



B. Von Till

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**teleconference. For details, please call the NRC meeting contact by January 29, 2010.**

ENCLOSURE: Agenda

NOTE: The NRC's Policy Statement "Enhanced Public Participation in NRC Meetings," May 28, 2002, applies to this meeting. The Policy Statement may be found on the NRC Web site, [www.nrc.gov](http://www.nrc.gov), and contains information regarding visitors and security.

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**ML100340091**

Office	DWMEP	DWMEP	DWMEP
Name	RBurrows	BGarrett	RBurrows
Date	2/ 3 /10	2/ 3 /10	2/3 /10

B. Von Till

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MEETING AGENDA  
Crow Butte Resources, Inc. / North Trend Expansion Area  
February 4, 2010

MEETING PURPOSE: Teleconference to Discuss Issues Relating to North Trend Expansion Area ISR License Amendment.

MEETING PROCESS:

<u>Time</u>	<u>Topic</u>	<u>Lead</u>
10:00 a.m.	Introductions	All
	Discussion of Process and Restoration Issues (list of issues attached)	All
	Break for lunch	All
	Discussion of Radiological Issues	All
	Discussion of Miscellaneous Issues	All
	Summary of Action Items	Moderator
	Public Comment/Questions	Moderator
4:00 p.m.	Adjourn	

Enclosure

Process and Restoration Issues  
Crow Butte Resources, Inc. / North Trend Expansion Area  
February 4, 2010

**Open Issues:**

1. Confirmation of backup disposal capacity
2. Confirm that a minimum of six sample locations will be used to establish baseline values for a wellfield
3. Commit to schedule and reporting limits for excursion corrective actions
4. Confirm that the liquid disposal capacity is adequate
5. Justification for not including the complete list of parameters from NUREG-1569 in restoration plan
6. Confirm that any proposed ACL must be approved by NRC and not through the SERP process
7. Commit to hydraulic control from start of production to stabilization
8. Confirm that the stabilization period will be sufficient to determine restoration success
9. Include corrective actions during stabilization
10. Provide techniques for statistical trend analysis of stability data
11. Correct pore volume calculations; provide flare factors
12. Comment on the applicability of restoration analogues to the proposed larger wellfields
13. Document sampling procedures/analysis to establish that restoration goals are met

**Administrative Items**

1. Incorrect flow arrow direction on Figure 6.1-1