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Vice President

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Indian Point Station
Broadway & Bleakley Avenue
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December 15, 1994

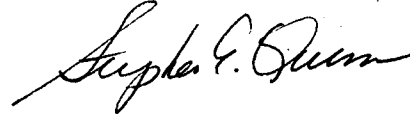
Re: Indian Point Station
Docket No. 50-247

Director, Office of Resource Management
US Nuclear Regulatory Commission
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report for Indian Point Unit No. 2 for the month of November, 1994.

Very truly yours,



Enclosure

cc: Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

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SUMMARY OF OPERATING EXPERIENCE

November, 1994

For the entire month of November, the Unit was operated at 89% reactor power for fuel optimization and to minimize the potential for primary to secondary leakage.

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE Dec. 8, 1994
 COMPLETED BY A. Reed
 TELEPHONE (914) 734-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: November 1994
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 985
7. Maximum Dependable Capacity (Net MWe): 951

Notes

8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any(Net MWe): Approx. 89% Reactor Power @ 840 Net MWe

10. Reasons For Restrictions, If Any: Unit being maintained at approx. 89% Reactor Power due to fuel optimization.

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>8016</u>	<u>178993</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>8016</u>	<u>127590.86</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4118.52</u>
14. Hours Generator On-Line	<u>720</u>	<u>8016</u>	<u>124565.34</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1968153</u>	<u>22678069</u>	<u>343860993</u>
17. Gross Electrical Energy Generated (MWH)	<u>636504</u>	<u>7256432</u>	<u>105649015</u>
18. Net Electrical Energy Generated (MWH)	<u>612831</u>	<u>6997807</u>	<u>101148037</u>
19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>69.6</u>
20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>69.6</u>
21. Unit Capacity Factor (Using MDC Net)	<u>89.5</u>	<u>93.0</u>	<u>64.6</u>
22. Unit Capacity Factor (Using DER Net)	<u>86.3</u>	<u>88.5</u>	<u>62.8</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>6.5</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

Refueling outage currently scheduled to commence on 02/04/95 with an estimated duration of 93 days.

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

N/A N/A
N/A N/A
N/A N/A

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 12/08/94

COMPLETED BY A. Reed

MONTH November 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	847
2	850
3	847
4	849
5	849
6	847
7	847
8	843
9	845
10	852
11	848
12	849
13	851
14	848
15	849
16	854

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	855
18	854
19	855
20	856
21	851
22	853
23	857
24	856
25	857
26	855
27	857
28	854
29	851
30	851
31	-

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 12/08/94

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH November 1994

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
NONE									

1
F: Forced
S: Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets of Licensee
Event Report (LER) File (NUREG-
0161)

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Exhibit 1 - Same Source

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Date</u> <u>Component</u>	<u>Completed</u>	<u>Work Performed</u>
73566	SW	DPI-5003S	11/01/94	Fabricated and installed new support
73975	HVAC	22 CRDF	11/18/94	Completed fan changeout