Paul H. Kinkel Vice President

Consolidated Edison Company of New York, Inc. Indian Point Station Broadway & Bleakley Avenue Buckanan, NY 10511 Telephone (914) 734-5340 Fax: (914) 734-5923 kinkelp@coned.com

July 16, 1998

Re: Indian Point Unit No. 2 Docket No. 50-247 LER 98-08-00

Document Control Desk US Nuclear Regulatory Commission Mail Station P1-137 Washington, DC 20555-0001

The attached Licensee Event Report LER 98-08-00 is hereby submitted in accordance with the requirements of 10 CFR 50.73

Very truly yours,

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Attachment

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Mr. Hubert J. Miller Regional Administrator-Region I US Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406

Mr. Jefferey F. Harold, Project Manager Project Directorate I-1 Division of Reactor Projects I/II US Nuclear Regulatory Commission Mail Stop 14B-2 Washington, DC 20555

Senior Resident Inspector US Nuclear Regulatory Commission PO Box 38 Buchanan, NY 10511

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During the current outage with the unit at cold shutdown, it was determined that radiant energy shielding which was required to be installed on portions of cable and conduit serving instrumentation associated with the Alternate Safe Shutdown System (ASSS) was missing. The separation criteria for redundant safe shutdown related circuits inside containment as defined by 10CFR50, Appendix R, Section III.G.2 require at least 20 ft horizontal separation between redundant trains, with no intervening combustibles in the separation zone, or the installation of a noncombustible radiant energy shield. This shield is intended to prevent both redundant trains from being damaged by a single localized fire. In the containment electrical penetration area, the affected conduits are routed in close proximity at various locations and effectively constitute "intervening combustibles" in most locations. Accordingly, these sections of the ASSS cables and conduits were not shielded with a radiant energy shield, as described in the Indian Point 2 Fire Protection Program Plan (FPPP). The installation of the subject shielding will be completed prior to startup from the current outage.

LICENSEE EVENT REPORT (TEXT CONTINUATION	UCLEAR REGULATORY COMMISSION	APPROVED OMB NO. 3150-104 EXPIRES: 4/30/92 ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST. 50.0 HRS. FORWARD COMMENTS REGREDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P:530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.
FACILITY NAME (1) Indian Point No. 2 TEXT (If more space is required, use additional NRC Form 366A's) (17)	DOCKET NUMBER (2)	LER NUMBER (6) PAGE (3) YEAR SEQUENTIAL NUMBER REVISION NUMBER A
PLANT AND SYSTEM IDENTIFICATIO	N:	
Westinghouse 4-Loop Pressurized Wat	er Reactor.	
IDENTIFICATION OF OCCURRENCE:		
Missing Radiant Energy Shields for Alte	ernate Safe Shutdown	System Instrumentation.
EVENT DATE:		· · ·
June 16, 1998		:
REPORT DUE DATE:		· · · · · ·
July 16, 1998		
REFERENCES:		
Condition Identification and Tracking Sy	vstem (CITRS) No. 98	E01754
PAST SIMILAR OCCURRENCE:		
None	,	
DESCRIPTION OF OCCURRENCE:		
During the current plant outage with the portions of the radiant energy shield that reactor coolant system hot leg (Th) and damaged. These portions are located in containment and were subsequently def the requirements of Appendix R. The ra- for ASSS instrumentation within the vap energy shields required for portions of c area outside the crane wall within conta	unit at cold shutdown t protect the cables ar cold leg (Tc) tempera nside the crane wall w termined to be unnece adiant energy shields f or containment were i sables and conduits in inment were not instal	, it was discovered that nd conduits for the ASSS ture instrumentation were ithin the vapor essary for compliance with or all cables and conduits nspected. The radiant the electrical penetration led.

	NUCLEAR REGULATORY COMMISSION	APPROVED OMB NO. 31	50-104							
LICENSEE EVENT REPORT TEXT CONTINUATION	(LER)	EXPIRES: 4/30/92 ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.								
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		YEAR SEQUENTIAL REVISIO NUMBER NUMBER	N							
Indian Point No. 2	0 5 0 0 0 2 4 7	98-008-00	0 3 OF 0	4						
ANALYSIS OF OCCURRENCE: This report is provided pursuant to the a condition was discovered which resu outside the design basis of the plant. The separation criteria for redundant sa as defined by 10CFR50, Appendix R, S separation between redundant trains, w separation zone, or the installation of a shield is intended to prevent both redui localized fire. The specific conduits an ASSS reactor coolant system hot leg (instrumentation and the source range r annulus region on 46 ft. elevation, the proximity at various locations between to the point of entry through the crane redundant conduits is 20 ft. or more, th constitutes "intervening combustibles"	requirements of 10 CF Ited in the plant being i afe shutdown related c Section III.G.2 require a with no intervening com a noncombustible radial ndant trains from being d cables affected serve Th) and cold leg (Tc) te neutron flux monitor. In affected cables and co the point of entry from wall. Although horizon the congested cable con	R 50.73(a)(2)(ii) becau n a condition that was ircuits inside containm at least 20 ft horizontal ibustibles in the nt energy shield. This damaged by a single both the normal and emperature n the containment oute nduits are routed in clo the electrical penetrati tal separation between figuration effectively	ent ent ose ons i the	•						

instrumentation and the source range neutron flux monitor in order to satisfy the requirements of 10 CFR 50 Appendix R. The procedure properly identified the requirement to provide a radiant energy shield, consisting of 2-inch thick flexible fiberglass pipe insulation surrounded with Type 316 stainless steel metal jacket of 0.01-inch thickness, on the "SRM and RTD conduits inside containment areas." No further information was provided as to whether conduit routed both inside/outside crane wall should all be wrapped. The modification drawing initially showed only the sections of cable/conduits inside the crane wall that were to have non-combustible radiant energy shields installed. No conduit sections outside the crane wall were specified to be wrapped. At the time, this discrepancy had been identified during installation, and a drawing change was issued to correctly show both inside and outside the crane wall

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Indian Point No. 2	0 5	0 0 0 2 4	7 9 8 -	0 0 8 - 0		0 4
cable/conduit sections to be wrapp originally not installed on the cable	ed. It is not l /conduits in t	known if the he electrica	radiant en I penetratio	ergy shield v n area, or if	was it was	
removed at a later date and not rei attributable to inadequate guidance Engineering and Construction durir shielding.	nstalled. The and/or com ng the origina	 cause of the second seco	his occurre of informati n of the rad	nce appears on between iant energy	to be	
CORRECTIVE ACTION:					. •	r
A new modification procedure has the conduits and cables located in containment for ASSS instrumenta shield is required to be completed	been prepare the electrical tion. The ins prior to plant	ed to install penetration stallation of t startup from	radiant ene area within the subject the currer	rgy shielding n the vapor radiant ener nt outage.	g on 🕚	
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