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SUPPLEMENTAL REPORT EXPECTED (14)

On March 20, 1989 at approximately 1605 hours the Plant Vent Gaseous Activity Monitor (R-14) experienced a spurious electronic spike and initiated Engineered Safety Feature (ESF) actuation of the Weld Channel and Containment Penetration Pressurization System (WCCPPS) and the isolation of the Containment Ventilation System. However, there was no Containment Isolation Signal generated, nor was one required. At the time the 1989 Refueling Outage was in progress with the reactor at 10 counts per second; the reactor coolant system at 120°F and 0 psig; and the pressurizer at a 20% level. There were no impacts on public health and safety.

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# LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED DWS NO 3150-0104

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PLANT AND SYSTEM IDENTIFICATION:

Westinghouse Four Loop Pressurized Water Reactor Radiation Monitoring System Containment Leakage Control System

## IDENTIFICATION OF OCCURRENCE:

ESF actuation due to a spurious electronic spike in the Plant Vent Gaseous Activity Monitor (R-14).

REPORTABILITY DETERMINATION DATE:

March 20, 1989

REPORT DUE DATE:

April 19, 1989

REFERENCES:

SOR 89-175, dated March 20, 1989

PAST SIMILAR OCCURRENCE:

LER 87-12, dated November 18, 1987 and LER 89-03, dated April 4, 1989

### DESCRIPTION OF OCCURRENCE:

On March 20, 1989 at approximately 1605 hours the Plant Vent Gaseous Activity Monitor (R-14) experienced a spurious electronic spike and initiated Engineered Safety Feature (ESF) actuation of the Weld Channel and Containment Penetration Pressurization System (WCCPPS) and the isolation of the Containment Ventilation System. However, there was no Containment Isolation Signal generated, nor was one required. At the time the 1989 Refueling Outage was in progress with the reactor at 10 counts per second; the reactor coolant system at 120°F and 0 psig; and the pressurizer at a 20% level.

This LER is required since the event constitutes an unplanned ESF actuation. All safety systems functioned as required. Other than the analysis provided below, which was initiated to determine the cause of the ESF actuation, no further analysis of the occurrence is necessary. There were no effects upon the health and safety of the public.

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#### CAUSE OF OCCURRENCE:

A spurious electronic spike in the Plant Vent Gaseous Activity Monitor (R-14) initiated ESF actuation of the WCCPPS and isolation of the Containment Ventilation System.

#### ANALYSIS OF OCCURRENCE:

After R-14 tripped, a review of other radiation monitoring instrumentation was conducted to verify that the instrument behavior was not due to a legitimate increase in gaseous activity. It was determined that there had been no increase in radiation released and that the actuation was due to a spurious spike in the Plant Vent Gaseous Activity Monitor (R-14) electronics. The monitor was reset and functioned normally. This monitor (R-14) was manufactured by Tracerlab Inc.

At the time of the occurrence the 1989 Refueling Outage was in progress. The reactor vessel was still sealed and the reactor coolant system was being cooled by the Residual Heat Removal System.

### CORRECTIVE ACTION:

As a result of a similar occurrence during the 1987 Refueling Outage (LER 87-12), a modification had been developed to replace certain radiation monitors, including R-14. Those radiation monitors that can only be replaced during a refueling outage are being replaced during this outage. The remaining monitors, including R-14, are to be replaced after this refueling outage.

Consolidated Edison Company of New York, Inc. Indian Point Station Broadway & Bleakley Avenue Buchanan, NY 10511 Telephone (914) 737-8116

April 10, 1989

Re: Indian Point Unit No. 2 Docket No. 50-247 LER 89-05-00

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

The attached Licensee Event Report LER 89-05-00 is hereby submitted in accordance with the requirements of 10CFR50.73.

Very truly yours,

## Attachment

cc: Mr. William Russell
Regional Administrator - Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Mr. Donald S. Brinkman, Project Manager Project Directorate I-1 Division of Reactor Projects I/II U.S. Nuclear Regulatory Commission Mail Stop 14B-2 Washington, DC 20555

Senior Resident Inspector U.S. Nuclear Regulatory Commission P.O. Box 38 Buchanan, NY 10511

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