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July 21, 1994

Re: Indian Point Unit No. 2  
Docket No. 50-247

Mr. Thomas T. Martin  
Regional Administrator - Region I  
US Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406

SUBJECT: Special Report on July 19, 1994 Inoperability of  
the High-Pressure Water Fire Protection System Due  
to Fire Pump Testing

Pursuant to our letter dated April 29, 1994 and Technical Specification 3.13.A.3.b.i for Indian Point Unit No. 2, notifications are required if the high-pressure water fire protection system is inoperable in a manner other than permitted by Technical Specification 3.13.A.2. Telephone notification of the July 19, 1994 inoperability of the high-pressure water fire protection system was made on July 21, 1994. This letter confirms the inoperable condition, and satisfies the requirement of Technical Specification 3.13.A.3.b.ii to submit a special report within 14 days following the event which outlines the action taken, the cause of the inoperability, and the plans and schedule for restoring the system to operable status.

Technical Specification 3.13.A.1.a requires that the high-pressure water fire protection system shall have two main motor-driven fire pumps and one diesel-driven fire pump operable and properly aligned to the high-pressure fire header. Technical Specification 3.13.A.2 allows both motor-driven fire pumps or the diesel-driven fire pump to be out of service provided the inoperable equipment is restored to operable status within seven days. Technical Specification 3.13.A.3.a states that an alternate fire protection system shall be established within 24 hours with the high-pressure water fire protection system inoperable in a manner other than permitted by Technical Specification 3.13.A.2.

In order to perform the monthly test of the motor-driven fire pumps which is required by Technical Specification 4.14.A.1.c, it is necessary to temporarily disable the automatic start design capabilities of both motor-driven fire pumps and the diesel-driven fire pump, which technically renders all three fire pumps inoperable for a short time. The test was performed on July 19, 1994 commencing at 1305

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hours and ending at 1636 hours, well within the 24 hour allowed outage time. Thus, there was no need to establish an alternate fire protection system.

Should you or your staff have any questions, please contact Mr. Charles W. Jackson, Manager, Nuclear Safety & Licensing.

Very truly yours,



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