Stephen B. Bram Vice President

Consolidated Edison Company of New York, Inc. Indian Point Station Broadway & Bleakley Avenue Buchanan, NY 10511 Telephone (914) 737-8116

May 15, 1991

Re: Indian Point Station Docket No. 50-247

Director, Office of Resource Management US Nuclear Regulatory Commission Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report for Indian Point Unit No. 2 for the month of April, 1991.

Very truly yours,

Enclosure

9105290253 910430 PDR ADOCK 050002

05000241 PDR

cc: Document Control Desk US Nuclear Regulatory Commission Mail Station P1-137 Washington, DC 20555

> Mr. Thomas T. Martin Regional Administrator - Region I US Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406

Senior Resident Inspector US Nuclear Regulatory Commission PO Box 38 Buchanan, NY 10511

> IE2 '| 1

## SUMMARY OF OPERATING EXPERIENCE

April 1991

The unit remained shutdown during the month of April for the cycle 10/11 refueling outage.

The unit has a current estimated start-up date of June 30, 1991.

### **OPERATING DATA REPORT**

DOCKET NO.	50-247
DATE	5/7/91
COMPLETED BY	<u>J. Spivak</u>
TELEPHONE	<u>(914) 526-5</u> 104

#### **OPERATING STATUS**

1. Unit Name:Indian Point Unit #2	Notes
2. Reporting Period: <u>April 1991</u>	
3. Licensed Thermal Power (MWt): <u>3071.4</u>	
4. Nameplate Rating (Gross MWe): 1310	
5. Design Electrical Rating (Net MWe): 986	
6. Maximum Dependable Capacity (Gross MWe): <u>955*</u>	
7. Maximum Dependable Capacity (Net MWe): 919*	

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

\* The above changes reflect summer ratings effective 4/28/91

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_959

10. Reasons For Restrictions, If Any: <u>Turbine Limitations</u>

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	719	2879	147552
12. Number Of Hours Reactor Was Critical	0	730.10	100322.14
13. Reactor Reserve Shutdown Hours	0	0	3922.90
14. Hours Generator On-Line	0 .	710.56	97696.57
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	2053851	265142519
17. Gross Electrical Energy Generated (MWH)	. 0	678122	80686568
18. Net Electrical Energy Generated (MWH)	-1100	649502	77126496
19. Unit Service Factor	0	24.7	66.2
20. Unit Availability Factor	0	24.7	66.2
21. Unit Capacity Factor (Using MDC Net)		24.0	60.6
22. Unit Capacity Factor (Using DER Net)	0	22.9	59.4
23. Unit Forced Outage Rate	0	4.5	7.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

 25. If Shut Down At End Of Report Period, Estimated Date of Startup:
 June 30, 1991

 26. Units In Test Status (Prior to Commercial Operation):
 Forecast
 Achieved

 INITIAL CRITICALITY
 N/A
 N/A

 INITIAL ELECTRICITY
 N/A
 N/A

 COMMERCIAL OPERATION
 N/A
 N/A

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-247			
UNIT	IP Unit #2			
DATE	5/7/91			
COMPLETED BY	J. Spivak			
TELEPHONE	(914) 526-5104			

MONT	HApril 1991		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0		
6	0	21	0
		22	0
7	0	23	0
8	0	24	0
9	00	25	
10	00	26	0
11	0	27	0
12	0 <i>i</i>		
13	0	28	0
	0	29	O
14		30	0
15	0	31	
16	0		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

# REPORT MONTH April 1991

50-247 DOCKET NO. UNITNAME IP Unit #2 DATE <u>5/7/91</u> COMPLETED BY J. Spivak TELEPHONE (914) 526-5104

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No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason	Method of Shutting Down Reactor-3	Licensee Event Report #	System Code <sup>4</sup>	Component Cude <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
2	910201	s	719	с	1	N/A	XX	xxxxxx	Cycle 10/11 Refueling Outage in Progress
1 F: For S: Sch (9/77)	2 eduled	Reaso A-Equ B-Mai C-Ref D-Reg E-Ope F-Adr G-Ope	ipment Fai ntenance of	striction ing & Li ror (Exr	cense Exar	3 nination	3-Autor		4 Exhibit G - Instructions for Preparation of Data Entry Shects for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit I - Same Source

(9/77)

# Major Safety-Related Corrective Maintenance

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MWO	System	Component	Date	Work Performed
50396	DC	Batt 21	3/30/91	Replaced Batteries
53316	RCS	Valve 879B	5/1/91	Repaired Leaking Valve

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