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June 15, 1991

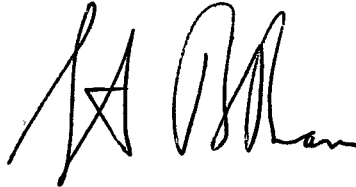
Re: Indian Point Station  
Docket No. 50-247

Director, Office of Resource Management  
US Nuclear Regulatory Commission  
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report  
for Indian Point Unit No. 2 for the month of May, 1991.

Very truly yours,



Enclosure

cc: Document Control Desk  
US Nuclear Regulatory Commission  
Mail Station P1-137  
Washington, DC 20555

Mr. Thomas T. Martin  
Regional Administrator - Region I  
US Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406

Senior Resident Inspector  
US Nuclear Regulatory Commission  
PO Box 38  
Buchanan, NY 10511

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SUMMARY OF OPERATING EXPERIENCE

May 1991

The unit remained shutdown during the month of May for the cycle 10/11 refueling outage.

The unit has a current estimated start-up date of July 10, 1991.

## OPERATING DATA REPORT

DOCKET NO. 50-247  
 DATE 6/7/91  
 COMPLETED BY J. Spivak  
 TELEPHONE (914) 526-5104

### OPERATING STATUS

1. Unit Name: Indian Point Unit #2
2. Reporting Period: May 1991
3. Licensed Thermal Power (MWt): 3071.4
4. Nameplate Rating (Gross MWe): 1310
5. Design Electrical Rating (Net MWe): 986
6. Maximum Dependable Capacity (Gross MWe): 955
7. Maximum Dependable Capacity (Net MWe): 919
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe): 959
10. Reasons For Restrictions, If Any: Turbine Limitiations

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	3623	148296
12. Number Of Hours Reactor Was Critical	0	730.10	100322.14
13. Reactor Reserve Shutdown Hours	0	0	3922.90
14. Hours Generator On-Line	0	710.56	97696.57
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	2053851	265142519
17. Gross Electrical Energy Generated (MWH)	0	678122	80686568
18. Net Electrical Energy Generated (MWH)	-970	648532	77125526
19. Unit Service Factor	0	19.6	65.9
20. Unit Availability Factor	0	19.6	65.9
21. Unit Capacity Factor (Using MDC Net)	0	19.2	60.3
22. Unit Capacity Factor (Using DER Net)	0	18.2	59.0
23. Unit Forced Outage Rate	0	4.5	7.4
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: July 10, 1991

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-247  
 UNIT IP Unit #2  
 DATE 6/7/91  
 COMPLETED BY J. Spivak  
 TELEPHONE (914) 526-5104

MONTH May 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT NAME IP Unit #2

DATE 6/7/91

COMPLETED BY J. Spivak

TELEPHONE (914) 526-5104

REPORT MONTH May 1991

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
2	910201	S	744	C	1	N/A	XX	XXXXXX	Cycle 10/11 Refueling Outage in Progress

<sup>1</sup>  
F: Forced  
S: Scheduled

<sup>2</sup>  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance of Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup>  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

<sup>4</sup>  
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
Exhibit I - Same Source

(9/77)

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date</u>	<u>Work Performed</u>
53400	HVAC	CBPF	5/30/91	Installed New Motor & Belts