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July 15, 1992

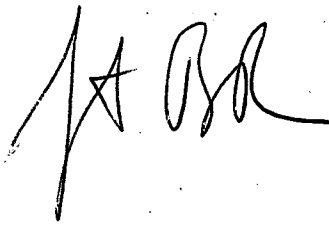
Re: Indian Point Station
Docket No. 50-247

Director, Office of Resource Management
US Nuclear Regulatory Commission
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report
for Indian Point Unit No. 2 for the month of June, 1992.

Very truly yours,



Enclosure

cc: Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
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SUMMARY OF OPERATING EXPERIENCE

JUNE 1992

The unit was operated at 100% power for the entire month of June, except for the following reductions in power.

At 2003 hours on June 9, reactor power was reduced to approximately 90% for the monthly turbine stop valve test. Power escalation to 100% was completed at 2150 hours.

At 1008 hours on June 11, a control power fuse failed on Nuclear Instrumentation System Power Range channel #42. A 20mw load reduction occurred as a result, and reactor power remained at 97% until investigation and repair were completed. 100% power operation was achieved at 1710 hours.

Reactor power was reduced to approximately 96% at 0801 hours on June 25, due to a suspected tube leak in #23 condenser. Reactor power was again increased to 100% at 2355 hours.

The unit was operated at 100% reactor power for the remainder of the month.

OPERATING DATA REPORT

DOCKET NO. 50-247
DATE 7/9/92
COMPLETED BY J. Keller
TELEPHONE (914) 526-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: June 1992
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 965
7. Maximum Dependable Capacity (Net MWe): 931

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>4367</u>	<u>157800</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>4288.04</u>	<u>108606.79</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4038.9</u>
14. Hours Generator On-Line	<u>720</u>	<u>4215.67</u>	<u>105698.65</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2209724</u>	<u>12803453</u>	<u>288751485</u>
17. Gross Electrical Energy Generated (MWH)	<u>701831</u>	<u>4090408</u>	<u>88138607</u>
18. Net Electrical Energy Generated (MWH)	<u>676975</u>	<u>3945025</u>	<u>84286333</u>
19. Unit Service Factor	<u>100</u>	<u>96.5</u>	<u>67.0</u>
20. Unit Availability Factor	<u>100</u>	<u>96.5</u>	<u>67.0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.0</u>	<u>96.5</u>	<u>61.7</u>
22. Unit Capacity Factor (Using DER Net)	<u>95.4</u>	<u>91.6</u>	<u>60.2</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>3.5</u>	<u>7.3</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast	Achieved
<u>N/A</u>	<u>N/A</u>
<u>N/A</u>	<u>N/A</u>
<u>N/A</u>	<u>N/A</u>

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 7/9/92

COMPLETED BY J. Keller

MONTH June 1992

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>943</u>
2	<u>949</u>
3	<u>935</u>
4	<u>948</u>
5	<u>947</u>
6	<u>946</u>
7	<u>947</u>
8	<u>946</u>
9	<u>937</u>
10	<u>944</u>
11	<u>937</u>
12	<u>939</u>
13	<u>941</u>
14	<u>941</u>
15	<u>938</u>
16	<u>945</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>938</u>
18	<u>940</u>
19	<u>940</u>
20	<u>940</u>
21	<u>942</u>
22	<u>946</u>
23	<u>940</u>
24	<u>941</u>
25	<u>916</u>
26	<u>939</u>
27	<u>951</u>
28	<u>917</u>
29	<u>937</u>
30	<u>939</u>
31	<u>---</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt. (9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE 7/9/92

COMPLETED BY J. Keller

TELEPHONE (914) 526-5155

REPORT MONTH JUNE 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁴	Cause & Corrective Action to Prevent Recurrence
NONE									

1

F: Forced
S: Scheduled

2

Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensee Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3

Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

4

Exhibit G - Instructions
for Preparation of Data
Entry Sheets of Licensee
Event Report (LER) File (NUREG-
0161)

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Exhibit 1 - Same Source

(9/77)

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date Completed</u>	<u>Work Performed</u>
60573	NIS	1/N42M	06/11/92	Replaced Switch 1/N42M
60488	CVCS	23 CHP	06/26/92	Repaired stuffing box