123 Main Street White Plains, New York 106 914 681 6200



July 6, 1994 IPN-94-080

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Mail Station P1-137 Washington, DC 20555

SUBJECT: Indian Point 3 Nuclear Power Plant Docket No. 50-286 Additional Information Regarding Exemption Request For Instrument Sensing Lines

- Reference:
 NRC letter, N. F. Conicella to W. A. Josiger (TAC No. M88323), dated May 25, 1994, "Request For Additional Information Concerning Exemption From The Requirement Of 10 CFR Part 50, Appendix R, Section III.G.2 Indian Point Nuclear Generating Unit No. 3."
 - NYPA letter, R. E. Beedle to NRC, dated November 30, 1994 (IPN-93-150), "Exemption Request Concerning Separation of Instrument Sensing Lines Inside Containment."

This letter transmits information requested (Reference 1) by the NRC regarding an exemption request (Reference 2) for the Indian Point 3 Nuclear Power Plant . The exemption requested concerned relief from the requirements of 10 CFR 50, Appendix R, Section III.G.2 for the wide range steam generator water level and pressurizer level sensing lines inside the containment building. The requested information is presented in attachment 1 to this letter.

If you have any questions, please contact Mr. P. Kokolakis.

Very truly yours,

A. Josiger

Acting Executive Vice President Nuclear Generation

Attachment: as described

107130230 94070

ADOCK 05000286

120028

cc: next page

U.S. Nuclear Regulatory Commission Region 1 475 Allendale Road King of Prussia, PA 19406

Mr. Nicola F. Conicella, Project Manager Project Directorate I-1 Division of Reactor Projects I/II U.S. Nuclear Regulatory Commission Mail Stop 14B2 Washington, DC 20555

Resident Inspector's Office Indian Point Unit 3 U.S. Nuclear Regulatory Commission P.O. Box 337 Buchanan, NY 10511

CC:



Attachment 1 to IPN-94-080

Additional Information Regarding Exemption Request For Instrument Sensing Lines

NRC Request

Provide the maximum potential combustible loading summary for fire zone 70A (reactor coolant pump area). Include the basis used for the calculated fire severity for this area.

Response

The maximum potential combustible loading in fire zone 70A results in a fire severity of 0.79 hours. The combustibles included in the calculation are the lubricating oil for the Reactor Coolant Pump, incidental combustibles, transient combustibles, and electrical cable (assuming maximum acceptable fill of the trays). The combustible loading summary for fire zone 70A is as follows:

<u>Combustibles</u>	Combustible Load (BTU)
Exposed Electrical Cables: Combustible Fluids in System: Incidental Fixed Combustibles: Transient Combustibles:	106,241,890* 57,800,000 1,342,800 <u>47,933,500</u>
Total Combustible Load	213,318,190
Floor Area (FT ²):	3,357
Fire Loading (BTU / FT ²):	63,544

Fire Severity (Fire Loading / 80,000 BTU/FT²/HR) = 0.79 hours

* This value for the exposed electrical cables is a conservative fire loading since it assumes a maximum acceptable design fill of the cable trays. Actual tray fill is less.



Some of the electrical cable fire load included in the combustible loading summary for fire zone 70A is located in the immediate vicinity of the pressurizer. The electrical cable trays in the immediate vicinity of the pressurizer and their associated fixed fire loadings are as follows:

Cable Tray	Combustible Load (BTU)
07 Z 1FD	12,472,416
08W1FD	1,795,272
08X1FD	661,416
08Y1FD	283,464
08Z1FD	330,708
09W1FD	1,889,760
09X1FD	283,464
09Y1FD	330,708

The combustible load calculation for each of the cable trays listed above conservatively assumes the maximum acceptable design fill of the cable trays. The cables in these trays are constructed of single conductor silicone rubber insulation, asbestos braid jacket.

Cable trays 08X1FD, 08Y1FD, 08Z1FD, 09X1FD, 09Y1FD form a ring around the pressurizer. Trays 09W1FD and 08W1FD traverse horizontally from the pressurizer ring to the shield wall and then drop vertically down the shield wall (parallel to the sensing lines) to tray 07Z1FD. Tray 07Z1FD runs horizontally along the shield wall away from the pressurizer and the instrument sensing lines.

The only other appreciable fixed combustibles in the vicinity of the pressurizer is the oil collection system for the Reactor Coolant Pump No. 34. This system was modified to meet the requirement of 10 CFR 50, Appendix R, Section III.O, which states: "The oil collection system shall be so designed, engineered and installed that failure would not lead to fire during normal or designed basis accident conditions and that there is reasonable assurance that the system will withstand the safe shutdown earthquake."