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Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 734-5340

July 15, 1994

Re: Indian Point Station
Docket No. 50-247

Director, Office of Resource Management
US Nuclear Regulatory Commission
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report
for Indian Point Unit No. 2 for the month of June, 1994.

Very truly yours,



Enclosure

cc: Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
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JE24.1

SUMMARY OF OPERATING EXPERIENCE

June, 1994

The Unit was operated at 90% reactor power through the month of June, with the following exception:

The unit's power was reduced to a low of 85% reactor power at 0830 hours on the 12th of June. The reduction was done to complete the periodic turbine stop valve test. On the same day at 1330 hours, the unit returned to 90% reactor power for fuel optimization and to minimize the potential for primary to secondary leakage.

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE 7/08/94
 COMPLETED BY A. Reed
 TELEPHONE (914) 734-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: June, 1994
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 965
7. Maximum Dependable Capacity (Net MWe): 931
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any(Net MWe): Approximately 90% Rx Power, @ 870 Net MWe

10. Reasons For Restrictions, If Any: Unit being maintained at 90% Reactor Power due to a fuel Optimization".

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>4343</u>	<u>175320</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>4343</u>	<u>123917.86</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4118.52</u>
14. Hours Generator On-Line	<u>720</u>	<u>4343</u>	<u>120892.34</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2005820</u>	<u>12561025</u>	<u>333743944</u>
17. Gross Electrical Energy Generated (MWH)	<u>635244</u>	<u>4037953</u>	<u>102430536</u>
18. Net Electrical Energy Generated (MWH)	<u>611788</u>	<u>3900114</u>	<u>98050344</u>
19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>69.0</u>
20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>69.0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>91.3</u>	<u>95.4</u>	<u>64.0</u>
22. Unit Capacity Factor (Using DER Net)	<u>86.2</u>	<u>91.1</u>	<u>62.3</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>6.7</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

N/A N/A
N/A N/A
N/A N/A

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 07/08/94

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

MONTH June, 1994

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>861</u>
2	<u>855</u>
3	<u>860</u>
4	<u>856</u>
5	<u>859</u>
6	<u>845</u>
7	<u>848</u>
8	<u>851</u>
9	<u>856</u>
10	<u>863</u>
11	<u>849</u>
12	<u>839</u>
13	<u>846</u>
14	<u>854</u>
15	<u>858</u>
16	<u>855</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>854</u>
18	<u>852</u>
19	<u>853</u>
20	<u>842</u>
21	<u>836</u>
22	<u>837</u>
23	<u>852</u>
24	<u>853</u>
25	<u>853</u>
26	<u>850</u>
27	<u>828</u>
28	<u>850</u>
29	<u>832</u>
30	<u>848</u>
31	<u> </u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 07/08/94

COMPLETED BY A. Reed

TELEPHONE (914) 734-5155

REPORT MONTH June, 1994

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
NONE									

1

F: Forced
S: Scheduled

2

Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3

Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

4

Exhibit G - Instructions
for Preparation of Data
Entry Sheets of Licensee
Event Report (LER) File (NUREG-
0161)

5

Exhibit 1 - Same Source

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MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date</u> <u>Completed</u>	<u>Work Performed</u>
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None