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November 16, 1992

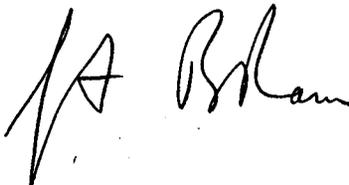
Re: Indian Point Station  
Docket No. 50-247

Director, Office of Resource Management  
US Nuclear Regulatory Commission  
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report  
for Indian Point Unit No. 2 for the month of October, 1992.

Very truly yours,



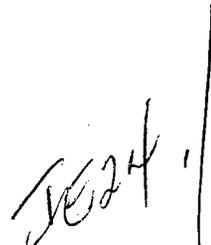
Enclosure

cc: Document Control Desk  
US Nuclear Regulatory Commission  
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Washington, DC 20555

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R PDR



SUMMARY OF OPERATING EXPERIENCE

OCTOBER 1992

The unit operated at 100% reactor power for the entire month of October, except for the following power reductions.

At 0010 hours on October 27, reactor power was reduced to approximately 92% for the monthly turbine stop valve test. power escalation to 100% was completed by 0230 hours.

There were no other reductions in reactor power for the remainder of the month.

OPERATING DATA REPORT

DOCKET NO. 50-247  
 DATE 10/8/92  
 COMPLETED BY J. Keller  
 TELEPHONE (914) 526-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: October 1992
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): \* 985
7. Maximum Dependable Capacity (Net MWe): \* 951

Notes
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8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

\* Values reflect winter rating change effective 10/25/92

9. Power Level To Which Restricted, If Any(Net MWe): \_\_\_\_\_

10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	745	7320	160753
12. Number Of Hours Reactor Was Critical	745	7161.42	111480.17
13. Reactor Reserve Shutdown Hours	0	79.62	4118.52
14. Hours Generator On-Line	745	7031.99	108514.97
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2289152	21228756	297176788
17. Gross Electrical Energy Generated (MWH)	731145	6731501	90779700
18. Net Electrical Energy Generated (MWH)	705374	6485482	86826790
19. Unit Service Factor	100	96.1	67.5
20. Unit Availability Factor	100	96.1	67.5
21. Unit Capacity Factor (Using MDC Net)	101.2	94.8	62.3
22. Unit Capacity Factor (Using DER Net)	96.0	89.9	60.7
23. Unit Forced Outage Rate	0	3.9	7.2

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling outage currently scheduled, to commence on 1/30/93 with an estimated duration of 75 days.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 10/8/92

COMPLETED BY J. Keller

MONTH OCTOBER 1992

DAY    AVERAGE DAILY POWER LEVEL  
          (MWe-Net)

1	<u>941</u>
2	<u>943</u>
3	<u>945</u>
4	<u>943</u>
5	<u>942</u>
6	<u>946</u>
7	<u>947</u>
8	<u>948</u>
9	<u>950</u>
10	<u>949</u>
11	<u>949</u>
12	<u>951</u>
13	<u>949</u>
14	<u>947</u>
15	<u>952</u>
16	<u>947</u>

DAY    AVERAGE DAILY POWER LEVEL  
          (MWe-Net)

17	<u>944</u>
18	<u>947</u>
19	<u>950</u>
20	<u>942</u>
21	<u>940</u>
22	<u>940</u>
23	<u>948</u>
24	<u>949</u>
25	<u>948</u>
26	<u>949</u>
27	<u>937</u>
28	<u>950</u>
29	<u>952</u>
30	<u>951</u>
31	<u>954</u>

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.  
Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247  
 UNIT I.P. Unit #2  
 DATE 11/9/92  
 COMPLETED BY J. Keller  
 TELEPHONE (914) 526-5155

REPORT MONTH OCTOBER 1992

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
<i>NONE</i>									

1 F: Forced  
 S: Scheduled

2 Reason:  
 A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operator Training & Licensee Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3 Method:  
 1 - Manual  
 2 - Manual Scram.  
 3 - Automatic Scram.  
 4 - Other (Explain)

4 Exhibit G - Instructions for Preparation of Data Entry Sheets of Licensee Event Report (LER) File (NUREG-0161)

5 Exhibit 1 - Same Source

(9/77)