

APPENDIX A

Notice of Violation

Consolidated Edison Company
Indian Point Unit 2

Docket No. 50-247
License No. DPR-26

During an NRC inspection conducted from June 11, 1990 to July 15, 1990, and in accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, 53 Fed. Reg. 40019 (October 13, 1988 Enforcement Policy), the following violation was identified:

Technical Specification 6.8.1 requires that written procedures be implemented covering the requirements of ANSI N18.7-1972 Section 5.3. ANSI N18.7-1972 Section 5.3 states that nuclear power plants shall be operated and tested in accordance with written procedures. Three examples of failure to adhere to this requirement follow.

- A. Procedure PT-33, Charging Pump Test, requires reactor coolant system pressure to be maintained between 2205 psig and 2265 psig during performance of the test.

Contrary to the above, on June 20, 1990, reactor coolant system pressure was raised above 2265 psig during the performance of the test.

- B. Procedure PT-R6, Main Steam Valve Setpoint Test, requires that the main steam safety valves be lifted three times consecutively to satisfactorily complete the test.

Contrary to the above, on June 20, 1990, the main steam safety valves were only lifted one time each.

- C. Plant Operating Procedure 1.1, Plant Heatup, requires that the accumulator discharge isolation valve control breakers be locked open with reactor coolant system pressure greater than 1000 psig.

Contrary to the above, on June 15, 1990, the control breakers for two of the four accumulator discharge isolation valves were shut with reactor coolant system pressure greater than 1000 psig.

These three examples are collectively a Severity Level IV Violation (Supplement 1).

Consolidated Edison Company of New York, Inc., is hereby required to submit to this office within thirty days of the date of the letter which transmitted this Notice, a written statement or explanation in reply including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and, (3) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time.

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