Stephen B. Bram
Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 737-8116

January 15, 1992

Re: Indian Point Station
Docket No. 50-247

Director, Office of Resource Management
US Nuclear Regulatory Commission
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report for Indian Point Unit No. 2 for the month of December, 1991.

Very truly yours,

Enclosure

cc: Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

Mr. Thomas T. Martin
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

IE24

SUMMARY OF OPERATING EXPERIENCE

DECEMBER 1991

The unit was operated at 100% power for the entire month of December, with only a brief reduction in power to conduct the periodic turbine stop valve test on December 14.

Indian Point 2 set new monthly generation records this month. The previous best monthly generation levels of 732829 MWHrs gross and 709403 MWHrs net set in December 1990 were surpassed by the 738319 MWHrs gross and 713668 MWHrs net generated this December.

This record was made possible through the combined effects of continuing attention to maintaining the unit at peak operating condition, and the implementation of the reactor power increase or "stretch" modification, which provided for increased reactor power levels and higher electrical output.

OPERATING DATA REPORT

DOCKET NO. 50-247
DATE 1/8/92
COMPLETED BY J. Keller
TELEPHONE (914) 526-5155

OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: December 1991
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 975
7. Maximum Dependable Capacity (Net MWe): 939
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	8760	153433
12. Number Of Hours Reactor Was Critical	744	4726.71	104318.75
13. Reactor Reserve Shutdown Hours	0	116	4038.9
14. Hours Generator On-Line	744	4496.97	101482.98
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2291557	12859364	275948032
17. Gross Electrical Energy Generated (MWH)	738319	4039753	84048199
18. Net Electrical Energy Generated (MWH)	713668	3864314	80341308
19. Unit Service Factor	100	51.3	66.1
20. Unit Availability Factor	100	51.3	66.1
21. Unit Capacity Factor (Using MDC Net)	102.2	47.5	60.6
22. Unit Capacity Factor (Using DER Net)	97.3	44.7	59.2
23. Unit Forced Outage Rate	0	6.8	7.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH December 1991

DOCKET NO. 50-247
UNIT NAME I.P. Unit #2
DATE 1/8/92
COMPLETED BY J. Keller
TELEPHONE (914) 526-5155

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247
UNIT I.P. Unit #2
DATE 1/8/92
COMPLETED BY J. Keller
TELEPHONE (914) 526-5155

MONTH December 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	952	17	960
2	958	18	961
3	954	19	960
4	961	20	960
5	959	21	961
6	959	22	960
7	960	23	960
8	961	24	959
9	962	25	959
10	962	26	959
11	962	27	959
12	960	28	957
13	960	29	955
14	961	30	959
15	958	31	958
16	960		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)