	<u>858</u>
22	<u>854</u>
23	<u>854</u>
24	<u>855</u>
25	<u>854</u>
26	<u>855</u>
27	<u>857</u>
28	<u>854</u>
29	<u>855</u>
30	<u>855</u>
31	<u>857</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 01/09/95

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH December 1994

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
NONE									

F: Forced
S: Scheduled

Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

Exhibit G - Instructions
for Preparation of Data
Entry Sheets of Licensee
Event Report (LER) File (NUREG-
0161)

(9/77)

Exhibit 1 - Same Source

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Date</u> <u>Component</u>	<u>Completed</u>	<u>Work Performed</u>
58060	CVCS	21 CHP	12/27/94	Overhauled fluid drive