

Stephen B. Bram
Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 737-8116

May 15, 1989

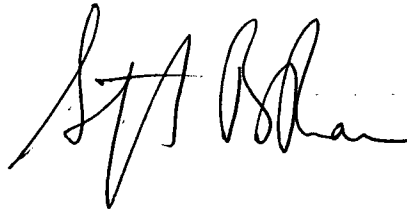
Re: Indian Point Unit No. 2
Docket No. 50-247

Director, Office of Management
and Program Analysis
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report for Indian Point Unit No. 2 for the month of April, 1989.

Very truly yours,



Enclosure

cc: Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Station Pl-137
Washington, DC 20555

Mr. William Russell
Regional Administrator - Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
P.O. Box 38
Buchanan, NY 10511

8905260210 890430
PDR ADOCK 05000247
R PDC

IF24
11

Summary of Operating Experience

April 1989

The unit remained shutdown during the month of April for the cycle 9/10 refueling outage.

The planned return date from this outage is 5/26/89.

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE 5/9/89
 COMPLETED BY K. Krieger
 TELEPHONE (914) 526-5155

OPERATING STATUS

1. Unit Name: Indian Point Station
2. Reporting Period: April 1989
3. Licensed Thermal Power (MWt): 2758
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 873
6. Maximum Dependable Capacity (Gross MWe): 885
7. Maximum Dependable Capacity (Net MWe): 849

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
Items 6 and 7 reflect summer ratings (Effective 4/30/89)

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>719</u>	<u>2879</u>	<u>130032</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>1811.13</u>	<u>89922.13</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>12.89</u>	<u>3922.90</u>
14. Hours Generator On-Line	<u>0</u>	<u>1808.45</u>	<u>87455.27</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>4792128</u>	<u>236812221</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>1560620</u>	<u>71491207</u>
18. Net Electrical Energy Generated (MWH)	<u>- 430</u>	<u>1504037</u>	<u>68304938</u>
19. Unit Service Factor	<u>0</u>	<u>62.8</u>	<u>67.3</u>
20. Unit Availability Factor	<u>0</u>	<u>62.8</u>	<u>67.3</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>60.5</u>	<u>61.2</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>59.8</u>	<u>60.2</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>.9</u>	<u>8.1</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Cycle 9/10 Refueling and Maintenance Outage in Progress.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 26, 1989

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast

Achieved

 N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247
 UNIT I.P. Unit No. 2
 DATE 5/9/89
 COMPLETED BY K. Krieger
 TELEPHONE (914) 526-5155

MONTH April 1989

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April 1989

DOCKET NO. 50-247
 UNIT NAME IP Unit No. 2
 DATE 5/9/89
 COMPLETED BY K. Krieger
 TELEPHONE (914) 526-5155

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	890318	S	719	C	1	N/A	xx	xxxxxxx	Cycle 9/10 Refueling Outage

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

⁵
 Exhibit I - Same Source

Major Safety-Related Corrective Maintenance

<u>MWO</u>	<u>System</u>	<u>Component</u>	<u>Date</u>	<u>Work Performed</u>
------------	---------------	------------------	-------------	-----------------------

No items to report