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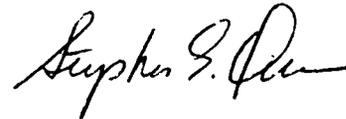
October 2, 1995

Re: Indian Point Unit No. 2
Docket No. 50-247
LER 95-19-00

Document Control Desk
US Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

The Attached Licensee Event Report LER 95-19-00 is hereby submitted in accordance with the requirements of 10 CFR 50.73.

Very truly yours,



Attachment

cc: Mr. Thomas T. Martin
Regional Administrator-Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Mr. Francis J. Williams, Jr., Project Manager
Project Directorate I-1
Division of Reactor Projects I/II
US Nuclear Regulatory Commission
Mail Stop 14B-2
Washington, DC 20555

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

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LICENSEE EVENT REPORT (LER)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1) Indian Point Unit No. 2	DOCKET NUMBER (2) 0 5 0 0 0 2 4 7	PAGE (3) 1 OF 03
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TITLE (4)
Surveillance Interval Exceeded for Control Room Air Filtration System

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)
09	01	95	95	019	00	10	02	95		0 5 0 0 0

OPERATING MODE (9) N	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)				
POWER LEVEL (10) 1 0 0	20.402(b)	20.408(c)	50.73(e)(2)(iv)	73.71(b)	
	20.408(a)(1)(II)	50.38(c)(1)	50.73(e)(2)(v)	73.71(c)	
	20.408(a)(1)(III)	50.38(c)(2)	50.73(e)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)	
	20.408(a)(1)(III)	50.73(a)(2)(I)	50.73(e)(2)(viii)(A)		
	20.408(a)(1)(iv)	50.73(a)(2)(III)	50.73(e)(2)(viii)(B)		
	20.408(a)(1)(v)	50.73(a)(2)(III)	50.73(e)(2)(ix)		

LICENSEE CONTACT FOR THIS LER (12)	
NAME Richard Louie, Engineer	TELEPHONE NUMBER AREA CODE: 9 1 4 7 3 4 - 5 6 7 8

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)										
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)		EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO					

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On September 1, 1995, while the plant was operating at 100% power, Con Edison discovered that the surveillance interval for testing the control room air filtration system charcoal absorber required by Technical Specification 4.5.E.3 had been exceeded. The Technical Specification requires that after 720 hours of charcoal absorber operation a laboratory analysis of a representative carbon sample be performed within 31 days.

Upon discovery of the exceedance, a carbon sample was promptly obtained and delivered to a laboratory for testing. All test results were subsequently determined to be acceptable. The health and safety of the public were not effected by this event.

**LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION**

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FACILITY NAME (1) Indian Point Unit No. 2	DOCKET NUMBER (2) 0 5 0 0 0 2 4 7	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		9 5 -	0 1 9	-	0 0	0 2	OF 0 3

TEXT (If more space is required, use additional NRC Form 368A's) (17)

PLANT AND SYSTEM IDENTIFICATION:

Westinghouse 4-Loop Pressurized Water Reactor

IDENTIFICATION OF OCCURRENCE:

Surveillance Interval Exceeded for Control Room Air Filtration System

EVENT DATE:

September 1, 1995

REPORT DUE DATE:

October 2, 1995

REFERENCE:

Significant Occurrence Report (SOR) 95-605

PAST SIMILAR OCCURRENCES:

Licensee Event Reports (LER) 92-005, 88-005

DESCRIPTION OF OCCURRENCE:

On September 1, 1995, with the plant operating at 100% power, Con Edison discovered that the Technical Specification required surveillance interval for the control room air filtration system charcoal absorber had been exceeded. Technical Specification 4.5.E.3 requires that after every 720 hours of charcoal absorber operation a laboratory analysis of a representative carbon sample be obtained and analyzed within 31 days. Immediately upon discovery of the exceedence, a 3.5 day Limiting Condition for Operation (LCO) was entered per the requirements of Technical Specification 3.3.H.2. An appropriate carbon sample was obtained and sent to an outside laboratory for analysis. All test results were found to be acceptable.

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TEXT CONTINUATION**

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TEXT (If more space is required, use additional NRC Form 368A's) (17)

ANALYSIS OF OCCURRENCE:

On September 2, 1995 a review of control room log sheets by Con Edison personnel revealed that on March 10, 1995, the 720 hour limit for charcoal absorber operation was reached. Technical Specification 4.5.E.3 requires that the charcoal absorbers be analyzed after 720 hours of operation. There is a note on the control room log sheet which states, "Notify Test and Performance when any filter reaches 650 hours." The 650 hour mark was reached on March 7, 1995. The control room log sheets and the Senior Reactor Operator Log Book for March 7, 1995 were reviewed and no references were found indicating that Test and Performance had been notified that the charcoal absorber had reached 650 hours. This informal notification method has been in place for at least the last ten years.

CAUSE OF OCCURRENCE:

A failure of communication resulting from of a lack of specific direction and a formal notification process caused the Technical Specification required surveillance interval to be exceeded.

CORRECTIVE ACTIONS:

- 1) The applicable control room log sheets have been revised to require that a Work Order (WO) be written to the Test and Performance Section to obtain a sample whenever the in-service hours for the control room air filtration system charcoal absorbers reach 600 hours. All Work Orders are reviewed by the Operations Manager on the next working day, thereby assuring that the sample will be obtained. Similarly, the log sheets for the Containment Fan Cooler Unit charcoal absorbers, the Post Accident Containment Venting System charcoal absorbers, and the Fuel Storage Building, Air Filtration System charcoal absorbers have also been revised accordingly. In addition the control room log sheets have been annotated to indicate that the charcoal absorber hours of operation are Technical Specification items.
- 2) Applicable Plant Check Off Lists (PCO), which are utilized to ensure compliance with Technical Specifications during plant heatup, will be revised to require that hours of charcoal absorber operation be entered on the PCO and compared to the Technical Specification requirements. This PCO revision will be accomplished by October 13, 1995.
- 3) The circumstances leading to the occurrence of this event were reviewed in detail with the station personnel directly involved. All licensed operators will receive training on this event by January 31, 1996.