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Vice President

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June 15, 1989

Re: Indian Point Unit No. 2
Docket No. 50-247

Director, Office of Management
and Program Analysis
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report for Indian Point Unit No. 2 for the month of May, 1989.

Very truly yours,



Enclosure

cc: Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Station PI-137
Washington, DC 20555

Mr. William Russell
Regional Administrator - Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
P.O. Box 38
Buchanan, NY 10511

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OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE 6/9/89
 COMPLETED BY K. Krieger
 TELEPHONE (914) 526-5155

OPERATING STATUS

1. Unit Name: Indian Point Station
 2. Reporting Period: May 1989
 3. Licensed Thermal Power (MWt): 2758
 4. Nameplate Rating (Gross MWe): 1013
 5. Design Electrical Rating (Net MWe): 873
 6. Maximum Dependable Capacity (Gross MWe): 885
 7. Maximum Dependable Capacity (Net MWe): 849

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any (Net MWe): -----

10. Reasons For Restrictions, If Any: -----

| | This Month | Yr.-to-Date | Cumulative |
|---|------------|-------------|------------|
| 11. Hours In Reporting Period | 744 | 3623 | 130776 |
| 12. Number Of Hours Reactor Was Critical | 0 | 1811.13 | 89922.13 |
| 13. Reactor Reserve Shutdown Hours | 0 | 12.89 | 3922.90 |
| 14. Hours Generator On-Line | 0 | 1808.45 | 87455.27 |
| 15. Unit Reserve Shutdown Hours | 0 | 0 | 0 |
| 16. Gross Thermal Energy Generated (MWH) | 0 | 4792128 | 236812221 |
| 17. Gross Electrical Energy Generated (MWH) | 0 | 1560620 | 71491207 |
| 18. Net Electrical Energy Generated (MWH) | -1150 | 1502887 | 68303788 |
| 19. Unit Service Factor | 0 | 49.9 | 66.9 |
| 20. Unit Availability Factor | 0 | 49.9 | 66.9 |
| 21. Unit Capacity Factor (Using MDC Net) | 0 | 48.2 | 60.8 |
| 22. Unit Capacity Factor (Using DER Net) | 0 | 47.5 | 59.8 |
| 23. Unit Forced Outage Rate | 0 | .9 | 8.1 |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Cycle 9/10 refueling and maintenance outage in progress.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: June 20, 1989

| 26. Units In Test Status (Prior to Commercial Operation): | Forecast | Achieved |
|---|------------|------------|
| INITIAL CRITICALITY | <u>N/A</u> | <u>N/A</u> |
| INITIAL ELECTRICITY | <u>N/A</u> | <u>N/A</u> |
| COMMERCIAL OPERATION | <u>N/A</u> | <u>N/A</u> |

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT IP Unit #2

DATE 6/9/89

COMPLETED BY K. Krieger

TELEPHONE (914) 526-5155

MONTH May 1989

| DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|-----|--|
| 1 | <u>0</u> |
| 2 | <u>0</u> |
| 3 | <u>0</u> |
| 4 | <u>0</u> |
| 5 | <u>0</u> |
| 6 | <u>0</u> |
| 7 | <u>0</u> |
| 8 | <u>0</u> |
| 9 | <u>0</u> |
| 10 | <u>0</u> |
| 11 | <u>0</u> |
| 12 | <u>0</u> |
| 13 | <u>0</u> |
| 14 | <u>0</u> |
| 15 | <u>0</u> |
| 16 | <u>0</u> |

| DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|-----|--|
| 17 | <u>0</u> |
| 18 | <u>0</u> |
| 19 | <u>0</u> |
| 20 | <u>0</u> |
| 21 | <u>0</u> |
| 22 | <u>0</u> |
| 23 | <u>0</u> |
| 24 | <u>0</u> |
| 25 | <u>0</u> |
| 26 | <u>0</u> |
| 27 | <u>0</u> |
| 28 | <u>0</u> |
| 29 | <u>0</u> |
| 30 | <u>0</u> |
| 31 | <u>0</u> |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1989

DOCKET NO. 50-247
 UNIT NAME IP Unit #2
 DATE 6-9-89
 COMPLETED BY K. Krieger
 TELEPHONE (914) 526-5155

| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|--------|-------------------|------------------|---------------------|--|-------------------------|--------------------------|-----------------------------|---|
| 2 | 890318 | S | 744 | C | 1 | N/A | XX | XXXXXX | Cycle 9/10 Refueling Outage |

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source

Summary of Operating Experience

May 1989

The unit remained shutdown during the month of May for the cycle 9/10 refueling and maintenance outage.

The current return date from this outage is June 20, 1989.

Major Safety-Related Corrective Maintenance

| <u>MWO</u> | <u>System</u> | <u>Component</u> | <u>Date</u> | <u>Work Performed</u> |
|------------|---------------|------------------|-------------|--|
| 38582 | DCRDR | N/A | 5/31/89 | Replace Recorder & Indicator Scales |